

# CODE OF PRACTICE FOR THE ELECTRICITY (WIRING) REGULATIONS



2025 EDITION

# CODE OF PRACTICE FOR THE ELECTRICITY (WIRING) REGULATIONS

Electrical and Mechanical Services Department  
2025 Edition  
(First Print)



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- British Standards Institution:  
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- International Electrotechnical Commission:  
IEC Central Office, 3 rue de Varembé, P.O. Box 131, CH-1211 Geneva 20, Switzerland

Copies of the complete standards can also be bought through the Quality Services Division, Innovation and Technology Commission at 36/F, Immigration Tower, 7 Gloucester Road, Wanchai, Hong Kong (tel. no.: 2829 4820).

## **PART I**

### **Code 1 INTRODUCTION**

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This Code of Practice should be titled 'Code of Practice for the Electricity (Wiring) Regulations' hereinafter referred as the 'CoP'.

The CoP is published to give general technical guidelines on how the statutory requirements of the Electricity (Wiring) Regulations, hereinafter referred as the 'Wiring Regulations', can be met.

The structure of the CoP corresponds to that of the Wiring Regulations in that a code will be associated with a corresponding regulation of the Wiring Regulations. Additional codes are also included to describe general workmanship and requirements for specific installations and equipment.

Compliance with the CoP should achieve compliance with the relevant aspects of the Wiring Regulations. However, those installations or parts of installation which comply with 2020 edition of this CoP is also deemed to have met the requirements of the Wiring Regulations provided that they:

- (a) completed and connected to electricity supplies on or before 31 December 2026; and
- (b) comply with relevant electricity supplier's Supply Rules.

## **Code 2 INTERPRETATION**

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In the CoP, in addition to all the definitions used in the Electricity Ordinance and its Regulations, the following definitions shall apply—

'appliance' means an item of current using equipment other than a luminaire or an independent motor or motorised drive.

'appliance, fixed' means an appliance which is fastened to a support or otherwise secured or placed at a specific location in normal use.

'appliance, portable' means an appliance which is or can easily be moved from one place to another when in normal use and while connected to the supply.

'arc fault detection device (AFDD)' means a device intended to mitigate the effects of arcing faults by disconnecting the circuit when an arc fault is detected.

'barrier' means an effective means of physically preventing unauthorised approach to a source of danger.

'basic protection' means protection against dangers that may arise from direct contact with live parts of the installation.

'bonding' means the permanent joining of metallic parts to form an electrically conductive path which will assure electrical continuity and has the capacity to conduct safely any current likely to be imposed.

'bonding conductor' means a protective conductor providing equipotential bonding.

'bunched' means two or more cables to be contained within a single conduit, duct, ducting or trunking or, if not enclosed, are not separated from each other.

'busbar trunking system' means a type-tested assembly, in the form of an enclosed conductor system comprising solid conductors separated by insulating material. The assembly may consist of units such as expansion units, feeder units, tap-off units, bends, tees, etc. Busbar trunking system includes busduct system.

'cable channel' means an enclosure situated above or in the ground, ventilated or closed, and having dimensions which do not permit the access of persons but allow access to the conductors and/or cables throughout their length during and after installation. A cable channel may or may not form part of the building construction.

'cable coupler' means a device enabling the connection or disconnection, at will, of two flexible cables. It consists of a connector and a plug.

'cable ducting' means a manufactured enclosure of metal or insulating material, other than conduit or cable trunking, intended for the protection of cables which are drawn-in after erection of the ducting, but which is not specifically intended to form part of a building structure.

'cable trunking' means a manufactured enclosure for the protection of cables, normally of rectangular cross section, of which one side is removable or hinged.

'circuit breaker' means a device capable of making, carrying and breaking normal load currents and also making and automatically breaking, under predetermined conditions, abnormal currents such as short-circuit currents.

'circuit-breaker incorporating residual current protection (CBR)' means a circuit breaker providing residual current protection to IEC 60947-2.

'circuit protective conductor' means a protective conductor connecting exposed conductive parts of equipment to the main earthing terminal.

'connector' means a device which is provided with female contacts and is intended to be attached to the flexible cable connected to the supply.

'danger' means a risk of bodily injury or loss of life or health from shock, burn, asphyxiation or other causes.

'dead' means at or about zero voltage and disconnected from any live system.

'duct' means a closed passage way formed underground or in a structure and intended to receive one or more cables which may be drawn in.

'earth electrode resistance' means the resistance of an earth electrode to earth.

'earth fault loop impedance' means the impedance of the earth fault current loop (phase to earth loop) starting and ending at the point of earth fault.

'earthed' means connected to the general mass of earth in such a manner as will ensure at all times an immediate discharge of electrical energy without danger; when applied to electrical equipment, all phases short-circuited and effectively connected to earth.

'earthing conductor' means a protective conductor connecting a main earthing terminal of an installation to an earth electrode or to other means of earthing.

'electrical work' is interpreted in the Electricity Ordinance as work in relation to the installation, commissioning, inspection, testing, maintenance, modification or repair of a low voltage or high voltage fixed electrical installation and includes the supervision and certification of that work and the certification of design of that installation.

'enclosure' means a part providing an appropriate degree of protection of equipment against certain external influences and a defined degree of protection against contact with live parts from any direction.

'equipment' means electrical equipment.

'equipotential bonding' means electrical connection putting various exposed conductive parts and extraneous conductive parts at a substantially equal potential.

'extra low voltage' means voltage normally not exceeding 50V root mean square alternating current or 120V direct current, between conductors or between a conductor and earth.

'fault protection' means protection against dangers that may arise from indirect contact with live parts of the installation (contact with an exposed conductive part that is not normally live but has become live under fault conditions).

'fixed electrical installation' is interpreted in the Electricity Ordinance as a low or high voltage electrical installation that is fixed to premises but does not include any electrical equipment that is supplied with electricity after passing through a socket of the installation at which the supply can be disconnected without the use of a tool.

'fuse element' means a part of a fuse designed to melt when the fuse operates.

'fuse link' means that part of a fuse, including the fuse element, which requires replacement by a new fuse link after the fuse element has melted and before the fuse can be put back into service.

'generating facility' is interpreted in the Electricity Ordinance as an electrical installation used to produce electricity at low voltage or high voltage.

'HV (High Voltage)' means voltage normally exceeding low voltage.

'HV enclosure' means a substation, standby generator house, distribution centre and a room or other enclosure wherein high voltage apparatus is installed. 'Danger' notice shall be permanently affixed outside HV enclosure access doors.

'installation' means electrical installation.

'live' means electrically charged.

'live work' means electrical work on or near any live conductor. This is anywhere a worker is exposed to energised conductors, terminals, busbars or contacts.

'LV (Low Voltage)' means voltage normally exceeding extra low voltage but normally not exceeding: between conductors, 1000V root mean square alternating current or 1500V direct current, or between a conductor and earth, 600V root mean square alternating current or 900V direct current.

'modular residual current device (MRCDD)' means a residual current operated device to IEC 60947-2 or an equally effective device which does not incorporate a current breaking device. The MRCDD is primarily intended to be used in conjunction with circuit breaker.

'overhead line' is defined in the Electricity (Wiring) Regulations as a conductor that is placed above ground and is suspended in the open air.

'PELV (Protective Extra-Low Voltage)' means an extra-low voltage system which is not electrically separated from earth, but which otherwise satisfies all the requirements for SELV.

'permit-to-work' means an official form signed and issued by a responsible person to a person having the permission of the responsible person in charge of work to be carried out on any earthed electrical equipment for the purpose of making known to such person exactly what electrical equipment is dead, isolated from all live conductors, has been discharged and connected to earth (if necessary), and on which it is safe to work.

'person in-charge' means a registered electrical worker of an appropriate grade assigned by a registered electrical contractor or the owner of fixed electrical installation to take charge of the carrying out of the electrical work for the installation.

'powertrack system' means an assembly of system components including a generally linear assembly of spaced and supported busbars by which accessories may be connected to an electrical supply at one or more points (pre-determined or otherwise) along the powertrack.

'prefabricated wiring system' consists of wiring sections incorporating the means of inter-connection designed to allow sections to be connected together forming a wiring installation system.

'protective conductor' means a conductor used for some measures of protection against electric shock and intended for connecting together any of the following parts:

- (i) exposed conductive parts,
- (ii) extraneous conductive parts,
- (iii) main earthing terminal,
- (iv) earth electrode(s),
- (v) the earthed point of the source, or an artificial neutral.

'residual current device (RCD)' [also known as 'residual current operated protective device] means a device or association of devices intended to cause the opening of contacts when the residual current attains a specified amperage under conditions specified by its manufacturer. RCD includes devices such as RCCB, RCBO, CBR and MRCD.

'residual current operated circuit breaker with integral overcurrent protection (RCBO)' means a residual current operated switching device to IEC 61009, designed to perform the functions of protection against overload and/or short-circuit.

'residual current operated circuit breaker without integral overcurrent protection (RCCB)' means a residual current operated switching device to IEC 61008, not designed to perform the functions of protection against overload and/or short circuit.

'residual operating current' means residual current which causes the residual current device to operate under specified conditions.

'responsible assessor' means a registered electrical worker of an appropriate grade or a registered professional engineer of Electrical/Building Services discipline or a registered safety officer assigned by a registered electrical contractor or the owner of fixed electrical installation to evaluate electrical safety on carrying out LIVE work and suggest appropriate control measures.

'responsible person' means a registered electrical worker of an appropriate grade appointed in writing by a registered electrical contractor or the owner of fixed electrical installation to operate and maintain the installation.

'restrictive conductive location' means a location comprised mainly of metallic or conductive surrounding parts, within which it is likely that a person will come into contact through a substantial portion of their body with the conductive surrounding parts and where the possibility of preventing this contact is limited.

'rising mains' means that part of the installation which is used for distribution of electricity throughout any building normally used for multiple occupation.

'sanction-for-test' means an official form signed and issued by a responsible person to a person having the permission of the responsible person in charge of the testing to be undertaken on any high voltage electrical equipment for the purpose of making known to such person exactly what electrical equipment is to be tested, and the conditions during testing.

'screen' means an effective means of identifying or shielding the safe working area from a source of danger.

'selectivity' [also known as 'discrimination'] means coordination of the operating characteristic of two or more protective devices such that, on the incidence of an overcurrent or residual current within stated limits, the device intended to operate within these limits does so, while the other(s) does (do) not.

'SELV' (Separated Extra-Low Voltage) means an extra-low voltage which is electrically separated from earth and from other systems in such a way that single fault cannot give rise to the risk of electric shock.

'short circuit current' means an overcurrent resulting from a fault of negligible impedance between live conductors having a difference in potential under normal operating conditions.

'socket outlet' means a device, provided with female contacts in low voltage, which is intended to be installed with the fixed wiring, and intended to receive a plug.

'switchroom' means premises or an enclosed part of premises that contains electrical equipment for switching, controlling or regulating electricity at low voltage and above and that are large enough to admit the entrance of a person after the electrical equipment is in position. For further elaboration, these premises or rooms are used mainly for distribution of electricity, including main switchrooms, sub-main switchrooms, electrical rooms and meter rooms.

## **Code 3 APPLICATION**

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- 3A General Application of the CoP
- 3B Application to Category 2 Circuit
- 3C Exempted Fixed Electrical Installations

## **Code 3 APPLICATION**

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### **3A General Application of the CoP**

- (a) The CoP applies to all low or high voltage (HV) fixed electrical installations in buildings and premises including those of domestic and commercial buildings, factories and industrial undertakings, except fixed electrical installations which are:
  - (i) exempted by the Director; or
  - (ii) in mobile units such as aircrafts, motor vehicles and sea-going vessels.
- (b) Gantry and tower cranes, hoists, conveyors, traction equipment and ropeways that are permanently connected to low or high voltage electricity supply are considered as fixed electrical installations. The wiring of such equipment is required to comply with the Wiring Regulations and the CoP applies to them.

### **3B Application to Category 2 Circuit**

Category 2 circuits being supplied from a safety source, are not regulated by the Wiring Regulations (except regulation 5(1)).

### **3C Exempted Fixed Electrical Installations**

- (a) Where the Director is satisfied that an owner is capable of safely installing and maintaining his own fixed electrical installation, the Director may, by order, exempt the owner, his electrical installations, his electrical workers or any combination of them, from any of the provisions of the Electricity Ordinance relating to electrical installations.
- (b) Although fixed electrical installations belonging to Government and those fixed electrical installations which are exempted by the Director are not required to comply with the Wiring Regulations or the CoP, owners of these installations are at liberty to have their installations complied with the whole or part of the Wiring Regulations and the CoP.

## **Code 4 GENERAL SAFETY REQUIREMENTS**

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- 4A General
- 4B Workmanship and Materials
  - (1) Workmanship
  - (2) Materials
- 4C Design, Construction, Installation and Protection
  - (1) Design
  - (2) Construction and installation
  - (3) Protection
- 4D Identification, Maintenance, Inspection and Testing
  - (1) Identification
  - (2) Maintainability
  - (3) Inspection and testing
- 4E Working Space
- 4F Switchroom/Substation
  - (1) Facilities for locking
  - (2) Arrangement of entrance/exit
  - (3) Illumination and ventilation
  - (4) Prohibition of storage
- 4G Safety Precautions for Work on Low Voltage Installation
  - (1) Work on low voltage installation
  - (2) Work involving the use of electric-arc welding set
  - (3) Precautions for supply connection
  - (4) Precautions for major alteration
  - (5) Work-at-height
  - (6) Use of portable equipment
  - (7) Precautions for work inside false ceiling
- 4H Safety Precautions for Work on High Voltage Installation
  - (1) General
  - (2) Access to HV enclosures
  - (3) Work on HV electrical equipment
- 4I General Safety Practices

## **Code 4 GENERAL SAFETY REQUIREMENTS**

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### **4A General**

- (1) All equipment which is designed, constructed and manufactured to relevant national/international standards or specifications recognised by the Director, and so certified by the national/international organisations or any testing and certification authorities recognised or approved by the Director, is considered to have been properly designed and constructed with good workmanship and suitable materials.
- (2) Relevant national/international standards and organisations currently recognised by the Director are listed in Table 4(1). Guo Biao (GB) is the national standard currently recognised by the Director.
- (3) For the purpose of product testing and certification, the test certificates or reports issued by the following organisations are recognised by the Director:
  - (a) CB test certificates issued by national certification bodies participating in the IECEE (IEC System for Conformity Assessment Schemes for Electrotechnical Equipment and Components) CB Scheme;
  - (b) Endorsed test certificates or reports, bearing the accreditation mark of HKAS/ HOKLAS, issued by laboratories accredited by Hong Kong Accreditation Service (HKAS) or Hong Kong Laboratory Accreditation Scheme (HOKLAS) for the relevant tests;
  - (c) Endorsed test certificates or reports issued by laboratories that have been accredited by accreditation bodies which have mutual recognition arrangements with HKAS/HOKLAS. The up-to-date list of accreditation bodies which have mutual recognition agreements/ arrangements with HOKLAS/HKAS can be found at the website of the Innovation and Technology Commission: <http://www.itc.gov.hk>.
- (4) Relevant short circuit testing organisations currently recognised by the Director are:
  - (a) Intertek (ASTA Certification), previously known as the Association of Short-Circuit Testing Authorities (ASTA);
  - (b) DEKRA Certification B.V., previously known as N.V. tot Keuring van Elektrotechnische Materialen (KEMA);
  - (c) Association de Stations d'Essais Francaises d'Appareils electriques (ASEFA);

- (d) An accredited laboratory in subparagraph 3 above;
- (e) Other short circuit testing authorities internationally recognised as having equal standing as above.

## **4B Workmanship and Materials**

### (1) Workmanship

- (a) Good workmanship should be used in the construction and installation of every electrical installation.
- (b) Descriptions of general workmanship are given in Code 25 of the CoP.
- (c) Particular attention should be paid to the workmanship employed in making joints, terminations and enclosures for the wiring installations. Reference should also be made to relevant sections in this CoP:
  - Code 13 — Conductors, Joints and Connections
  - Code 14 — Wiring Installation Enclosure

### (2) Materials

- (a) All materials chosen and used in an electrical installation should be purposely designed for the intended application and should not cause harmful effects to other equipment, undue fire risk or electrical hazard.
- (b) Special consideration should be given in choosing materials purposely designed for electrical installations which are:
  - (i) exposed to weather, water, corrosive atmospheres or other adverse conditions;
  - (ii) exposed to flammable surroundings or explosive atmosphere.
- (c) Descriptions of installation in adverse environmental conditions are given in Code 15.

## **4C Design, Construction, Installation and Protection**

### (1) Design

The electrical installation shall be designed by a registered electrical worker of appropriate grade to provide the protection of person and property in accordance with the Wiring Regulations or the CoP and to ensure the proper functioning of the electrical installation for the intended use.

### (2) Construction and installation

Good workmanship and suitable materials shall be used in the construction of electrical installations. The installation of electrical equipment should take account of manufacturers' recommendations.

### (3) Protection

- (a) Electrical equipment should be mechanically and electrically protected so as to prevent danger from shock, burn, or other injury to person or damage to property or from fire of an electric origin.
- (b) Mechanical protection includes the provision of barriers, enclosures, protective covers, guards and means of identification, the display of warning notices and the placing of equipment out of reach. Where it is necessary to remove barriers or open enclosures, protective covers, guards, this should be possible only by use of a key or tool.
- (c) Electrical protection includes the provision of isolation, protective devices and earthing facilities as well as equipotential bonding of all the exposed conductive parts and extraneous conductive parts.
- (d) Electrical equipment should be so selected and erected that its temperature in normal operation and foreseeable temperature rise during a fault cannot cause a fire.
- (e) Suitable precautions should be taken where a reduction in voltage, or loss and subsequent restoration of voltage, could cause danger.

## **4D Identification, Maintenance, Inspection and Testing**

### (1) Identification

- (a) Each switch, fuse switch, switch-fuse, circuit breaker, busbar chamber, checkmeter and distribution board should be properly labelled on the front cover to indicate the circuit name or number, the rating of the fuse or circuit breaker, and the purpose of each circuit (e.g. lighting, socket outlet, pumps, lifts, etc). The circuit name or number of HV switchboard should be properly labelled on the front and back of each panel for identification at all times. The label should comply with the requirements of Code 17. For fuses and circuit breakers fitted in a distribution board which are not visible without opening or removing the front cover of the distribution board, labels should be fixed inside the distribution board in such a manner as to allow easy identification of the individual fuses or circuit breakers when the front cover is opened or removed. The use of colour and / or coding for phase identification of switchgear / distribution board should be in accordance with Table 13(2) in so far as these are applicable.
- (b) For the live parts of an item of equipment or enclosure, e.g. a heater inside an electric motor, which are not capable of being isolated by a single device or not provided with an interlocking arrangement to isolate all circuits concerned, a label should be fixed in such a position so as to warn any person gaining access to the live parts, of the need to take special precautionary measures and to operate the designated isolating devices.
- (c) Labels should be legible and durable. They should be securely fixed to the equipment. Engraved labels and paper labels with a cover sheet of rigid transparent plastic, permanently glued or fixed to the surface of the equipment are also acceptable. For indoor application, the use of paint marking on the equipment is also acceptable. The use of insulation or adhesive tapes for the fixing of labels is not acceptable. Each character or letter printed or engraved on the label should not be less than 5mm high.
- (d) Labels for identification purposes should preferably be written in both Chinese and English. Warning labels must be written in both Chinese and English.

(2) Maintenance

- (a) In the design, construction and installation of an electrical installation, consideration must be given to its subsequent maintenance. It should be noted that electrical equipment must not only be so constructed and protected as to be suitable for the conditions under which they are required to operate, but must also be installed to be capable of being maintained, inspected and tested with due regard to safety.
- (b) For the purpose of maintenance, it is important to ensure the safety of persons approaching electrical equipment to work on it or attend to it. Guidelines on the provision of adequate and safe means of access and working space are described in Codes 4E and 4F.

(3) Inspection and testing

- (a) On completion of an installation or an extension of an installation, appropriate tests with the use of calibrated instruments and inspection shall be made, to verify so far as is reasonably practicable that the requirements of the Wiring Regulations have been met.
- (b) The power factor measured at consumer's supply point of a consumer's load should be maintained at a minimum of 0.85 lagging and necessary power factor correction equipment should be installed.
- (c) An assessment should be made of any characteristics of equipment likely to have harmful effects upon other electrical equipment or other services, or impair the supply. Those characteristics include the following:
  - overvoltages;
  - undervoltages;
  - fluctuating loads;
  - unbalanced loads;
  - power factor;
  - starting currents;
  - harmonic currents;
  - DC feedback;
  - high-frequency oscillations;
  - additional connection to earth.

## 4E Working Space

- (a) A minimum clearance space of 600mm should be provided for the full width and in front of all LV switchgear having a rating not exceeding 100 amperes, such as consumer units and isolation switches.
- (b) A minimum clearance space of 900mm should be provided for the full width and in front of all LV control panels and switchgear having a rating exceeding 100 amperes, such as switchboards, distribution panels, and motor control centres.
- (c) A minimum clearance space of 600mm is required behind or by the side of such equipment where access from behind or the side is required for connection and maintenance purposes, unless otherwise as specified by the equipment manufacturer.
- (d) Clearance space may not be provided behind or by the side of such equipment where there are no renewable parts such as fuses or switches and no parts or connections which require access from the back or from the side concerned.
- (e) The clearance space in front of the equipment referred to in subparagraph (b) should be increased to at least 1400mm for such electrical equipment operating at HV.
- (f) The clearance space referred to in subparagraph (a), (b) or (e) should not be less than the space required for the operation of draw-out type equipment or for the opening of enclosure doors, detachable panels or hinged panels to at least 90 degrees.
- (g) The minimum height of all clearance space(s) referred to in subparagraph (a) should not be less than 1000mm measured from the finished floor level and those referred to in subparagraphs (b), (c) or (e) and (f), should not be less than 1800mm measured from the finished floor level. Under normal operational conditions, where bare live parts are exposed, the minimum height of all such clearance spaces should not be less than 2100mm.
- (h) All clearance spaces are illustrated in Figure 4(1).
- (i) The working space shall be free and ready for access at all times without any obstruction.

## **4F Switchroom/Substation**

- (1) Facilities for locking
  - (a) Every switchroom or substation should have suitable means of entrance/exit, which should be so arranged as to prevent unauthorised entry but give authorised persons ready access at all times. For the purpose of preventing unauthorised entry, or access to LV installations, the display of suitable warning notice is acceptable provided that the equipment is not readily accessible to the general public. In the case of HV installations, locked enclosure with suitable warning notice should be provided.
  - (b) Where an entrance or exit of a switchroom/substation is provided with locked doors or gates, the arrangement of the lock should be such that it requires a key to open the door or gate from outside.
  - (c) Every HV switchroom/substation, except when manned, should be kept locked. A duplicate key for each HV switchroom/substation should be available, for emergency purposes, in a key box at a designated location. All other keys for use in the HV switchroom/substation should be kept under the control of a responsible person.
  - (d) Exceptionally, a key may be held by a person whose duties require him to have frequent access to a HV switchroom/substation. In such a case, that person should obtain a written authorisation from the responsible person stating the duties for which the person is required to hold the key.
- (2) Arrangement of entrance/exit
  - (a) At least one exit of a main switchroom/substation should open outwards and this emergency exit should be identified clearly. The main switchroom is a switchroom where the point of electricity supply, (i) electrically nearest to the source end of the electricity supplier's electricity supply system at which a particular consumer's load, or any other loads are, or may be, connected or (ii) is taken directly from the consumer's transformer.
  - (b) Conductors near the entrance/exit of a switchroom/substation must be so arranged or protected that there is no risk of accidental contact of any live metal by any person entering or leaving.

- (c) In order to provide free and ready access at all times for the maintenance and operation of the electrical equipment contained in a switchroom/substation, every entrance/exit of a switchroom/substation should be kept free of any obstruction including
  - (i) locking facilities other than those in accordance with paragraph (1);
  - (ii) structures/goods/materials and
  - (iii) litter or waste,which impedes the access to the switchroom/substation from a public area.

(3) Illumination and ventilation

- (a) Suitable lighting giving a minimum illumination level of 150 lux measured at floor level in each switchroom/substation and an average vertical illumination level of 120 lux minimum should be provided to allow for the proper operation of electrical equipment. Where electrical equipment in the switchroom substation is required to be operated in case of mains power failure, adequate emergency electric lighting independent of the mains supply and capable of operation for a minimum period of 30 minutes should be provided.

Additional lighting should be provided during maintenance if only the above minimum level of illumination is provided.

- (b) Suitable ventilation or air-conditioning should be provided so as to prevent the development of high ambient air temperatures around the electrical equipment in excess of those permissible for such equipment.

(4) Prohibition of storage

Switchroom/substation, other than the tools and spare parts used for the operation and maintenance of the switchgear inside it, must not be used for storage purposes.

#### **4G Safety Precautions for Work on Low Voltage Installation**

(1) Work on low voltage installation

- (a) A registered electrical contractor should appoint a responsible registered electrical worker of appropriate grade to take charge of electrical work to ensure the quality of the electrical installations and safety of the work.

- (b) Suitable and adequate personal protective equipment and proper tools should be used in carrying out electrical work. A list of standards for common personal protective equipment and tools for electrical work is given in Appendix 14.
  - (c) Where practicable, work on LV electrical equipment should be carried out after the electrical equipment has been isolated.
  - (d) The conditions and safety precautions for live work are stated in Appendix 15.
  - (e) Where danger cannot be avoided for work on energised parts of an electrical equipment, the electrical equipment should be isolated and verified dead with a voltage indicator; a LV permit-to-work (sample shown in Appendix 16(A)) should be issued.
  - (f) Where work is to be done on dead LV electrical equipment, controlled by a circuit breaker or switch, the circuit breaker or switch should be locked off where practicable and a warning notice for repair affixed. The keys for locks used to lock off circuit breaker or switch should be kept under the control of a Person-in-charge.
- (2) Work involving the use of electric-arc welding set
- (a) Welders should be properly trained to avoid direct contact with exposed energised parts of an electrode clamp or a welding rod such as by wearing protective clothing and gloves.
  - (b) The work piece to be welded should be effectively and electrically connected to the welding return before welding work is commenced.  
(Note: Please refer to the relevant code of practices /guidelines of the Labour Department)
- (3) Precautions for supply connection
- Temporary or permanent supply should not be connected to a circuit unless:
- (a) the circuit and its final circuits, if any, are completed and properly terminated, or
  - (b) the part(s) of the circuit or its final circuits which have not been completed, are disconnected or isolated with its associated isolating devices locked off.

(4) Precautions for major alteration

Before a major alteration is carried out on a circuit such as repositioning of a circuit, the circuit should be either:

- (a) disconnected from the supply source at the distribution board concerned; or
- (b) isolated with the isolating device locked off or its operation handle removed. The key or the handle, being non-interchangeable with any others which are used for a similar purpose for other parts of the installation, should be kept by the responsible person.

(5) Work-at-height

Where electrical work cannot be safely done on or from the ground or from part of a permanent structure, please refer to the requirements set out in the relevant publications of the Labour Department.

(6) Use of portable equipment

Portable equipment of electrical work should be regularly checked and maintained, especially for the connections at the plug, to ensure that the equipment are in safe working order at all times.

(Note: Please refer to the relevant guidelines of the Labour Department)

(7) Precautions for work inside false ceiling

- (a) A task-specific risk assessment (sample at Appendix 19) should be conducted by a competent person assigned by a registered electrical contractor or the owner of fixed electrical installation to identify all potential hazards associated with work inside false ceiling before the commencement of work.
- (b) A registered electrical contractor or the owner of fixed electrical installation should formulate appropriate method statements with safety procedures and safety measures for the work in accordance with the relevant risk assessments, and provide necessary safety information, instruction, training and supervision to the persons performing such work to avoid danger.
- (c) The scope of work and circuits of energized electrical installation at the place of work and in the vicinity of the work area should be identified.

- (d) Suitable personal protective equipment and testing equipment should be provided to and properly used by the persons performing the work.
- (e) The risk of inadvertent contact with live conductors/ live part of energized electrical installation at the place of work and in the vicinity (within 1.5m) of the work area as well as its access path should be assessed and eliminated. Entering into or working on fragile false ceiling or similar unsafe places should be strictly prohibited. If access to and working on such places are required, suitable means of access/ means of support/ working platforms should be provided and properly used.
- (f) The work area and its access path should be suitably lit.
- (g) Upon completion of the above risk assessment and implementation of the suggested control measures, workers can enter the false ceiling. However, if electrical work on de-energised equipment is to be carried out inside the false ceiling, the safety precautions for work on low voltage installations as outlined in Code 4G(1) must also be followed. Under the code, before carrying out electrical work on de-energised equipment, the electrical equipment must be isolated and verified dead with an approved voltage indicator; and a permit-to-work must be issued.

#### **4H Safety Precautions for Work on High Voltage Installation**

- (1) General
  - (a) Precautionary measures, including those applicable ones stated in Code 4G, should be taken and the procedure of work should be such that no danger to persons or property will occur.
  - (b) Work procedure for HV installations should be referred to subparagraph (2) and (3) below, and relevant international standards, manufacturers' recommendation, operations and maintenance instructions. The circuit name or number on the front and/or back of each panel of HV switchboard should also be verified to ensure it corresponds with the working area.
  - (c) Appoint a responsible person to take charge of the operation and maintenance work of the installation.

(d) Equipment that is considered by a responsible person to be in a dangerous condition should be isolated elsewhere and action taken to prevent it from being reconnected to the electricity supply.

(2) Access to HV enclosures

(a) No person, except a responsible person or a person having the permission of the responsible person, should enter a HV enclosure, and where danger may exist, no one should enter a HV enclosure unaccompanied. The areas containing exposed HV live conductors, connected test equipment or test connection should be screened or fitted with barrier with appropriate label / sign attached to avoid unauthorized access.

(b) Every HV enclosure, except where manned, should be kept locked. The access door key for entering the HV enclosures should be kept under the control of a responsible person and a duplicate key should also be kept in a lockable key cabinet located in the general office or plant manager room of each plant or depot. The key of the lockable cabinet should be issued to the responsible person. When the responsible person is off from his duty he should hand over all keys to his relief.

(c) Exceptionally, a key may be held, subject to subparagraph 2(a) above, by a person having the permission of the responsible person whose duties required him to have frequent access to a HV enclosure. In such case, a responsible person should issue a written authority on which should be stated the duties for which the person having the permission of the responsible person holds the key.

(d) A separate key cabinet should be provided in a HV enclosure containing keys for locks used to lock out isolators or switches or to lock switchgear in earthed position or other safety devices inside the enclosure. The cabinet should be equipped with hooks labelled to match the items of equipment and should be locked with a master lock. Key of the master lock of equipment safety key box should be issued to responsible person only. A log book (sample shown in Appendix 17(A)) should be maintained inside the key box to record time, date and details of the padlock movements. Another log book (sample shown in Appendix 17(B)) should also be kept inside the HV enclosure to record time, date and details of the access to the enclosure.

- (e) At all times where inspection or work is to be carried out inside a HV enclosure installed with fixed automatic fire fighting system using gas extinguishing system, the fire fighting system should be key-switched to the "Manual" mode. Upon completion of work or inspection, the gas extinguishing system should be reverted to "Auto" mode, after ensuring that all personnel have left the HV enclosure and that the access doors have been closed and locked.

(3) Work on HV electrical equipment

- (a) Work (except for the case where sanction-for-test is issued with only the test voltage encountered) involving the handling of live parts or working within touchable distance, direct or indirect, of live parts, is not permitted.
- (b) No person should carry out maintenance, repair, cleaning and testing on any part of HV electrical equipment unless such parts of the electrical equipment are:
  - (i) dead;
  - (ii) isolated from live conductors and all practical steps taken to lock off from live sources;
  - (iii) effectively earthed at all points of disconnection of supply to such apparatus or between such points and the points of work;
  - (iv) fixed with warning notices for repair, barriers and/or screens; and
  - (v) released for work by issue of a HV permit-to-work (sample shown in Appendix 16(B)) or sanction-for-test (sample shown in Appendix 16(C)) whichever is applicable.

All working on, or testing of, HV equipment connected to a system should be authorised by a permit-to-work or a sanction-for-test respectively following the procedures set out in Code 21D. It is the duty of the responsible person to ensure that all the foregoing provisions are complied with prior to the issue of the permit-to-work or sanction-for-test.

- (c) No hand or tool (unless the tool has been designed for the purpose) should make contact with any HV conductor unless that conductor has been confirmed dead by responsible person.

- (d) Where the procedures involve the application of circuit main earths, the unauthorised removal of such earths should be prevented, wherever practicable, by the application of safety locks.
- (e) The spiking of cables must only be carried out by a person who has been specifically trained in the operation of the equipment in the presence of the Person in-charge.
- (f) Voltage transformers must not be removed or replaced if any of the windings are energised. If they need to be removed, the equipment supplying the voltage transformer must be isolated and made dead.
- (g) When withdrawable electrical equipment has been disconnected from all supplies and withdrawn from its normal live position, its conductors must be discharged to earth but need not remain connected to earth. The enclosure and any shutters should be locked off.
- (h) Before work is carried out on remotely or automatically controlled equipment such as circuit breakers, isolators, tap-changing gear or associated air compressors, all remote-control and automatic features should first be rendered inoperative. No work must be carried out on the controlling equipment, wiring or relays except by responsible person or person in-charge working under the personal supervision of the responsible person.
- (i) When work or test is to be carried out on busbar spouts of multi-panel switchboard, the following operations should be carried out in strict sequence:
  - (i) responsible person should issue permit-to-work to cover the work to be done or sanction-for-test to cover the test to be conducted;
  - (ii) the section of the busbar spouts on which work is to be carried out must be isolated from all points of supply from which it can be made live;
  - (iii) the isolating arrangements should be locked so that they cannot be operated, and shutters of live spouts locked shut. Caution signs should be fixed to the isolating points;
  - (iv) where applicable, danger signs should be attached on or adjacent to the live electrical equipment at the limits of the zone in which work is to be carried out;

- (v) busbars should be checked by means of an approved voltage indicator to verify that they are dead, the indicator itself being tested immediately before and after use. The checking with the voltage indicator should be done on the panel to which the circuit main earths are to be applied. This test should also be made on the panel on which the work is carried out;
  - (vi) circuit main earths should be applied at a panel on the isolated section of the busbar other than that at which work is to be done using the method recommended by the switchgear manufacturers. The insertion of hands or any tool into the contact spouts for this purpose is not an acceptable practice;
  - (vii) an earth connection should also be applied to a point as near to the point-of-work as possible;
  - (viii) during the course of the work, where applicable, the earth connection(s) at the point-of-work may be removed one phase at a time. Each phase earth connection must be replaced before a second-phase earth connection is removed;
  - (ix) on completion of the work, the permit-to-work should be cancelled.
- (j) When work or test is to be carried out on feeder or voltage transformer spouts, or on busbar spouts of a single panel, the following operations should be carried out in strict sequence:
- (i) responsible person should issue permit-to-work to cover the work to be done or sanction-for-test to cover the test to be conducted;
  - (ii) the spouts on which work is to be carried out must be isolated from all points of supply from which they can be made live;
  - (iii) the isolating arrangements should be locked so that they cannot be operated, and the shutters of live spouts should be locked shut. Caution signs should be fixed to all isolating points;
  - (iv) where applicable, danger signs should be attached on or adjacent to the live electrical equipment at the limits of the zone in which work is to be carried out;
  - (v) spout contacts should be checked by means of an approved voltage indicator to verify that they are dead, the indicator itself being tested before and after use;

- (vi) the circuit should be earthed with approved earthing equipment at the point-of-work and where practicable at all points of the isolation from the supply. For the purpose of earthing metal-clad switchgear, approved appliances should only be used. The insertion of hands or any tools into contact spouts for this purpose is not an acceptable practice;
  - (vii) during the course of the work, where practicable, the earth connection(s) at the point-of-work may be removed one phase at a time. Each phase earth connection must be replaced before a second-phase earth connection is removed;
  - (viii) on completion of the work, the permit-to-work should be cancelled.
- (k) When work or test is to be carried out on the connections to, or the windings of, a distribution transformer:
- (i) responsible person should issue permit-to-work to cover the work to be done or sanction-for-test to cover the test to be conducted;
  - (ii) the switchgear or fuse gear controlling the HV windings should be switched off, and a safety lock and caution sign fitted;
  - (iii) the switch or isolator controlling the LV windings of the transformer should be switched off, and a safety lock and caution sign fitted, or other physical means should be used to prevent the switch being energised during the course of work;
  - (iv) where applicable, danger signs should be attached on or adjacent to the live electrical equipment at the limits of the zone in which work is to be carried out;
  - (v) the transformer should be proved dead at the points-of-isolation if practicable;
  - (vi) an earth should then be applied to the HV winding via the switchgear and a safety lock fitted. If the proprietary earthing gear is available for the LV switchgear, it should be fitted and safety locks applied (it is advisable to retest for dead before fitting this earthing gear);
  - (vii) before a permit-to-work is issued – responsible person should, at the point-of-work in the presence of the person in-charge, identify and mark the transformer to be worked on. The permit-to-work and the key to the key safe should then be issued to person in-charge;

- (viii) if the conductors of the transformer are exposed during the work - responsible person should confirm dead via a HV indicator to the satisfaction of person in-charge before any physical contact is made;
  - (ix) The transformer must be isolated from all common neutral earthing equipment from which it may become live. This does not require the disconnection of solidly earthed neutrals or neutral equipment connected solely to the transformer on which work is to be done.
- (l) When work or test is to be carried out on the connections to, or the windings of, a generator:
- (i) responsible person should issue permit-to-work to cover the work to be done or sanction-for-test to cover the test to be conducted;
  - (ii) the switchgear supplied by the HV windings should be switched off and a safety lock and caution sign fitted. Care should be taken to ensure that any auxiliary supplies are also isolated with safety locks and caution signs are fitted;
  - (iii) the engine starting mechanism should be inhibited and safety locks and caution signs fitted. Caution signs should be fitted to the engine start panel;
  - (iv) where applicable, danger signs should be attached on or adjacent to the live electrical equipment at the limits of the zone in which work should be carried out;
  - (v) the generator should be proved dead at the points-of-isolation if practicable;
  - (vi) an earth should then be applied to the HV winding via the switchgear and a safety lock fitted;
  - (vii) before a permit-to-work is issued – the responsible person should, at the point-of-work in the presence of the person in-charge, identify and mark the generator to be worked on. The permit-to-work and the key to the key safe should then be issued to the person in-charge;
  - (viii) if the conductors of the generator are exposed during the work – responsible person should confirm dead via a HV indicator to the satisfaction of the person in-charge before any physical contact is made.

- (m) Before a permit-to-work or a sanction-for-test is issued, responsible person should identify the equipment on which the work or test is to be undertaken. If the work involves, or may involve, obtaining access to items of equipment over which confusion could occur, the responsible person should identify such items to person in-charge and apply temporary marking to them.
- (n) Before issuing a permit-to-work or sanction-for-test, responsible person should show the person in-charge the isolation and earthing arrangement and indicate the safety arrangements at the points-of-isolation and at the point-of-work or test. Responsible person should ensure that the person in-charge understands all the relevant safety procedures and precautions. If the person in-charge thereafter accepts the permit or sanction, that person becomes responsible for the defined work or test until the permit or sanction is cancelled.
- (o) Responsible person undertaking tasks requiring permits-to-work or sanctions-for-test becomes the person in-charge. All such documents must be countersigned by another responsible person before the work or test starts.

#### **4I General Safety Practices**

Codes 4G, 4H and other requirements mentioned elsewhere in the CoP are safety practices to be observed for work on electrical equipment. In addition, the following general safety practices should be observed for work on electrical equipment:

- (a) Check before Act

The scope of work and relevant circuit should be checked before starting any electrical work. Suitable lighting and adequate illumination should be provided for the workplace. The condition of tools and instruments should also be checked before carrying out electrical work.

- (b) Isolate and Lockout

The circuit and equipment under maintenance should be isolated as far as practicable. The relevant isolator should be locked out. A suitable warning notice should be placed close to the isolator.

- (c) De-energize

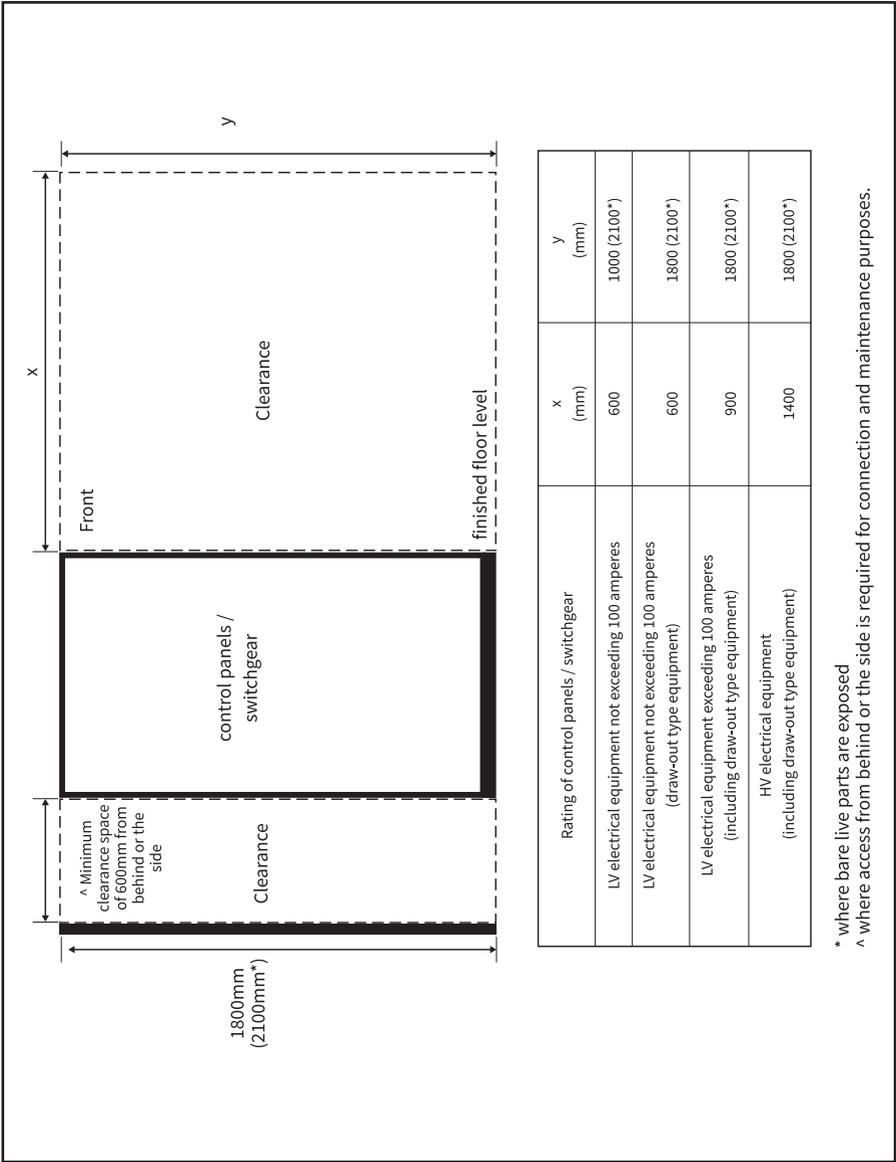
The circuit and equipment to be worked on should be checked to ensure that it is dead.

- (d) Others
  - (i) The workplace should be kept clean and tidy.
  - (ii) Keep hands away from any circuit or equipment or extraneous conductive parts that are not being worked on.
  - (iii) Unauthorized people should not stay in the work place.
  - (iv) The requirements stated in any related safety procedures and checklists should be followed.
  - (v) Electrical installations, including but not limited to those newly installed, maintained, repaired or tripped under fault conditions, should be properly inspected and tested prior to energisation.
- (e) A registered electrical contractor and an owner of an electrical installation shall effectively supervise a registered electrical worker employed by him to ensure that the electrical work is conducted in compliance with the CoP.

**Table 4(1)**

**List of Standards and Organisations Recognised by the Director**

Recognised National/ International Standards	(i) International Electrotechnical Commission Standards (IEC) (ii) Guo Biao (GB) (iii) British Standards (BS) (iv) European Standards (EN) Harmonization Document (HD) (v) American National Standards (ANS) (vi) Japanese Industrial Standards (JIS) (vii) Australian Standards (AS)
Recognised National Organisations	(i) International Electrotechnical Commission (ii) Standardization Administration of China (iii) British Standards Institution (iv) European Committee for Electrotechnical Standardization (CENELEC) (v) American National Standards Institute (vi) Japanese Standards Association (vii) Standards Australia



Rating of control panels / switchgear	x (mm)	y (mm)
LV electrical equipment not exceeding 100 amperes	600	1000 (2100*)
LV electrical equipment not exceeding 100 amperes (draw-out type equipment)	600	1800 (2100*)
LV electrical equipment exceeding 100 amperes (including draw-out type equipment)	900	1800 (2100*)
HV electrical equipment (including draw-out type equipment)	1400	1800 (2100*)

\* where bare live parts are exposed  
 ^ where access from behind or the side is required for connection and maintenance purposes.

CODE NO.4 FIGURE NO.4(1)

## **Code 5 SEGREGATION OF CIRCUIT CATEGORIES**

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- 5A Circuit Category
- 5B Segregation of Category 1, 2 and 3 Circuits
  - (1) General
  - (2) Category 1 and Category 2 circuits (with enclosures)
  - (3) Category 3 and Category 1 & 2 circuits (with enclosures)
  - (4) Category 1, 2 and 3 circuits without enclosure or underground
- 5C Segregation of Category 4 Circuits and Circuits of Other Categories
- 5D Segregation of Circuits from Overhead Telecommunication Lines and Telephone Lines

## **Code 5 SEGREGATION OF CIRCUIT CATEGORIES**

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### **5A Circuit Category**

- (a) There are 4 categories of circuit as defined in the Wiring Regulations as follows:
  - (i) Category 1 circuit means a circuit that operates at LV, but does not include a Category 3 circuit;
  - (ii) Category 2 circuit means a circuit for telecommunication, radio, telephone, sound distribution, intruder alarm, bell and call, or data transmission which is supplied with electricity from a safety source, but does not include a Category 3 circuit;
  - (iii) Category 3 circuit means a circuit for emergency lighting, exit signs, air pressurisation systems and fire services installations including fire detection and alarm, fire pumps, fireman's lifts and smoke extraction; and
  - (iv) Category 4 circuit means a HV circuit.
- (b) A safety source referred to in subparagraph (a)(ii) above means:
  - (i) a double-insulated safety isolating transformer to IEC 61558 or equivalent with its secondary winding being isolated from earth, and having a nominal output voltage not exceeding 55 V; or
  - (ii) a source of electricity providing a degree of safety equivalent to that of the safety isolating transformer referred to in (i) above (e.g. a motor-generator with windings providing equivalent isolation); or
  - (iii) a source providing electricity at a voltage not exceeding extra low voltage and independent of a higher voltage circuit.
- (c) Cables used to connect the battery chargers of self-contained luminaires to the normal mains circuit should NOT be considered as emergency lighting circuits under Category 3 circuit.

## **5B Segregation of Category 1, 2 and 3 Circuits**

- (1) General
  - (a) LV circuits should be segregated from extra-low voltage circuits.
  - (b) Fire alarm and emergency lighting circuits should be segregated from all other cables and from each other in accordance with BS 5839 and BS 5266 or equivalent.
  - (c) Telecommunication circuits should be segregated in accordance with BS 6701, BS EN 50174 or equivalent.
- (2) Category 1 and Category 2 circuits (with enclosures)
  - (a) Segregation between Category 1 and Category 2 circuits (with enclosures) should be in compliance with one of the permissible arrangements listed in Table 5(1).
  - (b) In conduit, duct, ducting or trunking systems, if common boxes, switchplates or blocks are used for mounting controls or outlets for Category 1 and Category 2 circuits, rigid partition screens or barriers should be provided between the cables and connections of the two categories of circuits.
- (3) Category 3 and Category 1 & 2 circuits (with enclosures)
  - (a) Segregation between Category 3 and Category 1 & 2 circuits (with enclosures) should be in compliance with one of the permissible arrangements listed in Table 5(2).
  - (b) Cables of Category 1 circuits are not allowed to be drawn into the same conduit, duct or ducting as cables of Category 3 circuits.
  - (c) Cores of Category 1 and Category 3 circuits are not allowed to be contained in a common multicore cable, flexible cable or flexible cord.
- (4) Category 1, 2 and 3 circuits without enclosure or underground

For cables of Category 1, 2 and 3 circuits that are installed without enclosure or underground, the following requirements should be observed:

  - (a) A minimum horizontal and vertical separation distance of 50mm should be provided between Category 1, 2 and 3 circuits.

- (b) For cables laid underground or in trench, if the separation distance of 50mm cannot be achieved, a separation distance of not less than 25mm is acceptable provided slabs of concrete are inserted between Category 1, 2 and 3 circuits. The slabs should be of such width and length that at every point, the shortest path between the circuits round the concrete should exceed 75mm.
- (c) At point(s) of crossing for surface wiring of Category 1, 2 and 3 circuits, a bridge of durable insulating material at least 6mm thick should be used for separation of circuits. The bridge should overlap the cables of those circuits by at least 25mm on either side of the point of crossing.

### **5C Segregation of Category 4 Circuits and Circuits of Other Categories**

- (a) Cables of Category 4 circuits are not allowed to be drawn into the same conduit, duct, ducting or trunking as cables of other circuit categories.
- (b) Cores of Category 4 circuits and cores of other circuit categories are not allowed to be contained in a common multicore cable, flexible cable or flexible cord.
- (c) For cables of Category 4 that are installed underground or without any enclosure, the following points should be observed:
  - (i) A minimum horizontal or vertical separation distance of 300mm should be provided between Category 4 circuits and circuits of other categories.
  - (ii) For cables laid underground, if the separation distance of 300mm cannot be achieved, a reduced separation is acceptable provided a slab of concrete is inserted between the circuits. The slab should be at least 50mm thick and of such width and length that at every point, the shortest path between the circuits round the concrete should exceed 180mm.

## 5D Segregation of Circuits from Overhead Telecommunication Lines and Telephone Lines

For overhead telecommunication and telephone lines, reference should be made to relevant Codes of Practice and guidelines issued by relevant authorities.

**Table 5(1)**

### **Permissible Arrangements for Segregation of Category 1 and Category 2 Circuits (With Enclosures)**

Method of Installation	Conditions to be complied with
Different conduits, ducts, ductings or trunkings	—
Common conduit, duct or ducting	Cables of Category 2 circuits should be insulated for the highest voltage present in the Category 1 circuits
Common channel or trunking	(a) Cables of Category 2 circuits should be effectively partitioned from cables of Category 1 circuits OR  (b) Cables of Category 2 circuits should be insulated for the highest voltage present in the Category 1 circuits
Common multicore cable, flexible cable or flexible cord	(a) Cores of Category 2 circuits should be separated from cores of Category 1 circuits by an earthed metal screen of equivalent current carrying capacity to that of the cores of the Category 1 circuits OR  (b) Cores of Category 2 circuits should be insulated, individually or collectively as a group, for the highest voltage present in the Category 1 circuits

**Table 5(2)**

**Permissible Arrangements for Segregation of Category 3 and Category 1 & 2 Circuits (With Enclosures)**

Method of Installation	Conditions to be complied with
Different conduits, ducts, ductings or trunkings	—
Common channel or trunking	(a) Cables of Category 3 circuits should be segregated from circuits of other categories by continuous partitions and these partitions should also be provided at any common outlets OR  (b) Where mineral insulated cables or cables whose performance complies with BS 6387 are used for Category 3 circuits, such a partition is not normally required

## **Code 6 CIRCUIT ARRANGEMENT**

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- 6A Division of Installation into Circuits
- 6B Basic Requirements of Circuits
  - (1) Protection
  - (2) Control
  - (3) Identification
  - (4) Electrical separation for essential circuits
  - (5) Load distribution
  - (6) Arrangement of neutral conductor
- 6C Ring Final Circuit Arrangement
- 6D Final Circuits Using 5A or 15A Socket Outlets to BS 546
- 6E Final Circuits Using 13A Socket Outlets to BS 1363
  - (1) General
  - (2) Spurs
  - (3) Separate circuits
  - (4) Permanently connected equipment
- 6F Final Circuits Using Universal Serial Bus (USB) Outlets to IEC 62368-1
- 6G Final Circuits Using 16A Industrial Socket Outlets to IEC 60309
  - (1) Socket outlets
  - (2) Accepted practice
- 6H Final Circuits Using 32A, 63A or 125A Industrial Socket Outlets to IEC 60309
  - (1) Socket outlets
  - (2) Accepted practice
- 6I Protection Requirement of High Voltage Circuit

## **Code 6 CIRCUIT ARRANGEMENT**

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### **6A Division of Installation into Circuits**

- (a) An electrical installation should be divided into circuits where necessary or practicable and each circuit should be separately protected and controlled.
- (b) A schematic wiring diagram showing the main distribution system should be displayed near the main switch with rating 100A or above.

### **6B Basic Requirements of Circuits**

#### (1) Protection

- (a) Each circuit should be protected by an overcurrent protective device with its operating current value closely related to the current demand of the current using equipment connected or intended to be connected to it and to the current carrying capacity of the conductor connected. This arrangement will avoid danger in the event of a fault by ensuring prompt operation of the protective device at the appropriate current value which will otherwise cause damage to the cable or the current using equipment.
- (b) A fault on one circuit should not result in the shutting down of any unrelated parts of the installation as far as reasonably practicable.

For this, it is recommended that—

- (i) fixed lighting fittings of an installation should be arranged to be fed by two or more final circuits;
  - (ii) lighting final circuits should be electrically separated from power circuits except that it may be connected to bell transformers or electric clocks; and
  - (iii) power circuits for kitchens should be electrically separated from other power circuits.
- (c) Where the supply is designed to be taken from more than one transformer, interconnection facilities between the main incoming circuit breakers should be provided if requested by the electricity supplier. All incoming and interconnection circuit breakers should be of 4-pole type interrupting all live conductors (i.e. phase and neutral conductors) and electrically and mechanically interlocked to prevent the electricity supplier's transformers from operating in parallel.

(Note: Castell key interlock is one of the acceptable means of mechanical interlock. When an installation utilizes more than one set of castell key interlocks, each set of keys should be different from others so that the key can only be inserted to the switchgear intended to be controlled. No redundant castell keys should be readily available.)

- (d) Arc fault detection devices (AFDDs) complying with IEC 62606 or equivalent shall be provided for single phase final circuits supplying socket outlets with rating not exceeding 32A, as a means of providing additional protection against fire caused by arc faults in final circuits. The AFDD shall be placed at the origin of the circuit, if used.
- (e) AFDDs include:
  - (i) a single device having opening means able to open the protected circuit in specified conditions,
  - (ii) a single device with an integrated protective device, or
  - (iii) a separate unit assembled with a declared protective device.
- (f) Implementation of AFDDs
  - (i) For new installations or any modification involving a distribution board on or after 1 January 2027, AFDDs shall be provided for socket outlet circuits in construction and demolition site offices;
  - (ii) For new installations or any modification involving a distribution board on or after 1 January 2028, AFDDs shall be provided for final circuits of EV charging facilities in Mode 1, Mode 2 and Mode 3 charging not exceeding 32A single phase (with rated power up to 7kW approximately);
  - (iii) For new installations or any modification involving a distribution board on or after 1 January 2029, AFDDs shall be provided for socket outlet circuits in the following premises:
    - a residential flat, hotel, guest house, student accommodation and care home;
    - premises for the manufacturing or storing of readily combustible substances or substances liable to spontaneous combustion;
    - premises where combustible materials are used as the main construction materials (e.g. wooden buildings); and
    - premises with endangering or irreplaceable goods.

(2) Control

Each circuit should be provided with means of interrupting the supply on load and isolation for electrical servicing and testing purposes without affecting other circuits.

(3) Identification

(a) Protective devices of each circuit should be clearly labelled or identified so that the rating of the devices and the circuits they protect can be easily recognised.

(b) Every socket in a three phase installation should be marked with the appropriate phase identification (e.g. L1, L2 and L3 etc.) in a permanent manner.

(4) Electrical separation for essential circuits

Final circuits for emergency lighting, fire fighting equipment and fireman's lift should be electrically separated from one another and from other circuits.

(5) Load distribution

Single phase loads in an installation with a three phase supply should be evenly and reasonably distributed among the phases.

(6) Arrangement of neutral conductor

(a) Neutral conductor of a single phase circuit should not be shared with any other circuit.

(b) Neutral conductor of a three phase circuit should only be shared with its related phases in a three phase four wire system.

(c) For a polyphase circuit, the neutral conductor should have at least the full size of current carrying live conductors to cater for any imbalance or harmonic currents which may occur in normal services. For balanced three-phase systems where the total harmonic distortion due to third harmonic current or multiples of the third harmonic is greater than 15% of the fundamental line current, the rating factors given in Table A5(7) should be taken into account.

## **6C Ring Final Circuit Arrangement**

- (a) The circuit conductor of a ring circuit should be run in the form of a ring, commencing from the origin of the circuit in the distribution board, looping into the terminal of socket outlets connected in the ring, and returning to the same point of the circuit as illustrated in Figure 6(1).
- (b) The circuit protective conductor of a ring circuit (other than formed by the metal coverage or enclosure containing all conductors of the ring circuit) should also be run in the form of a ring having both ends connected to the earthing terminal at the origin of the circuit.
- (c) When two or more ring final circuits are installed, socket outlets and equipment to be served by these circuits should be evenly and reasonably distributed among these separate ring final circuits.

## **6D Final Circuits Using 5A or 15A Socket Outlets to BS 546**

- (a) Radial final circuits should be used.
- (b) Each 5A and 15A socket outlet should be individually connected and protected by a high breaking capacity (HBC) fuse or miniature circuit breaker (MCB) of rating 5A and 15A respectively.

## **6E Final Circuits Using 13A Socket Outlets to BS 1363**

### (1) General

- (a) Ring or radial final circuits should be used.
- (b) The circuit, with spurs if any, may feed permanently connected equipment and an unlimited number of socket outlets in a limited floor area determined by Table 6(1). A typical circuit is illustrated in Figure 6(2).
- (c) For 13A socket outlets incorporated with USB circuits should comply with relevant requirements included in the 2016 or latest edition of BS 1363 Part 2.

### (2) Spurs

- (a) For a final circuit in compliance with Table 6(1), the number of fused spurs connected is unlimited but the number of non-fused spurs should not exceed the total number of socket outlets and fixed equipment permanently connected in the circuit.

- (b) A non-fused spur should feed only one single or one twin socket outlet or one permanently connected equipment. Such a spur should be connected to a circuit at the terminals of socket outlets or at joint boxes or at the origin of the circuit in the distribution board.
- (c) A fused spur should be connected to the circuit through a fused connection unit, with the rating of the fuse not exceeding that of the cable forming the spur, and not exceeding 13A in any event.

(3) Separate circuits

Separate circuits are to be used for:

- (a) socket outlets and fixed appliances in kitchens;
- (b) electric water heaters;
- (c) permanently connected space heaters; and
- (d) air-conditioning units.

(4) Permanently connected equipment

Equipment, except shaver supply unit complying with IEC 61558-2-5 or equivalent, connected permanently (i.e. not through a plug-socket arrangement) to a final circuit arranged in accordance with Table 6(1) should be locally protected by a fuse of rating not exceeding 13A and should be controlled by a switch in a readily accessible position or protected by a miniature circuit breaker of rating not exceeding 16A. This is illustrated in Figure 6(3).

## **6F Final Circuits Using Universal Serial Bus (USB) Outlets to IEC 62368-1**

- (a) Radial final circuits should be used. Circuit arrangement for final USB circuits is illustrated in Figure 6(4).
- (b) Overcurrent protection shall be provided on the primary side of each USB circuit either as integral parts of equipment or as part of the wiring installation.
- (c) If the USB circuits rely on the overcurrent protection as parts of the wiring installation, the installation instructions of the USB circuits shall be followed.

- (d) Apart from final circuits of 13A socket outlets, USB circuits should be electrically separated from other power circuits. Where USB circuits to be fed from the final circuits of 13A socket outlets, a fused spur should be connected to the circuit through a fused connection unit, with the rating of the fuse in accordance with manufacturer's recommendation, and not exceeding 13A in any event.

## **6G Final Circuits Using 16A Industrial Socket Outlets to IEC 60309**

### (1) Socket outlets

These are industrial socket outlets with retaining devices for either indoor or outdoor applications and are for single-phase or three-phase supplies.

### (2) Accepted practice

- (a) Only radial final circuits should be used.
- (b) Fused or non-fused spur is not allowed.
- (c) The current demand of the equipment fed by the circuit will depend on the type of equipment and the operational requirements, and should not exceed the rating of the overcurrent protective device.
- (d) The overcurrent protective device should have a rating not exceeding 20A.
- (e) The number of socket outlets can be unlimited.
- (f) Figure 6(5) illustrates such a circuit arrangement.

## **6H Final Circuits Using 32A, 63A or 125A Industrial Socket Outlets to IEC 60309**

### (1) Socket outlets

These are industrial socket outlets with retaining devices for either indoor or outdoor applications and are for single phase or three phase supplies.

### (2) Accepted practice

- (a) Only exclusive radial final circuits should be used.
- (b) The number of socket outlets in a final circuit should not be more than one.
- (c) The overcurrent protective device should have a rating not exceeding the rating of the socket outlet or that of the cable forming the circuit.

## 6I Protection Requirement of High Voltage Circuit

The setting of the protective device for HV installation should be in accordance with the manufacturer's data and well designed so that the fault clearance time is within the equipment rating.

**Table 6(1)**

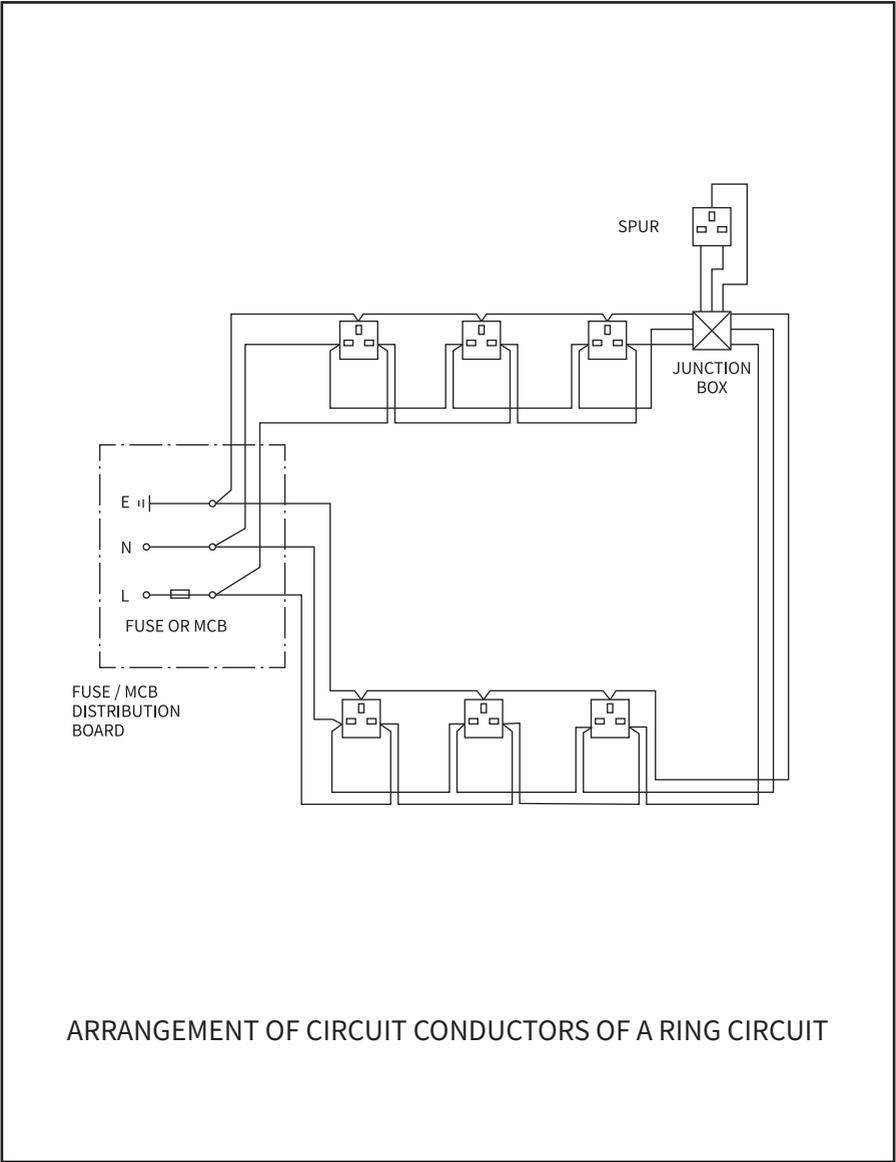
### **Final Circuits Using 13A Socket Outlets Complying to BS 1363**

Type of Circuit	Rating of Overcurrent Protective Device (HBC fuse or Miniature Circuit Breaker)	Min. Copper Conductor Size of Rubber or PVC Insulated Cable for the Circuit and Non-fused Spur (Note)	Maximum Floor Area Served
	(Ampere)	(mm <sup>2</sup> )	(m <sup>2</sup> )
A1 Ring	30 or 32	2.5	100
A2 Radial	30 or 32	4	50
A3 Radial	20	2.5	20

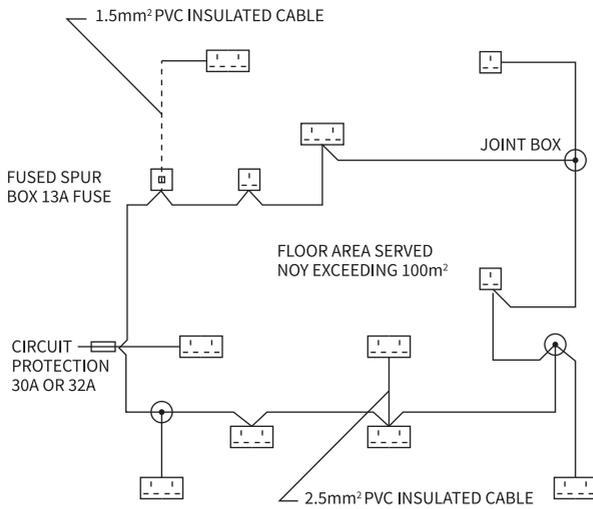
Note: 1. If cables of two or more circuits are bunched together or the ambient air temperature exceeds 30° C the size of conductor should be increased and appropriate rating factors (see Appendix 5) should be applied such that the conductor size should correspond to a current carrying capacity not less than:

- (i) 20A for A1 or A3 circuits
- (ii) 30A or 32A for A2 circuits

2. The conductor size of a fused spur should be determined from the total current demand served by that spur, which is limited to a maximum of 13A. When such spur serves socket outlets, the minimum conductor size is 1.5mm<sup>2</sup> for rubber or PVC insulated cables, copper conductors.

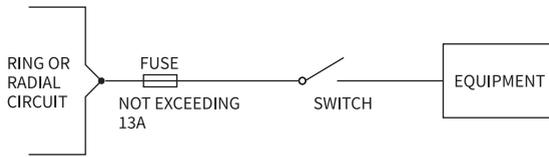


CODE NO.6 FIGURE NO.6(1)



TYPICAL FINAL CIRCUIT USING 13 AMPERE SOCKET OUTLETS

CODE NO.6 FIGURE NO.6(2)

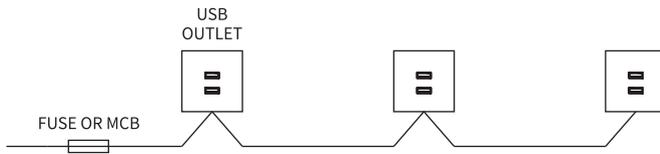


(A) FUSE PROTECTION

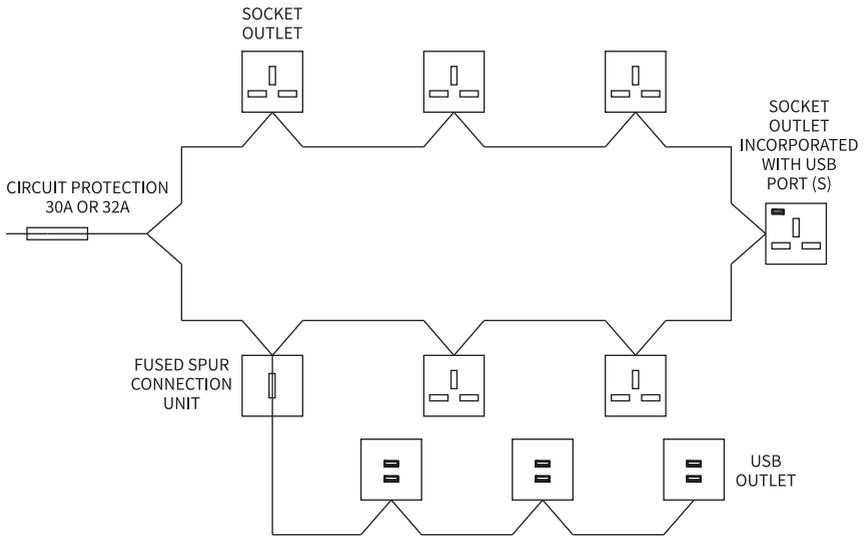


(B) CIRCUIT BREAKER PROTECTION

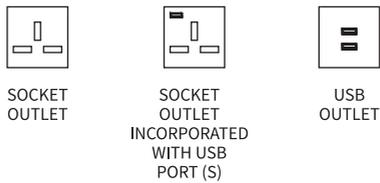
PERMANENTLY CONNECTED EQUIPMENT IN A  
FINAL CIRCUIT USING 13 AMPERE SOCKET OUTLETS



(A) RADIAL CIRCUIT

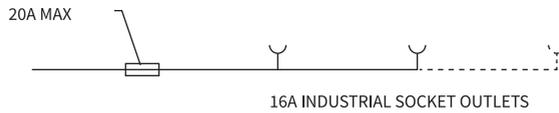


(B) FED FROM FINAL CIRCUIT OF 13A SOCKET OUTLET



CIRCUIT ARRANGEMENT FOR FINAL USB CIRCUIT

CODE NO.6 FIGURE NO.6(4)



CIRCUIT ARRANGEMENT FOR FINAL CIRCUITS  
USING 16 AMPERE INDUSTRIAL SOCKET OUTLETS

CODE NO.6 FIGURE NO.6(5)

## **Code 7 CURRENT DEMAND**

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7A Current Demand of a Circuit

7B Determination of Current Demand

- (1) General
- (2) For circuit supplying non-simultaneous or cyclic loads
- (3) For final circuits
- (4) For circuits supplying a number of final circuits

## **Code 7 CURRENT DEMAND**

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### **7A Current Demand of a Circuit**

The current rating of a circuit should not be less than the current demand of the circuit.

### **7B Determination of Current Demand**

(1) General

The information and values given in this CoP for determination of current demand are intended for general guidance only as it is impossible to specify the appropriate allowances for diversity for every type of electrical installations.

(2) For circuit supplying non-simultaneous or cyclic loads

For a circuit having non-simultaneous or cyclic loads such that only one of these loads can be in use at any one time, the greatest of these loads should be used in calculating the current demand of the circuit.

(3) For final circuits

To determine the current demand of a final circuit, the following methods should be used:

- (a) For standard final circuits designed in accordance with Code 6, the current demand of the circuit concerned should be the same as the rating of the overcurrent protective device of the circuit.
- (b) The current demand of a final circuit other than subparagraph (a) should be assessed by summing the assumed current demands of current using equipment connected or intended to be connected as follows:
  - (i) each socket outlet in a radial final circuit should be assumed to demand its rated current rating;
  - (ii) lighting outlets should be assumed to demand the connected load with 60W per lampholder or the actual wattage of the lamp to be installed, whichever is the greater, except if the design of the luminaire associated with the lampholder only permits lamps of less than 60W to be inserted in any lampholder, in which case, the connected load of that lampholder is the wattage of the highest rated lamp that may be accommodated;

- (iii) electric clock, shaver socket outlet, bell transformer, and current using equipment of a rating not greater than 5 VA may be neglected;
- (iv) fluorescent and other discharge lamps (e.g. low or high pressure sodium lamp, metal halide lamps, etc) should be assumed to have a demand in volt-amperes of the rated lamp wattage multiplied by a factor, which takes into account control gear losses and harmonic currents. In the absence of more precise information from manufacturer, a factor of not less than 1.8 could be adopted; and
- (v) all other fixed equipment should be assumed to demand the rated or normal current.

(4) For circuits supplying a number of final circuits

The current demand of a circuit supplying a number of final circuits may be determined by applying the allowances for diversity given in Table 7(1) to the total current demand of all the equipment connected to the circuit and not by summing the current demands of the individual final circuits obtained according to paragraph (3).

While using Table 7(1), the following points should be noted:

- (a) Table 7(1) applies only to LV installations having a current demand not exceeding 400A in each phase.
- (b) For installations having a current demand exceeding 400A per phase, the allowances for diversity should be assessed by a grade B or grade C registered electrical worker as appropriate.
- (c) In Table 7(1) the allowances are expressed either as a percentage of the current demand or, where followed by the letters f.l., as a percentage of the rated full load current of the current using equipment.
- (d) Table 7(1) does not apply to installations in factories and industrial undertakings. Allowances for diversity of such installations will depend on the type of plant and machinery and their operational requirements.

**Table 7(1)****Allowance for Diversity**

This table is applicable to installations having a current demand not exceeding 400A in each phase.

Purpose of Conductors or Switchgear to which Diversity Applies	Type of Premises		
	Individual Household Installations, Individual Dwellings of a Block	Small Shops, Stores, Offices and Business Premises	Small Hotels, Boarding Houses, Guest Houses, etc.
1. Lighting	66% of total current demand	90% of total current demand	75% of total current demand
2. Heating and Power (Also see 3 to 10 below)	100% of total current demand up to 10 amperes+50% of any current demand in excess of 10 amperes	100% f.l. of largest appliance+75% f.l. of remaining appliances	100% f.l. of largest appliance+80% f.l. of 2 <sup>nd</sup> largest appliance+60% f.l. of remaining appliances
3. Cooking Appliances	10 amperes+30% f.l. of connected cooking appliances in excess of 10 amperes+5 amperes if socket outlet incorporated in unit	100% f.l. of largest appliance+80% f.l. of 2 <sup>nd</sup> largest appliance+60% f.l. of remaining appliances	

Purpose of Conductors or Switchgear to which Diversity Applies	Type of Premises		
	Individual Household Installations, Individual Dwellings of a Block	Small Shops, Stores, Offices and Business Premises	Small Hotels, Boarding Houses, Guest Houses, etc.
4. Motors (other than lift motors, see 8)	—	100% f.l. of largest motor+80% f.l. of 2nd largest motor+ 60% f.l. of remaining motors	100% f.l. of largest motor+50% f.l. of remaining motors
5. Water-Heaters (instantaneous type)	100% f.l. of largest appliance+100% f.l. of 2 <sup>nd</sup> largest appliance+25% f.l. of remaining appliances		
6. Water Heaters (thermostatically controlled)	No diversity allowable Note: It is important to ensure that the distribution board is of sufficient rating to take the total load connected to it without the application of any diversity.		
7. Thermal Storage Space Heating Installations			
8. Lift motors	Note: Subject to requirements specified by the lift engineer registered under Cap. 618, Lifts & Escalators Ordinance.		
9. Water Pumps	100% f.l. of the largest pump motor and 25% of the remaining motors		
10. Air conditioners	100% f.l. of the largest air-conditioner in the premises and 40% f.l. of the remaining air-conditioner(s)	100% of current demand of largest point of utilisation+ 75% of current demand of every other point of utilisation	

Purpose of Conductors or Switchgear to which Diversity Applies	Type of Premises		
	Individual Household Installations, Individual Dwellings of a Block	Small Shops, Stores, Offices and Business Premises	Small Hotels, Boarding Houses, Guest Houses, etc.
11. Arrangements of Final Circuits in accordance with code 6D	100% of current demand of largest circuit+30% of current demand of every other circuit	100% of current demand of largest circuit+ 40% of current demand of every other circuit	
12. Arrangements of Final Circuits in accordance with code 6E	100% of current demand of largest circuit+40% of current demand of every other circuit	100% of current demand of largest circuit+ 50% of current demand of every other circuit	
13. Fixed Equipment of the same type e.g. Refrigerators and freezers other than those listed above	100% of current demand of largest point of utilisation+ 40% of current demand of every other point of utilisation	100% of current demand of largest point of utilisation+ 75% of current demand of every other point of utilisation	100% of current demand of largest point of utilisation+ 75% of current demand of every point in main rooms (dining rooms, etc.) + 40% of every other point of utilisation

## **Code 8 ISOLATION AND SWITCHING**

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- 8A Provision of Isolation and Switching
  - (1) General installation
  - (2) Appliance, equipment or luminaire
  - (3) Unguarded moving parts
  - (4) Electric motors
  - (5) Switching off for mechanical maintenance
  - (6) Emergency switching
  - (7) 11kV and 22kV Main Switch
  - (8) Direct Current (DC) system
  
- 8B Requirements of Isolation and Switching Devices
  - (1) General
  - (2) Isolating devices
  - (3) Devices for switching off for mechanical maintenance
  - (4) Devices for emergency switching

## **Code 8 ISOLATION AND SWITCHING**

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### **8A Provision of Isolation and Switching**

(1) General installation

- (a) An installation must be provided with a main switch or circuit breaker and a means of isolation to cut off all voltages. These two functions may be incorporated in a single device. The main switch or circuit breaker should interrupt all live conductors (i.e. phase and neutral conductors) and be capable of cutting off the full load current of the installation from supply. For a 3-phase 4-wire AC supply, a linked switch or linked circuit breaker may be arranged to disconnect the phase conductors only and in such case, a link should be inserted in the neutral conductor and securely fixed by bolts or screws. The work on any system with neutral conductor not disconnected from the supply is regarded as live work. Thus, the conditions and safety precautions as stated in Appendix 15 should be followed.
- (b) For an installation serving more than one building, the installation inside separate buildings should be treated as a separate installation, and a separate main switch or circuit breaker and a separate means of isolation for each building are required as in subparagraph (a).
- (c) Every circuit or group of circuits must be provided with:
  - (i) a means of isolation; and
  - (ii) a means of interrupting the supply on load.
- (d) Where a standby generator, emergency plug-in socket or other alternative power source is installed, electrically and mechanically interlocked 4-pole changeover devices should be used for interconnection between the normal and standby sources to ensure that any neutral unbalance and fault current return to the correct source of supply.
- (e) Under no circumstances must a means of isolation or a switching device be provided in a protective conductor.
- (f) A circuit breaker used to receive supply direct from the electricity supplier's transformer should normally be of draw-out type. An isolator may be used in conjunction with a fixed type circuit breaker provided that it is mechanically interlocked with the circuit breaker.

(2) Appliance, equipment or luminaire

- (a) An appliance, equipment or luminaire, other than that connected by means of a plug and socket outlet should be provided with a means of interrupting the supply on load.
- (b) For electric discharge lighting installation operating normally at an open-circuit voltage exceeding LV, an effective local means for isolation of the circuit from supply (such means being additional to the switch normally used for controlling the circuit) should be provided for the isolation of every self-contained luminaire, or of every circuit supplying luminaires at a voltage exceeding LV.

(3) Unguarded moving parts

An installation where it is necessary for a person or persons to enter or work in close proximity with normally unguarded moving parts which may constitute a hazard should be provided with a means of isolation near the moving parts in addition to any emergency switching provided.

(4) Electric motors

Electric motors except exhaust fans having rated power not exceeding 50W and servo-motors should be provided with:

- (a) means of isolation suitably placed and so connected that all voltages may thereby be cut off from the motor and all apparatus including any automatic circuit breaker used therewith. If this means of isolation is remote from a motor, an additional means of isolation adjacent to the motor should be installed or alternatively provision should be made so that the means of isolation can be secured against inadvertent operation as required by Code 8B(2)(g);
- (b) means for starting and stopping, suitably placed for ready operation; and
- (c) means to prevent automatic restarting after a stoppage due to drop in voltage or failure of supply, where unexpected restarting of the motor might cause danger. Such means is not required where the failure of the motor to start after a brief interruption of the supply would be likely to cause greater danger, e.g. motors driving a ventilation fan of a fire protection system. This requirement does not preclude any arrangement for starting a motor at intervals by an automatic control device, where other adequate precautions are taken against danger from unexpected restarting, e.g. various sequential drives in an automatic processing plant, use of safety equipment such as guards, barriers, etc.

- (5) Switching off for mechanical maintenance
- (a) Means of switching off for mechanical maintenance must be provided where mechanical maintenance may involve a risk of burns or a risk of injury from mechanical movement. These include every circuit supplying:
    - (i) an electric motor;
    - (ii) electrical heating equipment;
    - (iii) electromagnetic equipment which may cause mechanical accidents;
    - (iv) luminaires (lamp replacement and cleaning are included as mechanical maintenance); and
    - (v) any other electrically energised equipment from which possible mechanical or heat hazards can arise from the use of electrical energy.
  - (b) Suitable means should be provided to prevent electrically powered equipment from becoming unintentionally reactivated during mechanical maintenance, unless the means of switching off is continuously under the control of any person performing such maintenance.
  - (c) Where electrically powered equipment is within the scope of IEC 60204, the requirements for switching off for mechanical maintenance of that standard apply.
- (6) Emergency switching
- (a) Means should be provided for emergency switching of any part of an installation where it may be necessary to control the supply to remove an unexpected danger.
  - (b) Means for emergency switching should be provided for the purpose of cutting off the appropriate supply to the circuit concerned as rapidly as possible in order to obviate or to remove a dangerous condition as soon as it becomes apparent. A typical example where means for emergency switching should be provided is a machine driven by electrical means which may give rise to danger.
  - (c) Where electrically powered equipment is within the scope of IEC 60204, the requirements for emergency switching of that standard apply.

(7) 11kV and 22kV Main Switch

- (a) The 11kV main switch, i.e. the circuit breaker, used to receive supply directly from the electricity suppliers' transformer, should be rated for use at 11kV and fault level of 18.4kA rms for 3 seconds. The lightning impulse withstand voltage should not be less than 75kV peak.
- (b) The 22kV main switch, i.e. the circuit breaker, used to receive supply directly from the electricity suppliers' transformer, should be rated for use at 22kV and fault level of 25kA rms for 3 seconds. The lightning impulse withstand voltage should not be less than 125kV peak.
- (c) Its main breaker should not exceed the approved loading agreed by the power companies in overcurrent setting and should normally be of draw-out type and lockable at that position, rated for fault making and breaking, and should have an earthing switch to earth the incoming cable. Fixed type circuit breaker in conjunction with an isolator which is mechanically interlocked with the circuit breaker may be used provided that there is clear indication between the service position and the isolated position and can be lockable at the isolated position.
- (d) Interlock facilities should be provided between the circuit breaker, the earthing switch and the isolator.
- (e) Safety shutter should be provided at the switchgear spouts.
- (f) The earthing switch at the main incomer should be lockable at open and closed position and of fault making type. The earthing switch should only be operated by mechanical means when it is closed to circuit earth position.
- (g) The earthing mechanism of the main switch should be locked while in open position by the electricity supplier to avoid inadvertent closing of supply to earth. The closing of supply to earth should only be conducted with the permission of the electricity supplier.

(8) Direct Current (DC) system

- (a) All conductors of a DC circuit shall be capable of being isolated by a device for isolation except the case in subparagraph (b).
- (b) In the case of a DC circuit having one conductor connected either to earth or to a protective earthing conductor, that conductor need not be isolated or switched.

## **8B Requirements of Isolation and Switching Devices**

### (1) General

Where a common device is used to perform one or more of the following functions:

- (a) means of isolation;
- (b) means of switching off for mechanical maintenance;
- (c) means of emergency switching,

the arrangement and characteristics of the device should satisfy all the requirements of this Code 8 for the various functions concerned.

### (2) Isolating devices

- (a) An isolating device should be capable of:
  - (i) opening and closing all live conductors (i.e. phase and neutral conductors) of the circuit under no-load condition provided that, for a 3-phase 4-wire AC supply, a linked isolator may be arranged to disconnect the phase conductors only and in such case, a link should be inserted in the neutral conductor and securely fixed by bolts or screws;
  - (ii) carrying the normal circuit current;
  - (iii) carrying for a specified time abnormal currents which may occur during an overcurrent condition (i.e. overload or short-circuit).
- (b) The position of the contacts or other means of isolation should be either externally visible or clearly and reliably indicated. An indication of the isolated position should occur only when the specified isolation has been obtained in each pole.
- (c) An isolating device should be designed and/or installed so as to prevent unintentional or inadvertent closure.
- (d) The following devices satisfying subparagraphs (a), (b) and (c) are acceptable as means of isolation:
  - (i) isolators (disconnectors),
  - (ii) fuse switches and switch-fuses,
  - (iii) links, including fuse-links and fuse cut-outs,
  - (iv) plugs and socket outlets,

- (v) cable couplers,
  - (vi) circuit breakers, including miniature circuit breakers (MCB), moulded case circuit breakers (MCCB) and residual current devices (RCD).
- (e) Emergency stop push button and semiconductor devices, such as a 'touch control switch' or 'photo-electric switch', must not be used for isolation.
- (f) Where an isolating device for a particular circuit is placed remotely from the equipment to be isolated, provision should be made so that the means of isolation can be secured in the open position. Where this provision takes the form of a lock or removable handle, the key or handle should be non-interchangeable with any other used for a similar purpose within the premises.
- (g) Each device used for isolation should be clearly identified by position or durable marking to indicate the installation or circuit it isolates.
- (3) Devices for switching off for mechanical maintenance
- (a) A device used for switching off for mechanical maintenance should:
- (i) require manual operation;
  - (ii) have visible or clearly and reliably indicated open and closed positions of the contacts;
  - (iii) be designed and installed in such a way to prevent inadvertent or unintentional switching on;
  - (iv) be capable of cutting off the full load current of the relevant part of the installation; and
  - (v) be readily accessible for operation.
- (b) The following devices satisfying subparagraph (a) are acceptable as means for switching off for mechanical maintenance:
- (i) switches,
  - (ii) circuit breakers,
  - (iii) control switches operating contactors,
  - (iv) plugs and socket outlets.

- (4) Devices for emergency switching
- (a) Means for emergency switching should act as directly as possible on the appropriate supply conductors. The arrangement should be such that one single action only will interrupt the appropriate supply.
  - (b) Means of interrupting the supply for the purpose of emergency switching should be capable of cutting off the full load current of the relevant part(s) of the installation.
  - (c) The means of operation should be capable of latching or being restrained in the 'off' or 'stop' position, unless both the means of operation for emergency switching and for re-energising are under the control of the same person. The release of an emergency switching device should not re-energise the relevant part of the installation.
  - (d) Means of operating (handle, push-button, etc.) a device for emergency switching should be:
    - (i) clearly marked;
    - (ii) preferably coloured red; and
    - (iii) installed in a readily accessible position where danger might occur and, where appropriate, at any additional remote position from which that danger can be removed.
  - (e) The following devices satisfying subparagraph (d) are acceptable as emergency switches:
    - (i) switch in the main circuit (e.g. fireman's switch for HV discharge lighting installation),
    - (ii) push button and the like in a control or auxiliary circuit (e.g. emergency stop for machinery).
  - (f) A plug and socket outlet or similar device should not be selected as a device for emergency switching.
  - (g) Fireman's emergency switch should:
    - (i) be coloured red and have fixed on or near it a permanent durable nameplate marked with the words " 消防員開關掣 FIREMAN'S SWITCH" (the nameplate should have a minimum size of 150mm by 100mm and the lettering should be easily legible from a distance appropriate to the site conditions but in no case less than 13mm high);

- (ii) have its 'ON' and 'OFF' positions clearly indicated by lettering legible to a person standing on the ground at the intended site, with the 'OFF' position at the top;
- (iii) be provided with a device to prevent the switch being inadvertently returned to the 'ON' position; and
- (iv) be arranged to facilitate operation by a fireman.

## **Code 9 OVERCURRENT PROTECTIVE DEVICES**

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- 9A General Requirements
  - (1) Overcurrent protection for circuit
  - (2) Examples of overcurrent protective devices
  - (3) Requirements of overcurrent protective devices
- 9B Relation Between Circuit Conductors and Overcurrent Protective Devices
  - (1) Overload protective devices
  - (2) Faults current protective devices
- 9C Breaking Capacity of Overcurrent Protective Devices
  - (1) Overload protective devices
  - (2) Fault current protective devices
- 9D Position of Overcurrent Protective Devices
  - (1) General
  - (2) Overload protective devices
  - (3) Fault current protective devices
- 9E Other Requirements of Overcurrent Protective Devices

## **Code 9 OVERCURRENT PROTECTIVE DEVICES**

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### **9A General Requirements**

(1) Overcurrent protection for circuit

Every circuit must be protected by one or more devices for automatic interruption of the supply in the event of overcurrent resulting from:

- (a) overload, or
- (b) fault.

(2) Examples of overcurrent protective devices

The following devices are acceptable as protective devices against overcurrent:

- (a) Miniature Circuit Breakers (MCB)
- (b) Moulded Case Circuit Breakers (MCCB)
- (c) High Breaking Capacity (HBC) Fuses
- (d) Semi-enclosed Fuses
- (e) Circuit Breakers incorporating overcurrent release, or in conjunction with fuse.

(3) Requirements of overcurrent protective devices

- (a) Overload protective devices and fault current protective devices should satisfy the requirements of Codes 9B, 9C, 9D and 9E.
- (b) For devices providing protection against both overload current and fault current, they should satisfy both the requirements of overload protective devices and fault current protective devices.
- (c) The characteristics of devices for overload protection should be coordinated so that the energy let-through by the fault current protective device does not exceed that which can be withstood by the overload protective device without damage. For a circuit incorporating a motor starter, this CoP does not preclude the type of co-ordination described in IEC 60947-4-1, in respect of which the advice of the manufacturer of the starter should be sought.
- (d) Overcurrent protective devices such as Fuse switch, Switch-fuse and Circuit Breakers etc. should be equipped with lockable function such that these devices can be locked off and only be able to be unlocked by the use of keys or tools used to lock off these devices. These keys or tools should be under the control of the responsible person.

## **9B Relation Between Circuit Conductors and Overcurrent Protective Devices**

- (1) Overload protective devices
  - (a) Overload protective devices should be capable of breaking any overload current flowing in the circuit conductors before such a current could cause a temperature rise detrimental to insulation, joints, terminations, or surroundings of the conductors.
  - (b) The nominal current or current setting of the devices should not be less than the design current of the circuit.
  - (c) The nominal current or current setting of the devices should not exceed the lowest of the current carrying capacities of any of the conductors in the circuit.
  - (d) The current causing effective operation of the devices should not exceed 1.45 times the lowest of the current carrying capacities of any of the conductors of the circuit.

(Note: (i) If the device is a fuse to BS88 part 2 or part 6 or BS1361 or a circuit breaker to IEC 60898 or equivalent satisfying requirement (c), it is also considered to have satisfied requirement (d).  
(ii) If the device is a semi-enclosed fuse to BS3036, compliance with requirement (d) is afforded if its nominal current does not exceed 0.725 times the current carrying capacity of the lowest rated conductor in the circuit protected.)
  - (e) When the same protective device protects conductors in parallel, other than that of ring circuits, the value for 'the lowest of the current carrying capacities' mentioned in subparagraphs (c) and (d) may be taken as the sum of the current carrying capacities of those conductors in parallel provided that those conductors:
    - (i) are of the same construction, material and cross-sectional area, and are approximately the same length, and appropriate phase disposition;
    - (ii) have no branch circuits throughout their length; and
    - (iii) are arranged so as to carry substantially equal currents.

(2) Fault current protective devices

- (a) Fault current protective devices should be capable of breaking any fault current in the conductors of each circuit before such current could cause danger due to thermal and mechanical effects produced in conductors and connections.
- (b) The devices should be able to interrupt all currents caused by a fault occurring at any point of the circuit in a time not exceeding that which brings the cable conductors to their limiting final temperature.

(Note: Table 9(1) gives the limiting final temperatures for some common materials.)

### **9C Breaking Capacity of Overcurrent Protective Devices**

(1) Overload protective devices

Overload protective devices may have a breaking capacity below the value of the prospective fault current at the point where the device is installed provided that such devices are protected against fault current.

(2) Fault current protective devices

- (a) Fault current protective devices should have a breaking capacity not less than the prospective fault current at the point where the device is installed except if the following requirement in subparagraph (b) applies.
- (b) The device may be permitted to have a lower breaking capacity provided that another protective device having the necessary breaking capacity is installed on the supply side. The characteristics of the devices should be coordinated so that the energy let-through of these two devices will not cause damage to the load side device and the conductors protected by these devices.
- (c) The breaking capacities of protective devices against fault current should be assessed for all installations. Table 9(2) shows the minimum breaking capacities for general guidance only.

## **9D Position of Overcurrent Protective Devices**

### (1) General

Overcurrent protective devices should be located in places readily accessible for maintenance.

### (2) Overload protective devices

(a) Overload protective devices, subject to subparagraph (b), should be placed where a reduction occurs in the value of current carrying capacity of the conductors of the installation.

(b) The device may be placed at any point along the run of those conductors provided that the part of run between the point where the value of current carrying capacity is reduced and the position of the protective device has no branch circuits or outlets for the connection of current using equipment.

### (3) Fault current protective devices

(a) Fault current protective devices, subject to subparagraph (b) and (c), should be placed where a reduction occurs in the value of current carrying capacity of the conductors of the installation.

(b) The device may be placed at any point along the run of those conductors provided that between the point where the value of current carrying capacity is reduced and the position of the protective device provided that the conductors are:

(i) not exceed 3m in length, and

(ii) be erected in such a manner as to reduce the risk of fault, fire or danger to persons to a minimum.

(c) The device may be placed at a point other than specified in subparagraph (a) provided that the conductors between the device and the point of reduction in current carrying capacity are adequately protected against fault current according to Code 9B(2) by a fault current protective device installed on the supply side of the point of reduction.

## **9E Other Requirements of Overcurrent Protective Devices**

- (a) Overcurrent protective devices should be placed in enclosure that are free from easily ignitable materials.
- (b) Every overcurrent protective device should be provided on or adjacent to it an indication of its intended nominal current as appropriate to the circuit it protects.
- (c) Fuses which are likely to be removed or replaced whilst the circuits they protect are energised, should be of a type such that they can be thus removed or replaced without danger.
- (d) Suitable tools for safe withdrawal of fuses at a fuse board should be provided where necessary.
- (e) Where circuit breakers may be operated by persons other than a registered electrical worker, they should be designed or installed so that it is not possible to modify the setting or the calibration of their overcurrent releases without a deliberate act involving either the use of a key or tool. A visible indication of the setting or calibration is recommended.
- (f) Operating handles of circuit breakers should be made accessible without opening any door or cover giving access to live parts.
- (g) All linked circuit breakers for overcurrent protection of equipment run on polyphase supply must be purposely designed by the manufacturer to enable breaking of all related phase conductors simultaneously. Any modified miniature circuit breaker to achieve as a linked circuit breaker is not acceptable.
- (h) When a consumer's main switch or circuit breaker is connected directly to the electricity supplier's distribution transformer, the overcurrent protection should discriminate with the electricity supplier's HV protection settings.

**Table 9(1)****Limiting Final Temperatures for Common Materials**

Conductor material	Insulation material	Assumed initial temperature °C	Limiting final temperature °C
Copper	70° C thermoplastic (general purpose pvc)	70	160/140*
	90° C thermoplastic (pvc)	90	160/140*
	60° C thermosetting (rubber)	60	200
	85° C thermosetting (rubber)	85	220
	90° C thermosetting	90	250
	Impregnated paper	80	160
Copper	Mineral		
	— plastic covered or exposed to touch	70 (sheath)	160
	— bare and neither exposed to touch nor in contact with combustible materials	105 (sheath)	250
Aluminium	70° C thermoplastic (general purpose pvc)	70	160/140*
	90° C thermoplastic (pvc)	90	160/140*
	60° C thermosetting (rubber)	60	200
	85° C thermosetting (rubber)	85	220
	90° C thermosetting	90	250
	Impregnated paper	80	160

\* Where two values of limiting final temperature are given the lower value relates to cables having conductors of greater than 300mm<sup>2</sup> cross-sectional area.

**Table 9(2)**

**Minimum Breaking Capacities of Overcurrent Protective Devices**

Types of supply to which the protective devices are connected	Current rating of back-up fuses (if provided) to BS 88 or equivalent	Minimum three phase breaking capacities of the protective devices
(i) Supply directly taken from the transformer within the premises in which the installation is situated.	no back-up fuse fitted	40 kA
	not exceeding 160A	4.5 kA (with back-up fuses)
	exceeding 160A but not exceeding 400A	23 kA (with back-up fuses)
(ii) Supply tapped from busbar rising mains (for cable rising mains, the breaking capacities may be smaller in value depending on the design)	not exceeding 160A	4.5 kA (with back-up fuses)
	exceeding 160A but not exceeding 400A	23 kA (with back-up fuses)
	no back-up fuse fitted	advice from manufacturer should be sought
(iii) Supply taken from electricity supplier's service box or overhead line	not exceeding 160A	4.5 kA (with back-up fuses)
	exceeding 160A but not exceeding 400A	18 kA (with back-up fuses)

(Note: The single phase breaking capacity should be assessed by registered electrical workers of the appropriate grade)

**Table 9(3)**

**Classification of MCB to IEC 60898 according to the instantaneous tripping current**

Type	Instantaneously Tripping Current
B	$3 I_n < I \leq 5 I_n$
C	$5 I_n < I \leq 10 I_n$
D	$10 I_n < I \leq 20 I_n$

Note: The information above is extracted from IEC 60898-1 ed.1.2 "Copyright©2003 IEC Geneva, Switzerland.www.iec.ch".

## **Code 10 NEUTRAL CONDUCTOR PROTECTIVE DEVICES, ISOLATORS AND SWITCHES**

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10A Linked Circuit Breakers, Linked Isolators and Linked Switches

10B Protection of Neutral Conductor

10C Single-pole Switch in Earthing Conductor

## **Code 10 NEUTRAL CONDUCTOR PROTECTIVE DEVICES, ISOLATORS AND SWITCHES**

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### **10A Linked Circuit Breakers, Linked Isolators and Linked Switches**

- (a) Any linked circuit breaker, linked switch or linked isolator with switched neutral should be arranged to have the neutral pole contact open after the phase pole contacts and should close before or at the same time as the phase pole contacts.
- (b) No fuse, circuit breaker, isolator or switch, other than a linked circuit breaker, linked isolator or linked switch, should be inserted in a neutral conductor.

### **10B Protection of Neutral Conductor**

A single pole switch should be inserted in the phase conductor of a single phase circuit only. No fuse, circuit breaker, isolator or switch, other than a linked circuit breaker, linked isolator or linked switch should be inserted in a neutral conductor.

### **10C Single-pole Switch in Earthing Conductor**

Notwithstanding Code 10B, a single-pole switch may be inserted between the earthing connection and the neutral terminals of generators running or likely to be running in parallel if it is recommended by the manufacturer and adequate precautions have been taken to avoid danger.

## **Code 11 EARTH LEAKAGE AND EARTH FAULT CURRENTS**

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- 11A General
- 11B Basic Requirements
- 11C Protective Conductors
  - (1) Types of protective conductors
  - (2) Sizing of protective conductors
- 11D Earthing of Exposed Conductive Parts
  - (1) General
  - (2) Types of exposed conductive parts
  - (3) Circuit protective conductors (CPC)
- 11E Main Equipotential Bonding
- 11F Supplementary Bonding
- 11G Main Earthing Terminal
- 11H Earthing Conductors
- 11I Earth Fault Loop Impedance ( $Z_s$ )
- 11J Residual Current Devices
  - (1) Use of residual current devices
  - (2) Requirements for residual current devices
- 11K Earth Electrodes

## **Code 11 EARTH LEAKAGE AND EARTH FAULT CURRENTS**

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### **11A General**

This Code describes one of the means for fault protection: earthed equipotential bonding and automatic disconnection of supply. Other relevant methods for fault protection in accordance with IEC 60364, BS 7671 or other relevant national/ international standard practices are also acceptable.

### **11B Basic Requirements**

- (a) The characteristics of the protective devices for automatic disconnection, the earthing arrangements for the installation and the relevant impedances of the circuits concerned should be coordinated so that during an earth fault, the voltages on any exposed conductive parts and between simultaneously accessible exposed and extraneous conductive parts occurring anywhere in the installation should be of such magnitude and duration as not to cause danger. Conventional means of compliance with the above requirements are given in this Code but other equally effective means shall not be excluded.
- (b) Subparagraph (a) is considered to be satisfied if:
  - (i) for circuits supplying socket outlets, the circuits are protected by residual current device having a rated residual current not exceeding 30 mA.
  - (ii) for circuits supplying only fixed equipment within the equipotential zone, the earth fault loop impedance at every point of utilisation is such that disconnection occurs within 0.4 second (note 1).
  - (iii) for circuits supplying fixed equipment outside the equipotential zone, the earth fault loop impedance at every point of utilisation is such that disconnection occurs within 0.2 second (note 2).
  - (iv) for installation supplied from LV overhead line system, the installation are protected against earth leakage by residual current device.

- (v) for distribution boards supplying circuits for both socket outlets and fixed equipment, the impedance of the protective conductor between the distribution board and the point at which the protective conductor is connected to the main equipotential bonding does not exceed  $50 Z_s/U_0$  ohms, where  $Z_s$  is the earth fault loop impedance corresponding to a disconnection time of 5 seconds; or alternatively, equipotential bonding provided at the distribution board in accordance with Code 11E is also acceptable.
  - (Note: 1. For circuits exceeding 32A, Category 3 circuits, circuits supplying essential equipment which are not readily accessible to the general public, or circuits supplying life-support systems, disconnection may occur within 5 seconds.
  - 2. For circuits exceeding 32A, Category 3 circuits, circuits supplying essential equipment which are not readily accessible to the general public, or circuits supplying life-support systems, disconnection may occur within 0.4 second.)
- (c) Protective devices for automatic disconnection should be provided by means of one or more of the following types, as appropriate:
  - (i) overcurrent protective devices in compliance with Code 9;
  - (ii) residual current devices or an equally effective device.

## **11C Protective Conductors**

- (1) Types of protective conductors
  - (a) Types of protective conductors, as illustrated in Figure 11(1), include:
    - (i) circuit protective conductors (CPC);
    - (ii) main equipotential bonding conductors;
    - (iii) supplementary bonding conductors; and
    - (iv) earthing conductors.
  - (b) Protective conductor(s) may be formed by:
    - (i) a separate conductor or cable,
    - (ii) the metallic sheath or armour of a cable,

- (iii) part of the same cable containing the associated live conductors,
  - (iv) rigid steel conduits, trunking or ducting, or
  - (v) the metal enclosure of the wiring system.
- (c) Where the protective conductor is formed by metallic conduits, trunking or ducting, the requirements as stipulated in Code 14 should also be observed as appropriate.
- (d) Flexible or pliable conduit should not be used as a protective conductor.
- (2) Sizing of protective conductors
- (a) If a protective conductor is not an integral part of a cable, or is not formed by conduit, ducting or trunking, or is not contained in an enclosure formed by a wiring system, the minimum cross-sectional area should not be less than that given in Table 11(1).
- (b) Subject to subparagraph (a) above, the cross-sectional area of a protective conductor, other than an equipotential or supplementary bonding conductor and not forming part of a twin or multicore cable, that is selected in accordance with Table 11(2) is considered acceptable. Alternatively, the cross-sectional area of the protective conductor can be calculated using the formula given in regulation 543.1.3 of BS 7671 as below:

$$S = \frac{\sqrt{I^2 t}}{k}$$

Note: This equation is an adiabatic equation and is applicable for disconnection times not exceeding 5 seconds,

where:

- S is the nominal cross-sectional area of the conductor in mm<sup>2</sup>.
- I is the value in amperes (rms for AC) of fault current for a fault of negligible impedance, which can flow through the associated protective device, due account being taken of the current limiting effect of the circuit impedances and the limiting capability (I<sup>2</sup>t) of that protective device.
- t is the operating time of the protective device in seconds corresponding to the fault current.

- k is a factor taking account of the resistivity, temperature coefficient and heat capacity of the conductor material, and the appropriate initial and final temperatures. Please refer to Table 11(2)(b), (c), (d), (e) and (f).
- (c) For an earthing conductor, requirements as stipulated in Code 11H also apply.
- (d) Requirements for the cross-sectional areas of equipotential bonding conductors and supplementary bonding conductors are described in Codes 11E and 11F respectively.
- (e) Where metallic enclosures for cables, busbar trunking and switchgear and controlgear assemblies are used as protective conductors, they should have cross-sectional area equivalent to that of copper, not less than that resulting from application of the formula given in regulation 543.1.3 of BS 7671, or in accordance with Table 11(2).

## **11D Earthing of Exposed Conductive Parts**

### (1) General

Unless other effective precautions are taken to prevent danger, such as the use of double insulated equipment or the use of isolating transformer to IEC 61558 or equivalent, all exposed conductive parts of equipment (other than live parts) should be connected by means of circuit protective conductors (CPC) to the main earthing terminal of the installation and the terminal should be connected to earth electrode(s) via earthing conductor(s).

### (2) Types of exposed conductive parts

#### (a) Exposed conductive parts include:

- (i) metallic enclosure of current using equipment, other than double insulated equipment;
- (ii) metallic conduit, trunking and ducting for enclosure of cable(s);
- (iii) metallic enclosures of current distribution equipment such as switchgear and controlgear assemblies.

#### (b) Exposed conductive parts do not include:

- (i) wall brackets and metal parts connected to overhead line insulators if such parts are not readily accessible;
- (ii) inaccessible steel reinforcement in steel reinforced concrete poles;

- (iii) small isolated metal parts such as bolts, rivets, nameplates and cable clips which owing to their small dimensions or their disposition cannot be gripped or contacted by a major surface of the human body in excess of 50mm × 50mm;
  - (iv) fixing screws for non-metallic accessories provided that there is no appreciable risk of the screws coming into contact with live parts;
  - (v) short lengths of metal conduit for mechanical protection of cables having a non-metallic sheath.
- (3) Circuit protective conductors (CPC)
- (a) For every socket outlet, a separate circuit protective conductor of adequate size should be provided connecting the earthing terminal of the socket outlet and the earthing terminal inside the enclosure accommodating the socket outlet if the CPC is formed by the enclosure.
  - (b) For every length of flexible conduit, a separate circuit protective conductor of adequate size should be provided to ensure the earth continuity of the installation between the two ends of the flexible conduit.
  - (c) Adjacent sections of a busbar trunking used as a CPC should be connected by a protective conductor of adequate size e.g. copper tape or link to ensure the earth continuity between the two sections. This requirement may be waived if it is certified by the manufacturer of the busbar trunking that the earth continuity between the adjacent sections of the busbar trunking is ensured by using the connection accessories provided by the manufacturer.
  - (d) The circuit protective conductor of every ring final circuit (other than that formed by the metal covering or enclosure of a cable) should be run in the form of a ring having both ends connected to the earthing terminal at the origin of the circuit.

## **11E Main Equipotential Bonding**

- (a) In each installation, main equipotential bonding conductors should be connected to the main earthing terminal for all extraneous conductive parts to create an equipotential zone; such conductive parts include:
  - (i) main metallic water pipes;

- (ii) metallic gas installation pipes;
- (iii) other metallic service pipes and ducting;
- (iv) risers and ductings of central heating and air-conditioning systems; and
- (v) exposed metallic parts of structural parts of the building.

(Note: 1. An extraneous conductive part means a conductive part liable to introduce a potential, generally an earth potential, that does not form part of an electrical installation.

2. Connection of a lightning protection system to the main equipotential bonding should be made in accordance with relevant standard as specified in Code 26l.)

- (b) In a large installation, where there are a number of equipotential zones, these zones should be bonded together to form one equipotential zone.
- (c) Aluminium or copperclad aluminium conductors should not be used for bonding connections to water pipes likely to be subjected to condensation in normal use.
- (d) Main equipotential bonding conductors should have cross-sectional areas not less than half the cross-sectional area of the earthing conductor of the installation, subject to a minimum of 6mm<sup>2</sup> copper equivalent, and need not exceed 25mm<sup>2</sup> copper equivalent.
- (e)
  - (i) Main equipotential bonding connections to any gas or water services should be made as near as practicable to the point of entry of those services into the premises; provided that where there is an insulating section or insert at that point, the connection should be made to the metalwork on the consumer's side of that section or insert.
  - (ii) In particular, for gas services, the bonding connection should be made on the consumer's side of the meter (i.e. between the meter outlet union and any branch pipework). This connection is recommended to be made within 600mm of the gas meter.
- (f) For application of equipotential bonding and earthing in buildings with information technology equipment, reference can be made to BS EN 50310.

## 11F Supplementary Bonding

- (a) Within the zone formed by the main equipotential bonding, local supplementary bonding connections should be made to metal parts, to maintain the equipotential zone, where those parts are:
  - (i) extraneous conductive parts, and
  - (ii) simultaneously accessible with exposed conductive parts or other extraneous conductive parts, and  
(Note: a separation of not more than 2m is generally considered to be simultaneously accessible.)
  - (iii) not electrically connected to the main equipotential bonding by permanent and reliable metal-to-metal joints of negligible impedance.
- (b) Metalwork which may be required to be bonded includes service pipes or substantial parts which are at a distance not exceeding 2m from exposed conductive parts. Examples are water pipes adjacent to electric heater or window frame supporting a ventilation fan or air-conditioner or adjacent to a socket outlet. To determine whether conductive parts such as metallic bathroom accessories, metallic windows or metallic door handles etc. are extraneous conductive part, a measurement should be carried out to measure the insulation resistance between the conductive part and the main earthing terminal. For a typical single-phase supply system with a nominal supply voltage of 220V, if the measured resistance could be maintained at not less than 45,000 Ohm (Note) even under the worst conditions (e.g. high moisture), the metallic part could be considered as a non-extraneous conductive part.  
(Note: This value is approximated based on IEC 60479-1:2005.)
- (c) Aluminium or copperclad aluminium conductors should not be used for bonding connections to water pipes likely to be subjected to condensation in normal use.
- (d) The minimum cross-sectional area of a supplementary bonding conductor should comply with Table 11(1), subject to the following conditions:
  - (i) The bonding conductor connecting two exposed conductive parts should have a cross-sectional area not less than that of the smaller protective conductor connected to the exposed conductive parts.

- (ii) The bonding conductor connecting exposed conductive parts to extraneous conductive parts should have a cross-sectional area not less than half that of the protective conductor connected to the exposed conductive part.
- (iii) The bonding conductor connecting two extraneous conductive parts, where one of the extraneous part is connected to an exposed conductive part, should have a cross-sectional area not less than half that of the protective conductor connected to the exposed conductive part.
- (e) For metallic pipe brackets or small metallic parts such as fixing screws for non-metallic accessories at external wall of building, its supplementary bonding to simultaneously accessible exposed conductive parts or extraneous conductive parts may not be necessary if the automatic disconnection of the relevant protective devices could be achieved in the time required in Code 11B.

## **11G Main Earthing Terminal**

- (a) In every installation, a main earthing terminal or bar should be provided to connect the following conductors to the earthing conductor:
  - (i) the circuit protective conductors;
  - (ii) the main bonding conductors; and
  - (iii) functional earthing conductors (if required).
- (b) The size of bonding conductor connecting the consumer's main earthing terminal and the electricity supplier's transformer earth or metallic sheaths of service cable should comply with relevant electricity supplier's Supply Rules. Provisions should be made for disconnection of the bonding conductor for testing purposes.
- (c) The main earthing terminal should be effectively connected to the earth electrode(s) by the earthing conductor.
- (d) A warning notice bearing the words 'SAFETY EARTH CONNECTION — DO NOT REMOVE' and '安全接地終端 — 切勿移去' should be displayed in a conspicuous position at or near the main earthing terminal. The warning notice should comply with requirements of Code 17.

## 11H Earthing Conductors

- (a) The size of an earthing conductor should comply with Code 11C(2) and, in addition, where buried underground, should subject to:
  - (i) a minimum of  $2.5\text{mm}^2$  copper equivalent if protected against mechanical damage and corrosion;
  - (ii) a minimum of  $16\text{mm}^2$  copper equivalent if protected against corrosion but not protected against mechanical damage; and
  - (iii) a minimum of  $25\text{mm}^2$  copper equivalent if not protected against corrosion.
- (b) Aluminium and copperclad aluminium conductors should not be used as earthing conductors for final connections to earth electrodes. Copper conductors or other suitable materials with equivalent resistance to corrosion should be used.
- (c)
  - (i) Test terminals should be provided in an accessible position for disconnecting the earthing conductor from the main earthing terminal, or from the earth electrode, to permit testing and measurements of the resistance of the earthing arrangements.
  - (ii) Where the test terminals are located underground, they should be contained within a concrete lined earth pit with a substantial removable cover to ensure readily accessibility for maintenance and inspection.
  - (iii) Disconnection of the earthing conductor from any test terminals should only be possible by means of a tool.
- (d) Any joint and connection made for the earthing conductor should be mechanically strong and electrically sound. The contact at the connection with the earth electrode(s) should be tinned where necessary to maintain reliable electrical continuity.
- (e) A warning notice bearing the words 'SAFETY EARTH CONNECTION — DO NOT REMOVE' and '安全接地終端——切勿移去' should be displayed in a conspicuous position at or near the point of connection of every earthing conductor to an earth electrode. The warning notice should comply with requirements of Code 17.
- (f) In particular, lightning protection conductors connecting to the main earthing terminal should be properly identified.

## **11I Earth Fault Loop Impedance (Zs)**

- (a) For the purpose of Code 11B, the maximum permissible earth fault loop impedance:
  - (i) in compliance with Table 11(8), 11(9) and 11(10) to achieve automatic disconnection within 0.2 second by the protective device in the event of an earth fault are acceptable;
  - (ii) in compliance with Tables 11(8), 11(9) and 11(10) to achieve automatic disconnection within 0.4 second by the protective device in the event of an earth fault are acceptable;
  - (iii) in compliance with Tables 11(10), 11(11) and 11(12) to achieve automatic disconnection within 5 seconds by the protective device in the event of an earth fault are acceptable.
- (b) Where a residual current device (RCD) is used to protect a circuit, the maximum earth fault loop impedance of that circuit should not exceed those given in Table 11(14).

## **11J Residual Current Devices**

- (1) Use of residual current devices
  - (a) Residual current devices are to be installed whenever the prospective earth fault current in a circuit is insufficient to cause operation of the overcurrent protective devices within the time specified in Code 11B(b).
  - (b) In particular, protection by means of residual current device should be provided:
    - (i) for socket outlet circuit;
    - (ii) for an electrical installation supplied from overhead line system;
    - (iii) for an electrical installation in premises under the “List of Recognized Villages under the New Territories Small House Policy” (for details, please refer to the publications issued by the Lands Department)
- (2) Requirements for residual current devices
  - (a) Where a residual current device is installed for compliance with Code 11J(1) above, the device should:

- (i) have the product of the rated operating current (in amperes) and the earth fault loop impedance (in ohms) not exceeding 50 volts (also see Code 11(b)); and
  - (ii) be capable of disconnecting all the phase conductor(s) of the circuit.
- (b) Residual current devices for socket outlet circuit, in addition to requirements of subparagraph (a), should have a rated residual operating current not exceeding 30 mA.
- (c)
  - (i) A residual current device for fault protection may be incorporated as part of a device which also functions as an overcurrent protective device.
  - (ii) Where a residual current device for fault protection is used with, but separately from, overcurrent protective devices, the residual current device should be capable of withstanding, without damage, the thermal and mechanical stresses of a fault occurring on the load side of the circuit which it protects.
- (d) Where a residual current device is used, it should:
  - (i) pass type test to IEC 61008 (for RCCB) or IEC 61009 (for RCBO) or IEC 60947-2 (for CBR and MRCD) or equivalent;
  - (ii) be suitable for independent toggle operation;
  - (iii) have its tripping operation not dependent on a separate auxiliary supply (not applicable to MRCD);
  - (iv) have an integral test device on the front of every RCD to enable the automatic tripping operation to be tested by simulation of an earth fault condition (not applicable to electromechanical earth-fault protection relay); and
  - (v) be appropriate type, taking into account the characteristics of the expected residual current in the circuit under protection.
- (e) When two or more residual current devices are installed in series and where discrimination of their operation is necessary to prevent danger, the characteristics of the devices should be arranged to achieve the intended discrimination. In general, a time delay should be provided in the upstream device, for example, by the use of a “Type S” (or selective) device.

## 11K Earth Electrodes

Requirements for earth electrodes are described in Code 12.

**Table 11(1)**

### Minimum Cross-sectional Area of Separate Protective Conductor / Supplementary Bonding Conductor

Installation Method	PVC Insulated (mm <sup>2</sup> )		Bare (mm <sup>2</sup> )	
	Copper	Aluminium	Copper	Aluminium
Surface wiring	2.5 (sheathed)	16	> 6	16
	4.0 (non-sheathed)			
In Conduits or trunkings	1.0	16	1.0	16

**Table 11(2)**

### (a) Minimum Cross-sectional Area of Protective Conductor in Relation to the Cross-sectional Area of Associated Phase Conductor

Cross-sectional Area of Phase Conductor (S)	Minimum Cross-sectional Area of the Corresponding Protective Conductor	
	If the Protective Conductor is of the Same Material as the Phase Conductor	If the Protective Conductor is not the Same Material as the Phase Conductor
mm <sup>2</sup>	mm <sup>2</sup>	mm <sup>2</sup>
$S \leq 16$	S	$\frac{k_1 S}{k_2}$
$16 < S \leq 35$	16	$\frac{k_1 16}{k_2}$
$S > 35$	$\frac{S}{2}$	$\frac{k_1 S}{k_2 2}$

Note:  $k_1$  is the value of k for the phase conductor, please refer to Table 11(2)(g).

$k_2$  is the value of k for the protective conductor, please refer to Table 11(2)(b), (c), (d), (e) and (f)

**(b) Values of k for insulated protective conductor not incorporated in a cable and not bunched with cables, or for separate bare protective conductor in contact with cable covering but not bunched with cables where the assumed initial temperature is 30° C**

Material of conductor	Insulation of protective conductor or cable covering		
	70° C thermoplastic	90° C thermoplastic	90° C thermosetting
Copper	143/133*	143/133*	176
Aluminium	95/88*	95/88*	116
Steel	52	52	64
Assumed initial temperature	30° C	30° C	30° C
Final temperature	160° C/140° C*	160° C/140° C*	250° C

\* Above 300mm<sup>2</sup>

**(c) Values of k for protective conductor incorporated in a cable or bunched with cables, where the assumed initial temperature is 70° C or greater**

Material of conductor	Insulation material		
	70° C thermoplastic	90° C thermoplastic	90° C thermosetting
Copper	115/103*	100/86*	143
Aluminium	76/68*	66/57*	94
Assumed initial temperature	70° C	90° C	90° C
Final temperature	160° C/140° C*	160° C/140° C*	250° C

\* Above 300mm<sup>2</sup>

**(d) Values of k for the sheath or armour of a cable as the protective conductor**

Material of conductor	Insulation material		
	70° C thermoplastic	90° C thermoplastic	90° C thermosetting
Aluminium	93	85	85
Steel	51	46	46
Lead	26	23	23
Assumed initial temperature	60° C	80° C	80° C
Final temperature	200° C	200° C	200° C

**(e) Values of k for steel conduit, ducting and trunking as the protective conductor**

Material of protective conductor	Insulation material		
	70° C thermoplastic	90° C thermoplastic	90° C thermosetting
Steel conduit, ducting and trunking	47	44	58
Assumed initial temperature	50° C	60° C	60° C
Final temperature	160° C	160° C	250° C

**(f) Values of k for bare conductor where there is no risk of damage to any neighbouring material by the temperatures indicated**

Material of conductor	Conditions		
	Visible and in restricted areas	Normal conditions	Fire risk
Copper	228	159	138
Aluminium	125	105	91
Steel	82	58	50
Assumed initial temperature	30° C	30° C	30° C
Final temperature			
Copper conductors	500° C	200° C	150° C
Aluminium conductors	300° C	200° C	150° C
Steel conductors	500° C	200° C	150° C

Note: The temperature indicated are valid only where they do not impair the quality of the connections.

**(g) Values of k for the phase conductor according to the materials of both conductor and insulation**

Material of conductor	Insulation material					
	Thermoplastic		Thermosetting		Mineral insulated	
	70° C	90° C	60° C	90° C	Thermoplastic sheath	Bare (unsheathed)
Copper	115/103*	100/86*	141	143	115	135/115 <sup>#</sup>
Aluminum	76/68*	66/57*	93	94		
Copper with tin soldered joints	115/103*	100/86*	122	100		
Assumed initial temperature	70° C	90° C	60° C	90° C	70° C	105° C
Final temperature	160° C/ 140° C*	160° C/ 140° C	200° C	250° C	160° C	250° C

\* Above 300mm<sup>2</sup>

<sup>#</sup> Value for bare cables exposed to touch

**Table 11(3) to 11(7)**  
**(Reserved for Future Use)**

**Table 11(8)**

**Maximum Earth Fault Loop Impedance for 0.2 Sec or  
0.4 Sec Disconnection when the Circuit is Protected by  
General Purpose (gG) Fuses and Motor Circuit Application (gM)  
fuses to BS88-2 Fuse Systems E (bolted) and G (clip-in)  
with Nominal Voltage  $U_0$  220V**

Fuse Rating (Amp)	2	4	6	10	16	20	25	32	40	50	63
Zs (ohm) for 0.2 Sec	29.43	13.06	6.53	3.87	2.09	1.39	1.10	0.8	0.61	0.45	0.34
Zs (ohm) for 0.4 Sec	31.66	14.92	7.46	4.44	2.32	1.60	1.22	0.95	0.72	0.55	0.41

Note: (1) The table is based on nominal voltage to earth with nominal voltage  $U_0$  at 220V and for reference only. Please refer to the manufacturer's data.

- (2) The circuit loop impedances given in the table should not exceeded when:
- (i) the phase conductors are at the appropriate maximum permitted operating temperature; and
  - (ii) the circuit protective conductors are at the appropriate assumed initial temperature.

If the conductors are at different temperature when tested, the reading should be adjusted in accordance with BS 7671

**Table 11(9)**

**Maximum Earth Fault Loop Impedance for 0.2 Sec or 0.4 Sec.  
Disconnection when the Circuit is Protected by Fuses to BS88-3 Fuse  
System C or Equivalent with Nominal Voltage  $U_0$  220V**

Fuse Rating (Amp)	5	16	20	32	45	63
Zs (ohm)for 0.2 Sec	8.36	1.90	1.54	0.74	0.46	0.29
Zs (ohm)for 0.4 Sec	9.50	2.20	1.84	0.87	0.55	0.34

Note: (1) The table is based on nominal voltage to earth with nominal voltage  $U_0$  at 220V and for reference only. Please refer to the manufacturer's data.

- (2) The circuit loop impedances given in the table should not exceeded when:
- (i) the phase conductors are at the appropriate maximum permitted operating temperature; and
  - (ii) the circuit protective conductors are at the appropriate assumed initial temperature.

If the conductors are at different temperature when tested, the reading should be adjusted in accordance with BS 7671

**Table 11(10)**

**Maximum Earth Fault Loop Impedance for 0.2 Sec,  
0.4 Sec. or 5 Sec. Disconnection when the Circuit is  
Protected by Miniature Circuit Breaker (MCB) to IEC 60898 or  
Equivalent with Nominal Voltage U<sub>o</sub> 220V**

Rating (Amp)	6	10	16	20	25	32	40	50	63	80	100	125
Z <sub>s</sub> (ohm) for type B MCB and RCBO*	6.96	4.17	2.61	2.09	1.67	1.31	1.04	0.83	0.65	0.52	0.42	0.33
Z <sub>s</sub> (ohm) for type C MCB and RCBO*	3.48	2.09	1.31	1.04	0.83	0.65	0.52	0.42	0.33	0.25	0.21	0.16

\* For the overcurrent characteristics of RCBO to IEC 61009-1. Should the RCD characteristic of RCBO is used to satisfy the requirement of Code 11B(b), the maximum values of earth fault loop impedance in Table 11(14) may be applied.

Note: (1) The table is based on nominal voltage to earth with nominal voltage U<sub>o</sub> at 220V and for reference only. Please refer to the manufacturer's data.

(2) The circuit loop impedances given in the table should not exceeded when:

- (i) the phase conductors are at the appropriate maximum permitted operating temperature; and
- (ii) the circuit protective conductors are at the appropriate assumed initial temperature.

If the conductors are at different temperature when tested, the reading should be adjusted in accordance with BS 7671

**Table 11(11)**

**Maximum Earth Fault Loop Impedance for 5 Sec Disconnection when the Circuit is Protected by General Purpose (gG) Fuses and Motor Circuit Application (gM) fuses to BS88-2 Fuse Systems E (bolted) and G (clip-in) with Nominal Voltage U<sub>o</sub> 220V**

Fuse Rating (Amp)	2	4	6	10	16	20	25	32
Z <sub>s</sub> (ohm)	41.80	19.90	11.61	6.53	3.80	2.67	2.09	1.67
Fuse Rating (Amp)	40	50	63	80	100	125	160	200
Z <sub>s</sub> (ohm)	1.22	0.95	0.74	0.52	0.40	0.30	0.25	0.17

Note: (1) The table is based on nominal voltage to earth with nominal voltage U<sub>o</sub> at 220V and for reference only. Please refer to the manufacturer's data.

- (2) The circuit loop impedances given in the table should not exceeded when:
- (i) the phase conductors are at the appropriate maximum permitted operating temperature; and
  - (ii) the circuit protective conductors are at the appropriate assumed initial temperature.

If the conductors are at different temperature when tested, the reading should be adjusted in accordance with BS 7671

**Table 11(12)**

**Maximum Earth Fault Loop Impedance for 5 Sec.  
Disconnection when the Circuit is Protected by Fuses to  
BS88-3 Fuse System C or Equivalent with  
Nominal Voltage U<sub>o</sub> 220V**

Fuse Rating (Amp)	5	16	20	32	45	63	80	100
Z <sub>s</sub> (ohm)	13.93	3.73	3.07	1.49	0.95	0.65	0.48	0.36

Note: (1) The table is based on nominal voltage to earth with nominal voltage U<sub>o</sub> at 220V and for reference only. Please refer to the manufacturer's data.

- (2) The circuit loop impedances given in the table should not exceeded when:
- (i) the phase conductors are at the appropriate maximum permitted operating temperature; and
  - (ii) the circuit protective conductors are at the appropriate assumed initial temperature.

If the conductors are at different temperature when tested, the reading should be adjusted in accordance with BS 7671

**Table 11(13)**

**(Reserved for Future Use)**

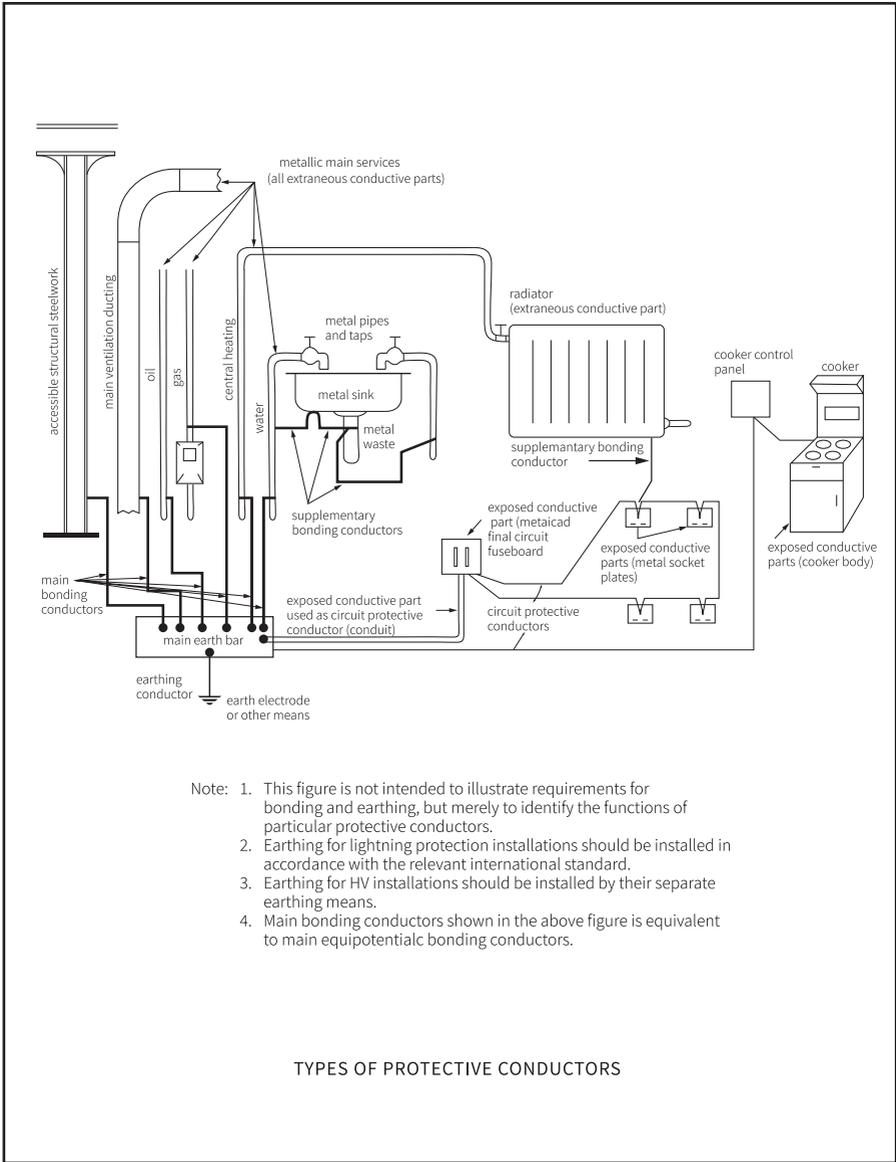
**Table 11(14)**

**Maximum Earth Fault Loop Impedance  
when a Circuit is Protected by a Residual Current Device (RCD) to  
IEC 61008 and IEC 61009**

Rated Residual Operating Current (mA)	30	100	300	500
Z <sub>s</sub> (ohm)	1667	500	167	100

Note: (1) The table is based on nominal voltage to earth with nominal voltage U<sub>o</sub> at 220V and for reference only. Please refer to the manufacturer's data.

- (2) The resistance of the installation earth electrode should be as low as practicable. A value exceeding 200ohms may not be stable



CODE NO.11 FIGURE NO.11(1)

## **Code 12 EARTHING ARRANGEMENT**

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### 12A General

#### 12B Bonding Connections to the Point of Supply

- (1) Supply by transformer
- (2) Supply by underground cable
- (3) To satisfy regulation 11 with bonding disconnected
- (4) Application of Code 12B

#### 12C Earth Electrode

- (1) Types of earth electrodes
- (2) Rod electrode
- (3) Tape electrode
- (4) Plate electrode
- (5) Installation of earth electrode

## **Code 12 EARTHING ARRANGEMENT**

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### **12A General**

- (a) An installation should have an earthing arrangement such that:
  - (i) the installation is protected by its own earth electrode(s); and
  - (ii) the main earthing terminal of the installation is bonded to the earthing facilities that are available from the electricity supplier (as described in Code 12B below).
- (b) For those installations connected to supplies before the commencement of the Wiring Regulations (1 June 1992), they should have one or any combination of the following earthing arrangements:
  - (i) the installation is protected by its own earth electrode(s);
  - (ii) the main earthing terminal of the installation is connected to the earthing facilities provided by the electricity supplier; or
  - (iii) the main earthing terminal of the installation is connected to a common earthing conductor which is connected to earth electrode(s) or the earthing facilities provided by the electricity supplier.

### **12B Bonding Connections to the Point of Supply**

#### (1) Supply by transformer

Where the supply is taken directly from the electricity supplier's transformer(s) within the premises in which the installation is situated, the main earthing terminal of the installation should be bonded by a conductor or through a common conductor to a bonding terminal provided by the electricity supplier at the point of supply, for example, near the transit block or the main cable terminations on the incoming circuit breakers.

#### (2) Supply by underground cable

Where the supply is taken from the electricity supplier's underground cable(s) having exposed conductive parts, such as metallic cable endbox, metallic cable glands, cable armour or metallic sheath etc., at the cable termination at the point of supply, the main earthing terminal of the installation should be bonded to these exposed conductive parts via bonding terminal(s) provided by the electricity supplier.

- (3) To satisfy regulation 11 with bonding disconnected

Where bonding referred to in subparagraphs (1) and (2) above is used to prevent the rise of a dangerous earth potential, the installation should satisfy all the requirements of regulation 11 of the Wiring Regulations (Earth leakage and earth fault currents) even if the bonding is disconnected.

- (4) Application of Code 12B

Code 12B applies only to an installation that is completed or substantially altered on or after the commencement of the Wiring Regulations (1 June 1992).

## **12C Earth Electrode**

- (1) Types of earth electrodes

(a) The material used and the construction of the earth electrodes should be such as to withstand damage due to corrosion. The following types of earth electrodes are acceptable:

- (i) earth rods or pipes;
- (ii) earth tapes or wires;
- (iii) earth plates;
- (iv) metallic reinforcement of concrete, including sheet piles.

(b) the metalwork of gas and water services should not be used as an earth electrode.

- (2) Rod electrode

(a) The overall diameter of copper rod electrode should not be less than 12.5mm.

(b) The overall diameter of a rod electrode of materials such as stainless steel and galvanised steel should not be less than 16mm.

(c) A hardened steel point may be fitted to the penetrating end of the rod electrode.

(d) Additional lengths of rod, whenever required, should each be connected together by a coupling.

(e) For installation of additional rods, it is recommended that a mutual separation of 3.5m or a distance greater than twice the driven length should be maintained. All rods thus installed should be connected together by means of earthing conductors of adequate size enclosed in PVC ducts and laid at a minimum depth of 600mm below the ground surface.

(3) Tape electrode

(a) Tape electrodes should be copper strip having a cross-section of not less than 25mm × 3mm.

(b) In case where several tapes are required for connection in parallel to achieve a low earthing resistance, they may be installed in parallel lines or they may radiate from a point.

(4) Plate electrode

Plate electrodes should be of copper not less than 3mm in thickness and having a maximum dimension of 1200mm × 1200mm.

(5) Installation of earth electrode

Installation of earth electrode should comply with the Electricity Supply Lines (Protection) Regulation as appropriate.

## **Code 13 CONDUCTORS, JOINTS AND CONNECTIONS**

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### 13A Selection and Sizing of Cable Conductors

- (1) General
- (2) Factors to be considered in sizing of cable conductors
- (3) Method of sizing cable conductors
- (4) Typical sizes of cable conductor used in general installations

### 13B Basic Protection

- (1) Protection by electrical insulation
- (2) Protection by other means

### 13C Joints and Connections

### 13D Other Requirements of Cables

- (1) Voltage grading of cables for low voltage application
- (2) Identification of cable cores
- (3) Identification of cables buried direct in ground

## **Code 13 CONDUCTORS, JOINTS AND CONNECTIONS**

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### **13A Selection and Sizing of Cable Conductors**

(1) General

A conductor should have a current carrying capacity not less than the maximum current demand it normally carries, be capable of withstanding the prospective fault current, and suitable for operation in the environment and at the design voltage of the installation.

(2) Factors to be considered in sizing of cable conductors

In general, sizing of cable conductors should take into account the following factors:

- (a) the conductor material;
- (b) the insulating material;
- (c) the ambient temperature in which the cable is installed;
- (d) the method of installation;
- (e) whether or not the cable is affected by thermal insulating material;
- (f) the use and type of protective device;
- (g) the voltage drop from the origin of the circuit to the load;
- (h) for Category 4 circuits, the manufacturer's recommendation should be referred; and
- (i) for Category 1 circuits, live conductors should have a cross-sectional area:
  - (i) not less than  $1.5\text{mm}^2$  for surface wiring using PVC insulated PVC sheath copper cables;
  - (ii) not less than  $1.0\text{mm}^2$  for single core PVC insulated copper cables installed in conduit, duct, ducting or trunking;
  - (iii) not less than  $16\text{mm}^2$  for aluminium conductors;
  - (iv) not less than  $0.5\text{mm}^2$  for flexible cables and flexible cords.

(3) Method of sizing cable conductors

- (a) In determining the size of cable conductors to be used, the steps employed, in general, are as follows:
  - (i) Determine the design current of the circuit under consideration.

- (ii) Choose a suitable overcurrent protective device (refer to Code 9).
- (iii) Determine the current carrying capacity of the conductors required by applying suitable rating factors to the nominal setting or current rating of the overcurrent protective device as divisors.

Typical rating factors for ambient temperature, grouping, thermal insulation and type of protective device are given in Appendix 5.

- (iv) Choose suitable size of the conductors according to the current carrying capacity required. Appendix 6 gives the current carrying capacities for various copper conductor sizes of PVC/XLPE insulated cables according to their installation methods. For other types of cables, reference should be made to BS 7671 or IEC 60364.
- (v) The resulting voltage drop in the circuit should be checked so that under normal service conditions the voltage at the terminals of any fixed current using equipment should be greater than the lower limit corresponding to recognised standards relevant to the equipment.

Where the fixed current using equipment concerned is not the subject of a recognised standard, the voltage at the terminals should be such as not to impair the safe function of that equipment.

The above requirements are deemed to be satisfied if the voltage drop between the origin of the installation (usually the supply terminals) and the fixed current using equipment does not exceed 4% of the nominal voltage of the supply.

A greater voltage drop may be accepted for a motor during starting periods and for other equipment with high inrush current provided that voltage variations are within the limits specified in the relevant recognised standards for the equipment or, in the absence of a recognised standard, in accordance with the manufacturer's recommendations.

Table in Appendix 6 also gives the values of voltage drop caused by one ampere for a metre run of PVC/XLPE insulated cables with copper conductors.

If the voltage drop so determined is unsatisfactory, a conductor of larger size should be chosen accordingly.

(4) Typical sizes of cable conductor used in general installations

For general installations under the conditions listed below, the sizes of copper conductor in compliance with Table 13(1) are generally acceptable:

- (a) the ambient temperature does not exceed 35° C;
- (b) no more than one circuit of single core cables or one multicore cable are to be grouped together;
- (c) for cables clipped direct on surface, the spacing between groups of single core cables or multicore cables is not less than twice the diameter of the largest cable in the adjacent group of cables;
- (d) the protective device is not a semi-enclosed fuse; and
- (e) the cables are not in contact with any thermal insulation.

### **13B Basic Protection**

(1) Protection by electrical insulation

- (a) Live conductors should be completely covered with insulation which:
  - (i) is durably withstanding the mechanical, electrical, thermal and chemical stresses to which it may be subjected in service; and
  - (ii) can only be removed by destruction.
- (b) Where insulation is applied during the erection of the installation, the quality of the insulation should be verified by tests equivalent to those specified in recognised standards for similar type-tested equipment.
- (c) Non-impregnated paper, asbestos, fabric, wood or press-hemp should not be used for insulating purposes.
- (d) Where insulating tapes are permitted to be used in LV installations, they should have a minimum thickness of 0.21mm.

(2) Protection by other means

Other means of basic protection as stipulated in IEC 60364, BS 7671 or other relevant international standards are acceptable.

### 13C Joints and Connections

- (a) Every connection at a cable termination or joint should:
  - (i) be mechanically and electrically sound;
  - (ii) be protected against moisture, mechanical damage and any vibration liable to occur;
  - (iii) not impose any appreciable mechanical strain on the fixings of the connection;
  - (iv) not cause any harmful damage to the cable conductor;
  - (v) be appropriate to the size and type of conductors with which they are to be used; and
  - (vi) be suitably insulated for the voltage of the circuits in which they are situated.
- (b) No strand of a stranded conductor in a cable core should be cut away in making a cable joint or termination.
- (c) Joints in non-flexible cables should be made by soldering, brazing, welding, or mechanical clamps, or be of the compression type. All mechanical clamps and compression type sockets should securely retain all the wires of the conductor.
- (d) Joints in flexible cable or flexible cord should be made by using appropriate cable couplers.
- (e) Terminations of mineral insulated cables should be made with proper accessories and tools as recommended by the manufacturers.
- (f) Cable glands should securely retain without damaging the outer sheath or the armour of the cables.
- (g) Other details relating to the workmanship of cable joint and termination are described in Code 25D.
- (h) Except for the following, every connection and joint should be accessible for inspection, testing and maintenance:
  - (i) a compound filled or encapsulated joint;
  - (ii) a connection between a cold tail and a heating element (e.g. a ceiling and floor heating system, a pipe trace-heating system); and
  - (iii) a joint made by welding, soldering, brazing or compression tool.

### 13D Other Requirements of Cables

- (1) Voltage grading of cables for low voltage application
  - (a) PVC insulated non-sheathed cables to BS EN 50525-2-31 should be 450/750V grade.
  - (b) PVC insulated, PVC sheathed cables up to 35mm<sup>2</sup> to BS 6004 should be 300/500V grade. For cables greater than 50mm<sup>2</sup> to BS 6346, voltage grade should be 600/1000V.
  - (c) PVC insulated, PVC sheathed armoured cables of any size to BS 6346 should be 600/1000V grade.
  - (d) XLPE insulated, non-sheathed or PVC sheathed cables to BS 7211 should be 450/750V grade and to BS 5467 should be 600/1000V grade.
  - (e) XLPE insulated, PVC sheathed armoured cables to BS 5467 and BS 6724 should be 600/1000V grade.
- (2) Identification of cable cores
  - (a) Every cable core of a non-flexible cable or bare conductors in a fixed wiring installation should be identifiable at its terminations and preferably throughout its length by appropriate labels, colours or coding. Label and coding identification should be clearly legible and durable and should be in contrast to the colours of the insulations. The application of tapes, sleeves or discs of the appropriate colours at terminations is acceptable. The use of colours and/or coding should be in accordance with Table 13(2).
  - (b) Every cable core of a flexible cable or cord:
    - (i) for use in a single phase circuit should have its phase conductor coloured brown and its neutral conductor coloured blue throughout its length;
    - (ii) for use in a polyphase circuit, the phase conductors may be coded L1, L2 and L3; and N for the neutral, if any.
    - (iii) for use in a DC circuit should have its positive conductor coloured brown and negative conductor coloured grey.
  - (c) Every cable protective conductor should be coloured exclusively in green-and-yellow.

- (3) Identification of cables buried direct in ground

Where cables are buried underground, they should be identified by cable cover tiles or identification tapes for the entire underground cable route. The cable tiles or identification tapes should be marked with words 'Danger-cables'.

**Table 13(1)**

**Minimum Size of PVC Copper Conductors in sq. mm under the General Installation Conditions Listed in Code 13A(4)**

Current Rating (Amp)	1-Phase 2-Wire								3-Phase 4-Wire											
	5	10	15	20	30	60	80	100	5	10	15	20	30	60	100	150	200	300	400	
Enclosed Condition	1.0	1.0	2.5	2.5	4	16	25	35	1.0	1.0	2.5	2.5	6	16	35	70	120	240	400	
Clipped Direct	1.5	1.5	2.5	2.5	4	10	16	25	1.5	1.5	2.5	2.5	4	10	25	50	70	150	240	

**Table 13(2)****Identification of Non-flexible Cables and Bare Conductors for Fixed Wiring**

Function	Colour Code		Coding
	Old Colour	New Colour	
<b>a) For AC installation</b>			
Phase of single phase circuit	Red (or Yellow or White or Blue)	Brown	L
Phase 1 of 3-phase circuit	Red	Brown	L1
Phase 2 of 3-phase circuit	Yellow (or White)	Black	L2
Phase 3 of 3-phase circuit	Blue	Grey	L3
Neutral	Black	Blue	N
Protective conductor	Green-and-yellow	Green-and-yellow	—
<b>b) For DC installation (Two-wire unearthed DC power circuit)</b>			
Function	Colour Code		Coding
Positive of two-wire circuit (unearthed)	Brown		L+
Negative of two-wire circuit (unearthed)	Grey		L-
<b>c) For DC installation (Two-wire earthed DC power circuit)</b>			
Positive (of negative earthed) circuit	Brown		L+
Negative (of negative earthed) circuit	Blue		M
Positive (of positive earthed) circuit	Blue		M
Negative (of positive earthed) circuit	Grey		L-

## **Code 14 WIRING INSTALLATION ENCLOSURE**

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### 14A General Requirements

- (1) Enclosures as protective conductors
- (2) Support of enclosures
- (3) Fire barrier

### 14B Steel Conduit System

- (1) Construction
- (2) Installation

### 14C Steel Trunking System

- (1) Construction
- (2) Installation

### 14D Plastic or PVC Conduit or Trunking

- (1) Construction
- (2) Installation

### 14E Cable Capacity of Enclosures

- (1) General requirements
- (2) Determination of cable capacities

### 14F Enclosures of Busbar Trunking System and Powertrack System

### 14G Workmanship

## **Code 14 WIRING INSTALLATION ENCLOSURE**

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### **14A General Requirements**

- (1) Enclosures as protective conductors
  - (a) Metallic enclosures for cables, busbar trunking and switchgear and controlgear assemblies, where used as protective conductors should:
    - (i) have a cross-sectional area not less than that determined from the application of Code 11C(2)(e) or verified by test in accordance with IEC 61439-1 or equivalent;
    - (ii) have an electrical continuity achieved and maintained to afford protection against mechanical, chemical or electrochemical deterioration; and
    - (iii) permit the connection of other protective conductors at every predetermined tap-off point.
  - (b) Where conduit, trunking or ducting are used as a protective conductor, the earthing terminal of each accessory should be connected by a separate protective conductor of adequate size to an earthing terminal incorporated in the associated box or enclosure.
- (2) Support of enclosures

All conduit, ducting and trunking installations should be properly supported and of a type suitable for any risk of mechanical damage to which they may be liable in normal conditions of service or adequately protected against such damage.
- (3) Fire barrier
  - (a) Where conduit, duct, ducting or trunking pass through fire-resistant structural elements such as floors and walls designated as fire barriers, the opening made should be sealed according to the fire resistance requirements of BS 476:Part 20 or equivalent.
  - (b) Where cables, conduits or conductors are installed in channel, duct, ducting, trunking or shaft which pass through fire-resistant structural elements, suitable internal fire-resistant barriers should be provided to prevent the spread of fire.

## **14B Steel Conduit System**

- (1) Construction
  - (a) Steel conduits and fitting with metric thread, except flexible conduits, should be of heavy gauge, longitudinally welded type and comply with IEC 61386 or equivalent. The nominal minimum outside diameter of any rigid conduit to be used should be 16mm with a minimum wall thickness of 1.4mm.
  - (b) Flexible steel conduits should comply with IEC 61386 or equivalent. In addition, where flexible conduits are exposed to weather or in damp situations, the conduits should be of the metallic type with PVC oversheath.
  - (c) All steel conduits, conduit fittings and the associated metallic boxes for the enclosure of electrical accessories should be protected against corrosion on both the inside and outside surfaces.
- (2) Installation
  - (a) The steel conduit installation should be made mechanically and electrically continuous throughout, be effectively earthed and comply with IEC 60423, IEC 61386 or equivalent.
  - (b) An adequate number of suitably sized adaptable boxes should be provided in the conduit installation to enable cables to be drawn in easily and without damage.
  - (c) Flexible steel conduit should not be used as a protective conductor and it should have a separate circuit protective conductor of adequate size for earth continuity.
  - (d) Conduits should be installed so as to prevent accumulation of condensed moisture or water in any part of the installations.

## **14C Steel Trunking System**

- (1) Construction
  - (a) Steel trunking and fittings should be fabricated with steel sheet having a minimum thickness as indicated in Table 14(1) and should comply with the requirements specified in BS EN 50085: Part 1 or equivalent.
  - (b) Underfloor trunking should be compatible to the requirements laid down in BS EN 50085: Part 2 or equivalent and should be fabricated with sheet steel of:

- (i) not less than 1.2mm thickness for compartment width up to and including 100mm;
  - (ii) not less than 1.6mm thickness for compartment width over 100mm; and
  - (iii) not less than 1.0mm thickness for the partitions and connector material.
- (c) Steel trunking installations should be constructed using manufacturer's standard fittings such as tee or angle pieces, connectors etc., throughout as far as practicable.
- (d) All steel trunking and fittings should be protected against corrosion.
- (2) Installation
- (a) The steel trunking installation should be made mechanically and electrically continuous throughout, and be effectively earthed.
  - (b) Electrical continuity should be achieved by means of connecting a protective conductor (e.g. copper tape) of adequate size across the two adjacent ends of the trunking.
  - (c) Every entry to the trunking installation should be so placed as to prevent and/or to be protected against the ingress of water.

## **14D Plastic or PVC Conduit or Trunking**

- (1) Construction
- (a) Rigid plastic or PVC conduits and conduit fittings should be of such strength to withstand the stress under the installed conditions. They should comply with BS 4607: Part 1 and 2, IEC 61386 or equivalent.
  - (b) Pliable conduits should be made of self-extinguishing plastic material and comply with BS 4607: Part 3 or equivalent.
  - (c) Adaptable boxes and boxes for the enclosure of electrical accessories that are made of insulating materials should comply with BS 4662 or equivalent and have a minimum wall thickness of 2mm.
- (2) Installation
- (a) Plastic or PVC conduit or trunking systems should only be installed where they are suitable for the extremes of ambient temperature to which they are likely to be subject under the installed conditions. Rigid PVC conduits or trunking should not be used where the normal working temperature of the installation may exceed 60°C.

- (b) Any exposed conductive parts of a PVC or plastic conduit system or trunking should be connected to earth by protective conductor of adequate size for maintaining an effective continuity. Where the plastic or PVC conduit system is made between metal conduit system, the earthing connection should be made at the steel conduit/trunking and at the nearest boxes with proper terminals.
- (c) The method of support and installation for rigid PVC conduits should allow for the longitudinal expansion and contraction of the conduits which may occur with variation of temperature under normal operating conditions.

## **14E Cable Capacity of Enclosures**

### (1) General requirements

The numbers of cables drawn into, or laid in, an enclosure of a wiring installation should be such that no damage is caused to the cables or to the enclosure.

### (2) Determination of cable capacities

Cable capacities of conduit and trunking enclosing single-core PVC insulated cables (for HV cables, the manufacturer's recommendation should be referred) can be determined by the “unit system” method described below:

- (a) Straight runs of conduit not exceeding 3m in length:
  - (i) For each cable to be used, obtain the appropriate cable factor from Table 14(2)(a).
  - (ii) Add all the cable factors so obtained and compare with the conduit factors given in Table 14(2)(b).
  - (iii) The conduit size is considered satisfactory if the conduit factor is equal to or exceeds the sum of the cable factors.
- (b) Straight runs of conduit exceeding 3m in length or in runs of any length incorporating bends or sets:
  - (i) For each cable to be used, obtain the appropriate cable factor from Table 14(3)(a).
  - (ii) Add all the cable factors so obtained and compare with the conduit factors given in Table 14(3)(b), taking into account of the length of run and number of bends in that run.

- (iii) The conduit size is considered satisfactory if the conduit factor is equal to or exceeds the sum of the cable factors.
- (iv) The term 'bend' signifies a 90° bend and one double set is equivalent to one bend.
- (c) Trunking of any length of run:
  - (i) For each cables to be used, obtain the appropriate cable factor from Table 14(4)(a).
  - (ii) Add all the cable factors so obtain and compare with the trunking factors given in Table 14(4)(b).
  - (iii) The trunking size is considered satisfactory if the trunking factor is equal to or exceeds the sum of the cable factors.
- (d) For sizes and types of cable and sizes of trunking other than those given in Tables 14(4)(a) and 14(4)(b), the number of cables drawn into a trunking should be such that the resulting space factor should not exceed 45%.

(Note: Space factor is defined as the ratio (expressed as a percentage) of the sum of the overall cross-sectional area of cables (including insulation and any sheath) to the internal cross-sectional area of the trunking in which they are installed. The effective overall cross-sectional area of a non-circular cable is taken as that of a circle of diameter equal to the major axis of the cable.)

## **14F Enclosures of Busbar Trunking System and Powertrack System**

Requirements for the enclosures of busbar trunking system are described in Code 26B. A powertrack system should comply with IEC 61534 series.

### **14G Workmanship**

- (a) Conduits should not be bent in such a manner which appreciably distorts their original cross-sectional shape or causes damage to the conduits.
- (b) Burrs, sharp edges and projections should be removed from the internal surfaces and ends of conduits, trunking or other enclosures when installed.
- (c) Where the protective coating on a metallic enclosure has been damaged after installation, such surface should be effectively restored by paint or other suitable coating to prevent corrosion.

- (d) Other details relating to the workmanship of installation of conduits and trunking are described in Code 25.

**Table 14(1)**

**Minimum Thickness of Body Material for Metallic Trunking**

Nominal Size (mm × mm)	Minimum Thickness of Body Material (in mm)
50 × 50	1.0
75 × 50	1.2
75 × 75	1.2
100 × 75	1.2
150 × 100	1.4
150 × 150	1.6

(Note: Metallic trunkings having nominal size differing from the table but complying with IEC 61084 or equivalent are also acceptable.)

**Table 14(2)**

**Cable Factors and Conduit Factors for  
Straight Runs of Conduit not Exceeding 3m in Length  
(a) Cable Factor**

Type of Conductor	Conductor Cross-Sectional Area (mm <sup>2</sup> )	Factor
Solid	1	22
	1.5	27
	2.5	39
Stranded	1.5	31
	2.5	43
	4	58
	6	88
	10	146

**(b) Conduit Factor**

Conduit Diameter (mm)	Factor
16	290
20	460
25	800
32	1400

**Table 14(3)**

**Cable Factors and Conduit Factors for Conduit Exceeding 3m in length or in Runs Incorporating Bends or Sets**  
**(a) Cable Factor**

Type of Conductor	Conductor Cross-Sectional Area (mm <sup>2</sup> )	Factor
Solid or stranded	1	16
	1.5	22
	2.5	30
	4	43
	6	58
	10	105

**(b) Conduit Factor**

Length of Run (m)	Conduit Diameter (mm)											
	16	20	25	32	16	20	25	32	16	20	25	32
	Straight				One bend				Two bends			
1	Covered by Tables 14(2) (a) and (b)				188	303	543	947	177	286	514	900
1.5					182	294	528	923	167	270	487	857
2					177	286	514	900	158	256	463	818
2.5					171	278	500	878	150	244	442	783
3					167	270	487	857	143	233	422	750
3.5	179	290	521	911	162	263	475	837	136	222	404	720
4	177	286	514	900	158	256	463	818	130	213	388	692
4.5	174	282	507	889	154	250	452	800	125	204	373	667
5	171	278	500	878	150	244	442	783	120	196	358	643
6	167	270	487	857	143	233	422	750	111	182	333	600
7	162	263	475	837	136	222	404	720	103	169	311	563
8	158	256	463	818	130	213	388	692	97	159	292	529
9	154	250	452	800	125	204	373	667	91	149	275	500
10	150	244	442	783	120	196	358	643	86	141	260	474

**Table 14(4)**

**Cable Factors and Trunking Factors for  
Trunking of any Length of Run  
(a) Cable Factor**

Type of Conductor	Conductor Cross-sectional Area (mm <sup>2</sup> )	Factor
Solid	1.5	7.1
	2.5	10.2
Stranded	1.5	8.1
	2.5	11.4
	4	15.2
	6	22.9
	10	36.3

**(b) Trunking Factor**

Dimensions of trunking (mm × mm)	Factor
50 × 37.5	767
50 × 50	1037
75 × 25	738
75 × 37.5	1146
75 × 50	1555
75 × 75	2371
100 × 25	993
100 × 37.5	1542
100 × 50	2091
100 × 75	3189
100 × 100	4252

## **Code 15 ADVERSE CONDITIONS INSTALLATION**

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- 15A Presence of Water (AD) or High Humidity (AB)
  - (1) Construction of equipment
  - (2) Conductors and enclosures of wiring installations
  - (3) Switches and socket outlets
- 15B Ambient Temperature (AA)
  - (1) General
  - (2) Electrical insulations
  - (3) Conductors and cables
  - (4) Enclosures of wiring installations
  - (5) External heat sources
- 15C Presence of Corrosive or Polluting Substance (AF)
- 15D Installation Exposed to Fire or Explosion
  - (1) General
  - (2) Electrical equipment selection
  - (3) Wiring systems
- 15E Impact (AG)
- 15F Vibration (AH)
- 15G Other Mechanical Stresses (AJ)

\* For codes of external influences, Table 15(3) refers.

## **Code 15 ADVERSE CONDITIONS INSTALLATION**

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### **15A Presence of Water (AD) or High Humidity (AB)**

- (1) Construction of equipment
  - (a) A wiring system should be selected and erected so that no damage is caused by high humidity, high condensation or ingress of water during installation, use and maintenance.
  - (b) Where water may collect or condensation may form in a wiring system, provision should be made for its harmless escape through suitably located drainage points.
  - (c) Where a wiring system may be subjected to waves (AD6), protection against mechanical damage should be afforded by one or more of the methods given in Codes 15E, 15F and 15G.
- (2) Conductors and enclosures of wiring installations
  - (a) Copperclad aluminium conductors should not be used.
  - (b) All exposed conductors and insulations at terminations and joints of cables that are insulated with impregnated paper should be suitably sealed against ingress of moisture.
  - (c) Every joint in a cable should be suitably insulated and protected against the effect of moisture or water.
  - (d) Overall PVC covering should be provided for mineral insulated cable.
  - (e) The ends of mineral insulated cables should be suitably sealed with purposely designed terminations and sealing material, having adequate insulating and moisture proofing properties throughout the range of temperatures to which they may be subjected in service. The mineral insulation of the cables should be thoroughly dried before the sealing material is applied.
  - (f) Every entry to finished ducts, ducting or trunking should be placed so as to prevent the ingress of water, or be protected against such ingress.
  - (g) All metal sheath and armour of cables, metal conduits, ducts, ductings, trunkings, clips and their fixings, should be of corrosion resisting material or finish and should not be placed in direct contact with other dissimilar metals which they are liable to set up electrolytic action.

In particular, contact between bare aluminium sheaths or aluminium conduits and any parts made of brass or other metal having a high copper content should be avoided in damp situation unless the parts are suitably plated.

- (h) In damp situations, enclosures for cores of sheathed cables from which the sheath has been removed and for non-sheathed cables at terminations of conduit, duct, ducting or trunking systems, should be damp proof and corrosion resistant.
  - (i) Metallic sheaths, conduits etc. in installations underwater or likely to be underwater should not be relied upon as the only protective conductor and a separate copper protective conductor should be used.
- (3) Switches and socket outlets
- (a) Switches having watertight enclosures with minimum IP54 or equivalent are acceptable for an installation exposed to weather.
  - (b) Socket outlets complying with IEC 60309-2 or equivalent and provided with a push-on cap and cap retaining ring or a screw-on cap with rubber gasket are acceptable for an installation exposed to weather. The socket outlets should also have a degree of protection of at least IPX4 or equivalent.

## **15B Ambient Temperature (AA)**

- (1) General
- (a) A wiring system should be selected and erected so as to be suitable for the highest and lowest local ambient temperature likely to be encountered.
  - (b) The components of a wiring system, including cables and wiring enclosures should be installed or handled only at temperatures within the limits stated in the relevant product specification or as recommended by the manufacturer.

(2) Electrical insulations

The maximum permissible operating temperature for various classes of insulation complying with IEC 60085 are given in Table 15(1).

- (3) Conductors and cables
  - (a) The type and current carrying capacity of every conductor, cable and flexible cord, termination and joint should be selected so as to be suitable for the highest operating temperature likely to occur in normal service, account being taken of any transfer of heat from any accessory, appliance or luminaire to which the conductor, cable or flexible cord is connected.
  - (b) The maximum operating and ambient temperatures, in general, for various types of cable insulations are given in Table 15(2).
  - (c) Where cables are to be connected to bare conductors or busbars, it should be verified that their type of insulation and/or sheath is suitable for the maximum operating temperature of the bare conductors or busbars.
- (4) Enclosures of wiring installations
  - (a) The enclosures of wiring installations for conductors and cables should be selected and installed so that they are suitable for the extremes of ambient temperature to which they are likely to be exposed in normal service.
  - (b) In every vertical channel, duct, ducting or trunking installations containing conductors or cables, internal barriers should be provided between floors or at intervals of 5m whichever is the less so as to prevent the air at the top of the channel, duct, ducting or trunking from attaining an excessively high temperature.
- (5) External heat sources
  - (a) To avoid the effects of heat from external sources including solar gain, one or more of the following methods, or an equally effective method, should be used to protect the wiring system:
    - (i) shielding;
    - (ii) placing sufficiently far from the source of heat;
    - (iii) selecting a system with due regard for the additional temperature rise which may occur;
    - (iv) local reinforcement or substitution of insulating material.
  - (b) Parts of a cable or flexible cord within an accessory, appliance or luminaire should be suitable for the temperatures likely to be encountered, as determined in accordance with Code 15B(1)(a), or should be provided with additional insulation suitable for those temperatures.

## **15C Presence of Corrosive or Polluting Substance (AF)**

- (a) Where the presence of corrosive or polluting substances is likely to give rise to corrosion or deterioration, parts of the wiring system likely to be affected should be suitably protected or manufactured from materials resistant to such substances.
- (b) Metals liable to initiate electrolytic action should not be placed in contact with each other.
- (c) Suitable precautions against corrosion should be taken for metalwork and metallic parts of wiring systems that are liable to chemical or electrolytic attack by materials of a structure with which they may come in contact. Materials likely to cause such attack include:
  - (i) materials containing magnesium chloride which are used in the construction of floors and dadoes;
  - (ii) plaster undercoats contaminated with corrosive salts;
  - (iii) lime, cement and plaster, for example on unpainted walls;
  - (iv) oak and other acidic woods;
  - (v) dissimilar metals liable to set up electrolytic action.

Application of suitable coatings before erection, or prevention of contact by separation with plastics, are recognised as a suitable precaution against corrosion.

- (d) Non-metallic materials used in wiring systems should not be placed in contact with materials likely to cause chemical deterioration of the wiring systems. Such materials should either be installed where they will not be exposed to contact with oil, creosote, and similar hydrocarbons, or be of a type designed to withstand such exposure.
- (e) Overall PVC covering should be provided for mineral-insulated cables that are exposed to risk of corrosion.
- (f) In onerous dust conditions, enclosures of the wiring installations should have a degree of protection such that dust cannot enter in sufficient quantity to interfere with operation of the equipment. Enclosures built to IP5X or equivalent are considered acceptable.

## **15D Installation Exposed to Fire or Explosion**

### (1) General

- (a) Electrical equipment and wiring of electrical installations exposed to potentially explosive atmospheres should be constructed and protected to the requirements specified for hazardous areas to IEC 60079 or equivalent.
- (b) Electrical equipment and wiring of electrical installations in buildings and premises for the storage, manufacture or packing of dangerous goods must comply with the provisions of Dangerous Goods (Application and Exemption) Regulation 2012 (Cap. 295E).
- (c) Electrical equipment and wiring of electrical installations in building and premises for liquid petroleum gas storage and for petrol filling stations should, in addition to subparagraphs (a) and (b) above, comply with the requirements specified for hazardous areas in the Electrical Safety Code Part 1 and 15 of the Energy Institute/Institute of Petroleum Model Code of Safe Practice for the Petroleum Industry or equivalent.
- (d) Electrical equipment and wiring of electrical installations in mines should comply with the Mining Ordinance and Mines (Safety) Regulations (Cap. 285), and should be constructed and protected to relevant recognised standards.

### (2) Electrical equipment selection

- (a) Type of protection of electrical equipment for achievement of safety should be in accordance to zone of risk listed in Table 15(4).
- (b) The maximum surface temperature of the T class of an electrical equipment should not exceed the ignition temperature of the gases or vapours involved. Relationship between T class and maximum surface temperature is shown in Table 15(5).
- (c) Electrical equipment with the appropriate apparatus group should be used.

Group I: Electrical apparatus for mines susceptible to firedamp.

Group II: Electrical apparatus for places with a potentially explosive atmosphere, other than mines susceptible to firedamp.

### (3) Wiring systems

The type of wiring that may be used for installation in hazardous areas, and the requirements for permitted types of cable and their accessories dealing with individual types of protection should comply with the recommendations laid down in IEC 60079 or equivalent. All cables, conduit and their accessories should be manufactured to appropriate recognised standards.

## **15E Impact (AG)**

- (a) A wiring system should be selected and erected so as to minimise mechanical damage.
- (b) In a fixed installation where an impact of medium severity (AG2) or high severity (AG3) can occur, protection should be afforded by:
  - (i) the mechanical characteristics of the wiring system, or
  - (ii) the location selected, or
  - (iii) the provision of additional local or general mechanical protection, or by any combination of the above.
- (c) Except where installed in a conduit or duct which provides equivalent mechanical protection, a cable buried in ground should be of a construction incorporating an armour or metal sheath or both, or be of insulated concentric construction. Such cable should be marked by cable covers or a suitable marking tape or by suitable identification of the conduit or duct and be buried at a sufficient depth to avoid being damaged by any disturbance of the ground reasonably likely to occur.
- (d) A wiring system buried in a floor should be sufficiently protected to prevent damage caused by the intended use of the floor.
- (e) Where a cable is installed under a floor or above a ceiling it should be run in such a position that it is not liable to be damaged by contact with the floor or the ceiling or their fixings. Cable should incorporate an earthed metallic sheath suitable for use as a protective conductor or should be protected by enclosure in earthed steel conduit securely supported, or by equivalent mechanical protection sufficient to prevent penetration of the cable by nails, screws, and the like.

- (f) Where a cable is to be concealed within a wall or partition, the concealed cable should incorporate an earthed metallic covering which complies with the requirements of this CoP for a protective conductor of the circuit concerned, or should be enclosed in conduit, trunking or ducting satisfying the requirements of this CoP for a protective conductor, or by mechanical protection sufficient to prevent penetration of the cable by nails, screws and the like. In case of a concealed bonding conductor, the conductor should be installed in accordance with the above requirements for a cable, or be installed within 150 mm of the top of the wall or partition or within 150 mm of angle formed by two adjoining walls or partitions in a straight run, either horizontally or vertically to the point or accessory.
- (g) For where PVC concealed conduit system is applied, all conduits installed and concealed inside floor slab, wall or partition for cable wiring shall have concrete, cement or plaster cover of thickness not less than 30 mm (or 25 mm for short PVC concealed conduit of length less than 150 mm that is installed within 150 mm of the top of the wall/partition or within 150 mm of an angle formed by two adjoining walls/partitions) to prevent penetration of the cables inside conduits by nails, screws and the like.

### **15F Vibration (AH)**

A wiring system supported by, or fixed to a structure or equipment subject to vibration of medium severity (AH2) or high severity (AH3) should be suitable for the conditions and in particular shall employ cables with fixings and connections suitable for such a situation.

### **15G Other Mechanical Stresses (AJ)**

- (a) A wiring system should be selected and erected so as to minimise during installation, use and maintenance, damage to the sheath and insulation of cables and insulated conductors and their terminations.
- (b) There should be adequate means of access for drawing cables in or out and, if buried in the structure, a conduit or cable ducting system for each circuit should be completely erected before cables are drawn in.
- (c) The radius of every bend in a wiring system should be such that conductors and cables shall not suffer damage.

- (d) Where a conductor or a cable is not continuously supported it should be supported by suitable means at appropriate intervals in such a manner that the conductor or cable does not suffer damage by its own weight.
- (e) Every cable or conductor used as fixed wiring should be supported in such a way that it is not exposed to undue mechanical strain and so that there is no appreciable mechanical strain on the terminations of the conductors, account being taken of mechanical strain imposed by the supported weight of the cable or conductor itself.
- (f) A flexible wiring system should be installed so that excessive tensile and torsional stresses to the conductors and connections are avoided.

**Table 15(1)**

**Thermal Classification of Electrical Insulating Materials to IEC 60085-2007**

ATE or RTE °C		Thermal class °C	Letter designation <sup>a</sup>
≥ 90	<105	90	Y
≥ 105	<120	105	A
≥ 120	<130	120	E
≥ 130	<155	130	B
≥ 155	<180	155	F
≥ 180	<200	180	H
≥ 200	<220	200	N
≥ 220	<250	220	R
≥ 250 <sup>b</sup>	<275	250	-

<sup>a</sup> If desired, the letter designation may be added in parentheses, e.g. Class 180(H). Where space is a factor, such as on a nameplate, the product TC may elect to use only the letter designation.

<sup>b</sup> Designations of thermal classes over 250 shall increase by increments of 25 and be designated accordingly.

Note: The information above is extracted from IEC 60085 ed.4.0 “Copyright©2007 IEC Geneva, Switzerland.www.iec.ch” .

**Table 15(2)**  
**Maximum Permissible Operating and Ambient Temperatures of Some Common Cable Insulations**

Type of Insulation	Maximum Permissible Conductor Operating Temperature (°C)	Maximum Permissible Ambient Temperature (°C)
60° C rubber	60	55
General purpose PVC	70	65
Impregnated Paper (note 1)	80	75
85° C rubber	85	80
Mineral-insulated (a) 70° C sheath	70	65
(b) 105° C sheath (note 2)	105	95
Thermosetting (XLPE) (note 3)	90	85
150° C rubber	150	145
Glass fibre with 185° C varnish	185	175

Notes: (1) Applicable only to cables of 600/1000V voltage grade.

(2) For mineral insulated cables that are sheathed with PVC, the values for general purpose PVC are applicable. Otherwise, the values shown for mineral insulated cables relate only to terminations; elsewhere the temperature of the cable should not exceed 250° C.

(3) XLPE means cross-linked polyethylene.

**Table 15(3)**

**Concise List of External Influences**

<b>AA Temperature (° C)</b>	<b>AF Corrosion</b>	AM22	Conducted unidirectional transients of the nanosecond time scale
AA1 -60° C +5° C	AF1 Negligible	AM23	Conducted unidirectional transients of the microsecond to the millisecond time scale
AA2 -40° C +5° C	AF2 Atmospheric	AM24	Conducted oscillatory transients
AA3 -25° C +5° C	AF3 Intermittent	AM25	Radiated high frequency phenomena
AA4 -5° C +40° C	AF4 Continuous	AM31	Electrostatic discharges
AA5 +5° C +40° C	<b>AG Impact</b>	AM41	Ionization
AA6 +5° C +60° C	AG1 Low severity	<b>AN Solar radiation</b>	
AA7 -25° C +55° C	AG2 Medium severity	AN1 Low	
AA8 -50° C +40° C	AG3 High severity	AN2 Medium	
<b>AB Temperature and humidity</b>	<b>AH Vibration</b>	AN3 High	
AB1 -60° C +5° C 3% 100%	AH1 Low severity	<b>AP Seismic effects</b>	
AB2 -40° C +5° C 10% 100%	AH2 Medium severity	AP1 Negligible	
AB3 -25° C +5° C 10% 100%	AH3 High severity	AP2 Low severity	
AB4 -5° C +40° C 5% 95%	<b>AK Flora</b>	AP3 Medium severity	
AB5 +5° C +40° C 5% 85%	AK1 No hazard	AP4 High severity	
AB6 +5° C +60° C 10% 100%	AK2 Hazard	<b>AQ Lightning</b>	
AB7 -25° C +55° C 10% 100%	<b>AL Fauna</b>	AQ1 Negligible	
AB8 -50° C +40° C 15% 100%	AL1 No hazard	AQ2 Indirect exposure	
<b>AC Altitude (metres)</b>	AL2 Hazard	AQ3 Direct exposure	
AC1 ≤ 2,000 metres	<b>AM Electromagnetic, electrostatic, or ionizing influences</b>	<b>AR Movement of air</b>	
AC2 > 2,000 metres	AM1 Harmonics, interharmonics	AR1 Low	
<b>AD Water</b>	AM2 Signalling voltages	AR2 Medium	
AD1 Negligible	AM3 Voltage amplitude variations	AR3 High	
AD2 Drops	AM4 Voltage unbalance	<b>AS Wind</b>	
AD3 Spray	AM5 Power frequency variations	AS1 Low	
AD4 Splashes	AM6 Induced low-frequency voltages	AS2 Medium	
AD5 Jets	AM7 Direct current in a.c. voltages	AS3 High	
AD6 Waves	AM8 Radiated magnetic field		
AD7 Immersion	AM9 Electric fields		
AD8 Submersion	AM21 Induced oscillatory voltages or currents		
<b>AE Foreign bodies</b>			
AE1 Negligible			
AE2 Small			
AE3 Very small			
AE4 Light dust			
AE5 Moderate dust			
AE6 Heavy dust			

(Note: The information above is extracted from BS 7671: 2018)

**Table 15(4)****Selection of Electrical Equipment and Systems according to Zone of Risk**

Type of Protection	Zone in which the protection may be used
'ia' intrinsically-safe apparatus or system 's' special protection (specifically certified for use in Zone 0)	0, 1, 2
'd' flammable enclosure 'ib' intrinsically-safe apparatus or system 'p' pressurization, continuous dilution and pressurized rooms 'e' increased safety 's' special protection 'm' encapsulation	1, 2
'N' type of protection N 'o' oil-immersion 'q' sand filling	2

NOTES: Zone 0 Zone in which an explosive atmosphere is continuously present or present for long periods

Zone 1 Zone in which an explosive atmosphere is likely to occur in normal operation

Zone 2 Zone in which an explosive atmosphere is not likely to occur in normal operation, and if it occurs it will exist only for a short time.

**Table 15(5)**

**Relationship between T Class and  
Maximum Surface Temperature**

T Class	Maximum Surface Temperature (° C)
T1	450
T2	300
T3	200
T4	135
T5	100
T6	85

## **Code 16 OVERHEAD LINE INSTALLATIONS**

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- 16A General
- 16B Installation of Overhead Lines
- 16C Joints of Overhead Lines
- 16D Service to Building
- 16E Conductor to Ground Clearance
  - (1) Termination onto a building
  - (2) Any point of the span
- 16F Pole
  - (1) Material
  - (2) Installation
- 16G Stay Wire
  - (1) Material
  - (2) Installation
- 16H Carrier Wire
  - (1) Material
  - (2) Installation
- 16I Earthing of Metallic Parts and Earth Leakage Protection

## **Code 16 OVERHEAD LINE INSTALLATIONS**

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### **16A General**

Hard-drawn copper or solid aluminium PVC insulated PVC sheathed armoured or non-armoured single or multi-core or bunched cables, suspended on carrier wires, are acceptable for LV overhead line installations.

### **16B Installation of Overhead Lines**

Cables for overhead lines should be securely supported on insulators. Alternatively, the cables should be attached to the carrier wire by self-retaining nylon fasteners of suitable size and strength and evenly spaced at suitable intervals to prevent undue stress on the cables.

### **16C Joints of Overhead Lines**

- (a) Mid-span joints in overhead lines are not acceptable.
- (b) Straight joints, if any, should be made at the pole and should be properly designed, installed and insulated from the pole.

### **16D Service to Building**

- (a) Where overhead lines enter into a building, the cables should be taken into the building through an arrangement with sufficient size and adequate protection from mechanical damage.
- (b) A separate earthing system at each building comprising earth electrodes, earthing conductors, earthing terminal etc. should be provided for each building fed from an overhead line supply.

### **16E Conductor to Ground Clearance**

- (1) Termination onto a building

In cases where an overhead line is to be terminated onto a building and it is not possible to achieve the required height by attaching the overhead line to the roof of the building, an extension pole should be fitted to the building, and the overhead line should be attached to the pole. Alternatively a pole should be erected adjacent to the building, and the supply cable from the pole to the building should be adequately protected from mechanical damage. For this purpose, underground armoured cables are acceptable.

- (2) Any point of the span

The conductor to ground clearance of any point of the span of the overhead line should be not less than:

- (a) 5.8m across any space accessible to vehicular traffic such as roads, car parks etc., or
- (b) 5.2m in other positions; or
- (c) the tallest height restriction where height restriction is imposed on any location.

### **16F Pole**

- (1) Material

Poles should be made of steel, concrete, wood or other durable material of adequate strength.

- (2) Installation

Poles should be erected in such a manner to withstand the forces acting on them due to overhead lines, carrier wires and wind etc.

### **16G Stay Wire**

- (1) Material

Stay wires should be of stranded galvanised steel not less than seven strands each having a nominal diameter of 2 mm (i.e. 7/2 mm).

- (2) Installation

- (a) Stay wires may be used at the terminal poles or at poles where the overhead line changes direction. The stays wires, where used, should be placed in such a manner so as to take the pull exerted by the lines effectively.
- (b) Stay wires should be properly and securely terminated at each end so as to withstand the forces acting on the wires.

## **16H Carrier Wire**

(1) Material

Carrier wires should be made of a stranded galvanised steel having a nominal overall diameter not less than 4 mm.

(2) Installation

Carrier wires should be firmly fixed to supports.

## **16I Earthing of Metallic Parts and Earth Leakage Protection**

- (a) The metallic poles, the steel carrier wires and the stay wires, should be permanently and effectively earthed at the main earthing terminals at both ends of the circuit. To meet this requirement the steel carrier wire may be used as a protective conductor to earth the metallic poles and stay wires provided that the electrical continuity of the carrier wire is durably maintained throughout the entire run of the circuit.
- (b) Where an electrical installation is supplied from overhead line system, the installation should be protected against earth leakage by residual current device (RCD) (see Code 11B and 11J).

## **Code 17 DISPLAY OF LABELS AND NOTICES**

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17A Warning Notice for Substations and Switchrooms

- (1) Warning notice for substations
- (2) Warning notice for switchrooms
- (3) Warning notice for distribution boards
- (4) Warning notice for high voltage installations

17B Warning Notice for Connection of Earthing and Main Bonding Conductors

17C Warning Notice for Repair

17D Notice of Periodic Testing of Electrical Installations

17E Notice of Testing for RCCB / RCBO / AFDD

17F Warning Notice for Installation Having Both New and Old Cable Colours

17G Notice for Dual Power Supply

17H Warning Notice for Construction and Demolition Sites

## **Code 17 DISPLAY OF LABELS AND NOTICES**

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### **17A Warning Notice for Substations and Switchrooms**

(1) Warning notice for substations

'DANGER—SUBSTATION, UNAUTHORISED ENTRY PROHIBITED' and '危險 — 電力分站 未經授權不得內進' in legible letters and characters. 'DANGER' and '危險' should not be less than 30 mm high and each other letters and characters not less than 15 mm high, either painted on the outside of the door of the substation, or engraved on plastic boards permanently fixed on the outside of the door of the substation.

(2) Warning notice for switchrooms

'DANGER—ELECTRICITY, UNAUTHORISED ENTRY PROHIBITED' and '危險 — 有電 未經授權不得內進' in legible letters and characters. 'DANGER' and '危險' should not be less than 30 mm high and each other letter and characters not less than 15 mm high, either painted on the outside of the door of the switchroom or engraved on plastic boards permanently fixed on the outside of the door of the switchroom.

(3) Warning notice for distribution boards

'DANGER' and '危險' in red legible letters and characters each not less than 10 mm high, displayed at or near each distribution board is acceptable.

(4) Warning notice for high voltage installations

'DANGER – HIGH VOLTAGE' and '危險 – 高壓' in legible letters and characters each not less than 30 mm high should be displayed on both the front and back of the HV installation.

'Circuit Name or Number' in legible letters and characters each not less than 30 mm high should be displayed on both the front and back of each panel of the HV switchboard.

'DANGER – HIGH VOLTAGE' and '危險 – 高壓' in legible letters and characters each not less than 50 mm high should be displayed along a cable run easily accessible by public. (Remarks : An interval between warning notices of not more than 3 m is generally acceptable. Warning notices 'DANGER – HIGH VOLTAGE' and '危險 – 高壓' currently used for LV installation should no longer be used.)

## **17B Warning Notice for Connection of Earthing and Main Bonding Conductors**

'SAFETY EARTH CONNECTION—DO NOT REMOVE' and '安全接地終端 — 切勿移去' in legible letters and characters each not less than 5 mm high to be permanently fixed at or near the point of connection of every earthing conductor to an earth electrode, and at or near each main bonding connection (excluding supplementary bonding).

## **17C Warning Notice for Repair**

'CAUTION—EQUIPMENT UNDER REPAIR' and '小心 — 器具待修' and/or 'CAUTION—MEN AT WORK (小心 — 工程進行中)' and/or 'ELECTRICAL WORK IN PROGRESS, KEEP POWER OFF (電力工作進行中，切勿開啟電源)' in legible letters and characters each not less than 50 mm high, displayed at or near the electrical equipment and at the isolating device associated with the equipment is acceptable. Examples for display of such notices are:

- (a) on a distribution board or switch or circuit breaker controlling the circuit on which work is being carried out; and
- (b) at or near any equipment where bare or live parts which are normally protected from direct contact are uncovered and exposed for work to be carried out.

## **17D Notice of Periodic Testing of Electrical Installations**

'This installation must be tested and certified by a grade A/B/C/H/R\* electrical worker before (date) \*\*' and '本裝置須於\_\_\_\_\_年\_\_\_\_\_月\_\_\_\_\_日 \*\* 前由 A/B/C/H/R\* 級電業工程人員測試及發出證明書' in legible letters and characters each not less than 5 mm, permanently fixed at or near the main distribution board or main switch of a periodically tested electrical installation referred to in regulation 20 (see Code 20) is acceptable.

(Note: \* delete whichever inapplicable.

\*\* the date entered on this notice is the date of the next certificate to be issued and is to be up-dated by the registered electrical worker who is certifying the installation.)

## **17E Notice of Testing for RCCB / RCBO / AFDD**

'Press to test at least quarterly' and '最少每三個月按鈕測試' in legible letters and characters each not less than 5 mm, permanently fixed at or near an RCCB / RCBO / AFDD is acceptable.

## **17F Warning Notice for Installation Having Both New and Old Cable Colours**

'小心! 此電力裝置包含新舊顏色電線。在進行加裝、改裝或修理工作前務須正確識別所有導體。' and 'CAUTION! THIS INSTALLATION HAS BOTH NEW AND OLD CABLE COLOURS. GREAT CARE SHOULD BE TAKEN BEFORE UNDERTAKING EXTENSION, ALTERATION OR REPAIR THAT ALL CONDUCTORS ARE CORRECTLY IDENTIFIED.' in black legible letters and characters, and in yellow background. '小心' and 'CAUTION' should not be less than 10 mm in height and other letters and characters not less than 5 mm in height. The warning notice should have a minimum size of 100 mm (width) × 75 mm (height). It should be displayed at or close to the nearest upstream distribution board (e.g. main switchboard, sub-main distribution board or consumer unit) of an installation where cables in new colour code are installed in an existing installation with old colour coded cables.

## **17G Notice for Dual Power Supply**

### (1) Warning Notice

- (a) 'DANGER' and '危險' in white legible letters and characters each not less than 10 mm high, in red background and displayed at or near DC switchgear is acceptable; and
- (b) 'Warning-Dual Supply' and '警告 - 雙供電' in black legible letters and characters each not less than 10 mm high, in yellow background and displayed at all indoor electrical equipment with dual power supply is acceptable. The warning notice shall be engraved on plastic boards and permanently fixed at all outdoor electrical equipment with dual power supply.

### (2) Notice for Renewable Energy Power System

Notice showing the name and registration number of the registered electrical contractor employed for maintaining the generating facility in continuous safe work order, in legible letters and characters each not less than 5mm, displayed at the facility is acceptable.

## **17H Warning Notice for Construction and Demolition Sites**

'DANGER—ELECTRICITY, this installation is energised on (date)' and '危險—有電, 本裝置於 \_\_\_ 年 \_\_\_ 月 \_\_\_ 日通電' in red legible letters and characters, with 'DANGER' and '危險' not less than 30 mm high and other letters and characters each not less than 15 mm high, in white background and displayed along a cable run and busbar trunking easily accessible by other trades.

## **Code 18 ALTERATIONS AND ADDITIONS**

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18A Requirements for Alterations or Additions to a Fixed Installation

18B Approval from the Electricity Supplier

## **Code 18 ALTERATIONS AND ADDITIONS**

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### **18A Requirements for Alterations or Additions to a Fixed Installation**

- (a) For any alteration or addition to an existing fixed installation, the registered electrical worker responsible for the work should:
  - (i) carry out the alteration or addition in compliance with the Wiring Regulations,
  - (ii) verify that the alteration or addition does not impair in any way the safety of the existing installation, and
  - (iii) verify that new colour cables are installed in compliance with the requirements in Appendix 18.
- (b) For the purposes of subparagraph (a) above, the following essential items should be checked and ascertained by the responsible registered electrical worker:
  - (i) the total current demand for the installation after the alteration or addition should not exceed the approved loading;
  - (ii) the ratings and the conditions of the existing electrical equipment of the affected parts are suitable and adequate for the altered circumstances; and
  - (iii) the protection against overcurrent, earth fault currents and dangerous earth leakage currents for the affected parts is altered as necessary for the altered circumstances.
- (c) In the case of an alteration or addition to an installation which is connected to rising mains, the owner of the installation should, before commencing any alteration or addition, obtain agreement from the owner of the rising mains by completing form “Confirmation of Agreement from Owner of Rising Mains for Connection of Electrical Installation with an Increased Current Demand” provided by Electricity Supplier if the new current demand of the installation after the alteration or the addition will exceed the existing approved loading before the alteration or addition is carried out on the installation.

## **18B Approval from the Electricity Supplier**

Any person who wishes to have his electricity supply increased over and above the approved loading, or extended beyond the premises to which the supply is originally intended, should obtain prior approval from the electricity supplier concerned before any alteration or addition is carried out.

## **Code 19 FIRST INSPECTION, TESTING AND CERTIFICATION**

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19A Certification on Completion of an Installation

19B Work Completion Certificate

## **Code 19 FIRST INSPECTION, TESTING AND CERTIFICATION**

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### **19A Certification on Completion of an Installation**

- (a) Certification on the design—

After the design is completed for new work, alteration or addition to be made to an existing installation, it should be certified, before installation, by a registered electrical worker that the relevant design is in compliance with the Wiring Regulations.

- (b) Certification on the installation—

After an installation is completed, or work completed subsequent to repair, alteration or addition made to an existing installation and before it is energized for use, it should be inspected, tested and certified by a registered electrical worker that the wiring installation is completed to the relevant design and is in compliance with the Wiring Regulations.

- (c) If the installation, alteration or addition is designed, inspected and tested by the same electrical worker, he should certify both the design and the installation as required under subparagraphs (a) and (b).
- (d) In the case of a repair, alteration or addition to an installation, only the affected parts of the installation need to be inspected, tested and certified.
- (e) Certification as required in subparagraphs (a) and (b) should be made on prescribed forms specified by the Director (i.e. Work Completion Certificate).

### **19B Work Completion Certificate**

- (a) For the purpose of regulations 19(1) and 19(2), the registered electrical worker(s) and contractor(s) should sign work completion certificate(s) (i.e. Form WR1 but not Form WR1(A)) and issue it to the owner after completion of the electrical installation or any work subsequent to repair, alteration or addition to an existing installation. This should be done before the installation is energised.
- (b) It is recommended that in order to expedite the application for supply connection, a copy of the certificate may be copied to the electricity supplier concerned.

- (c) Where an installation is subdivided into more than one part and individual parts are not inspected and tested by the same registered electrical worker, a single certificate (i.e. Form WR1) may be issued and certified by a registered electrical worker to cover a number or all of the individual parts, provided that he has received the appropriate certificates (i.e. Form WR1(A)) signed by other registered electrical workers for the individual parts. In brief, Form WR1 is used for issuing to owner of the fixed electrical installation, whereas Form WR1(A) is used for issuing to registered electrical worker.
- (d) Every certificate should be signed by the registered electrical worker and/or the registered electrical contractor as required in the certificate. Where a registered electrical contractor is not employed as permitted under section 35(3) of the Electricity Ordinance, the owner of the electrical installation who employs the registered electrical worker to do the work should sign as the registered electrical contractor and should then assume responsibilities of a registered electrical contractor.
- (e) Proforma of the Work Completion Certificate can be obtained from EMSD's Customer Services Office or downloaded from ([https://www.emsd.gov.hk/filemanager/en/share/electricity\\_safety/public\\_forms/wr1.pdf](https://www.emsd.gov.hk/filemanager/en/share/electricity_safety/public_forms/wr1.pdf))

## **Code 20 PERIODIC INSPECTION, TESTING AND CERTIFICATION**

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- 20A Fixed Electrical Installations Specified in Regulation 20(1)
  - (1) Places of public entertainment
  - (2) Premises for the manufacturing or storing of dangerous goods
  - (3) High voltage fixed installations
- 20B Fixed Electrical Installations Specified in Regulations 20(2), 20(3) and 20(4)
- 20C Periodic Test Certificate

## **Code 20 PERIODIC INSPECTION, TESTING AND CERTIFICATION**

### **20A Fixed Electrical Installations Specified in Regulation 20(1)**

Fixed electrical installations having any approved loading at the following types of premises are required to be inspected, tested and certified at least once every year:

(1) Places of public entertainment

Places of public entertainment as defined in the Places of Public Entertainment Ordinance (Cap. 172) including any place, building, erection or structure, whether temporary or permanent, capable of accommodating the public in or on which a public entertainment is present or carried on whether on one occasion or more; including any concert, stage play, stage performance or other musical, dramatic or theatrical entertainment or any part thereof, any cinematography display, lecture, story-telling, circus, exhibition of pictures, photographs or books, exhibition of dancing, conjuring or juggling, acrobatic performance exhibition of abnormal persons or animals, any sporting exhibition or contest, any bazaar, any merry-go-round, flying wheel or other mechanical device designed for amusement.

(2) Premises for the manufacturing or storing of dangerous goods specified in the Dangerous Goods (Application and Exemption) Regulation 2012 (Cap. 295E).

(3) High voltage fixed installations

(a) Premises having HV fixed installations that are fed directly from a HV supply are required to be inspected, tested and certified at least once every year. Examples of such installations are:

- (i) HV switchrooms and substations under the control of the owners (e.g. of a large commercial complex);
- (ii) HV fixed installations such as large plant and machinery.

(b) HV electrostatic equipment and HV discharge lighting such as neon signs which are fed from LV supplies are not considered as HV fixed installations. They are considered as part of a LV installation.

## **20B Fixed Electrical Installations Specified in Regulations 20(2), 20(3) and 20(4)**

- (1) Fixed electrical installations in factories and industrial undertakings having an approved loading exceeding 200 amperes, single or three phase at nominal LV are required to be inspected, tested and certified at least once every five years.
- (2) Fixed electrical installations in premises other than those mentioned in Codes 20A or 20B(1) above having an approved loading exceeding 100 amperes single or three phase at nominal LV are required to be inspected, tested and certified at least once every five years. Examples of such installations are rising mains, protective conductors, earthing facilities, and power supply to lifts, water pumps, public lighting and other communal services in the premises, fixed electrical installations in domestic premises and offices etc.
- (3) LV fixed electrical installation located in one of the following type of premises should be inspected, tested and certified at least once every five years:
  - (a) a hotel or guest house;
  - (b) a hospital, maternity home or nursing home;
  - (c) a school;
  - (d) premises of the institutions listed in section 2 of the Education Ordinance (Cap. 279) including technical institutions and universities;
  - (e) a child care centre; and
  - (f) premises that the Director may, by notice posted to or served on the owner, specify that he considers could cause great harm in the event of an electrical accident.

## **20C Periodic Test Certificate**

- (1) The owner of an electrical installation which requires periodic testing should deliver a test certificate to the Director for endorsement within 2 weeks after the date of the certificate (i.e. "Date Signed" on Form WR2 by REC). The owner should submit a current endorsement fee for each certificate delivered to the Director.

- (2) Where an installation is subdivided into more than one part and individual parts are not inspected and tested by the same registered electrical worker, a single test certificate may be issued and certified by a registered electrical worker to cover a number or all of the individual parts, provided that he has received the appropriate test certificates signed by other registered electrical workers for the individual parts.
- (3) The test certificates should be in prescribed forms specified by the Director and proforma of the certificates can be obtained from EMSD's Customer Services Office or downloaded from [https://www.emsd.gov.hk/filemanager/en/content\\_668/FORM\\_WR2.pdf](https://www.emsd.gov.hk/filemanager/en/content_668/FORM_WR2.pdf).
- (4) All installations which require periodic testing and are connected to electricity supplies on or before the commencement date of the Wiring Regulations (1 June 1992) are considered to have been inspected, tested and certified on that date.

## **Code 21 PROCEDURES FOR INSPECTION, TESTING AND CERTIFICATION**

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21A Inspection of Low Voltage Installations

21B Testing of Low Voltage Installations

- (1) Safety
- (2) Sequence of tests
- (3) Electrical continuity of protective conductors and neutral conductors
- (4) Continuity of ring final circuit
- (5) Insulation resistance
- (6) Polarity
- (7) Earth electrode resistance
- (8) Earth fault loop impedance
- (9) Functions of all devices including protective devices
- (10) Additional checks for installations in hazardous environment
- (11) Surface temperature of the panel of switchboard
- (12) Additional checks for installations in residential buildings or composite buildings aged 50 years or above

21C Inspection of High Voltage Installations

21D Testing of High Voltage Installations

- (1) Safety
- (2) Testing requirements

21E Points to be Noted by Registered Electrical Workers

- (1) Signing of certificates
- (2) Dates of tests, inspections and certification
- (3) Items to be inspected and tested
- (4) Related ordinance and regulations to be observed
- (5) Energisation of installation for testing purposes
- (6) Standard symbols to be used

21F Power Suspension Arrangement for Periodic Inspection, Testing and Certification (PITC) Work on Main Switchboard connecting to Power Company's Transformer

## **Code 21 PROCEDURES FOR INSPECTION, TESTING AND CERTIFICATION**

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### **21A Inspection of Low Voltage Installations**

A visual inspection should be made to verify that the electrical equipment as installed is correctly selected and erected in accordance with the Wiring Regulations and this CoP, and that there is no apparent damage. The visual inspection should include a check on the following items, where appropriate:

- (a) adequacy of working space, access, and maintenance facilities,
- (b) connections of conductors,
- (c) identification of conductors,
- (d) adequacy of the sizes of conductor in relation to current carrying capacity,
- (e) correct connections of all equipment with special attention to socket outlets, lampholders, isolators, switches, residual current devices (RCD), miniature circuit breakers, and protective conductors,
- (f) presence of fire barriers and protection against thermal effects,
- (g) methods of protection against direct contact with live parts (including measurement of distances where appropriate), i.e. protection by insulation of live parts, or protection by barriers or enclosures,
- (h) presence of appropriate devices for isolation and switching,
- (i) choice and setting of protective and indicative devices,
- (j) labelling of circuits, fuses, protective devices, switches, isolators and terminals,
- (k) selection of equipment and protective measures appropriate to adverse environmental conditions,
- (l) presence of danger and warning notices,
- (m) presence of diagrams, instructions and other similar information,
- (n) connection of single pole devices for protection or switching in phase conductors only,
- (o) methods of fault protection,
- (p) prevention of mutual detrimental influence,

- (q) presence of undervoltage protective devices,
- (r) erection method.
- (s) presence of water seepage at the electrical installation and its surrounding area; if present, notification to the owner of fixed electrical installation to follow up and take appropriate protective measures.

## **21B Testing of Low Voltage Installations**

### (1) Safety

Precautionary measures should be taken during testing and the method of tests should be such that no danger to persons or property can occur even if the circuit being tested is defective.

### (2) Sequence of tests

- (a) The following items, where relevant, are to be tested preferably in the sequence indicated below:
  - (i) additional checks for installations in residential buildings or composite buildings aged 50 years or above,
  - (ii) surface temperature of the panel of switchboard,
  - (iii) electrical continuity of protective conductors (including main and supplementary equipotential bonding) and neutral conductors,
  - (iv) continuity of ring final circuit conductors,
  - (v) insulation resistance,
  - (vi) polarity,
  - (vii) earth electrode resistance,
  - (viii) earth fault loop impedance,
  - (ix) functions of all protective devices,
  - (x) functions of all items of equipment.
- (b) In the event of any test indicating failure to comply, that test and those preceding, the results of which may have been influenced by the fault indicated, should be repeated after the fault has been rectified.

- (3) Electrical continuity of protective conductors and neutral conductors
  - (a) Every protective conductor, including all conductors and any extraneous conductive parts used for equipotential bonding should be tested for continuity. The test should be made by connecting together the neutral and protective conductors at the mains position and checking between earth and neutral at every outlet by a continuity tester, which should show a reading near zero. If no neutral was available at the testing position, an extra conductor should be used to extend testing probe of the continuity test for the test.
  - (b) Every neutral conductor should be tested for continuity. The test should be made by a continuity tester. When inspecting the neutral link, a continuity tester and proper tools should be used to confirm that the neutral link maintains electrical continuity and is not loose.
- (4) Continuity of ring final circuit
  - (a) The ring circuit should be tested from the distribution board. The ends of the two cables forming the phase conductor should be separated, and a continuity test should show a reading near zero between the two; the same tests to be made between the two cables that form the neutral conductor, and between the two cables that form the protective conductor (see Figure 21(1)).
  - (b) The testing method in subparagraph (a) above is only applicable when the ring circuit has been inspected throughout, prior to the test, to ascertain that no interconnection (multi-loops) exists on the ring circuit. Otherwise, the testing methods stipulated in Part 3 of the Guidance Note 3 to BS7671, should be adopted instead.
- (5) Insulation resistance
  - (a) A suitable DC insulation tester should be used to measure insulation resistance. Care should be taken to ensure that the insulation of the equipment under test can withstand the test voltage without damage.
  - (b) The main switchboard and each distribution circuit should be tested separately. To carry out this test, it is acceptable to divide large installation into sections with groups of outlets.
  - (c) When measured with all fuse links in place, all switches and circuit breakers (including, if practicable, the main switch) closed and all poles or phases of the wiring electrically connected together, the insulation resistance to earth should not be less than the appropriate values given in Table 21(1), as illustrated in Figure 21(2)A and 21(2)B.

- (d) When measured between all conductors connected to any one phase or pole of the supply and, in turn, all conductors connected to each other phase or pole, as shown in Figure 21(3)A and 21(3)B, the insulation resistance should not be less than the appropriate values in Table 21(1).
- (e) In carrying out the test:
  - (i) wherever practicable, all lamps should be removed and all current using equipment (including load on socket outlets) should be disconnected and all local switches controlling lamps or other equipment should be closed;
  - (ii) where the removal of lamps and/or the disconnection of current using equipment is impracticable, the local switches controlling such lamps and/or equipment should be opened;
  - (iii) electronic devices connected in the installation should be isolated or short circuited where appropriate so that they are not damaged by the test voltage.
  - (iv) where the circuits contain voltage sensitive devices, the test should measure the insulation resistance to earth with all live conductors (including the neutral) connected together.
- (f) Where equipment is disconnected for the test and the equipment has exposed conductive parts required to be connected to protective conductors, the insulation resistance between the exposed conductive parts and all live parts of the equipment should be measured separately and should have a minimum insulation resistance not less than 1 megohm.

(6) Polarity

- (a) A test of polarity (e.g. as illustrated in Figure 21(4)) should be carried out to verify that:
  - (i) every fuse, single-pole control and protective device is connected in the phase conductor only;
  - (ii) centre-contact bayonet and Edison-type screw lampholder to IEC 60238 in circuits having an earthed neutral conductor, have their outer or screwed contacts connected to that neutral conductor; and
  - (iii) wiring has been correctly connected to socket outlets and similar accessories. (Note: Exposed conductive parts should be correctly connected to earth.)

(7) Earth electrode resistance

- (a) A proper earth electrode resistance tester should be used, by making reference to the user guides as recommended by the manufacturer, to measure earth electrode resistance. An alternating current at 50 Hz of a steady value is passed between the earth electrode T and an auxiliary earth electrode T1 placed at a separation distance recommended by the manufacturer of the tester but in any case should not be less than 20 metres away. A second auxiliary earth electrode T2, which may be a metal spike driven into the ground, is then inserted half-way between T and T1, and the voltage drop between T and T2, divided by the current flowing between T and T1, gives a measured earth electrode resistance of earth electrode T.
- (b) For an electrical installation having four or more earth electrodes which are installed more or less in line, following a general direction not exceeding 15° deviation and with separation between adjacent electrodes not less than the recommended distance by the manufacturer of the tester but in any case not less than 20 metres, these electrodes can be used in turn as the auxiliary electrodes for the purpose of measuring the earth electrode resistances.
- (c) The following alternative method for measuring the earth electrode resistance may be used if the electricity supply is connected. A loop impedance tester should be connected between the phase conductor at the origin of the installation and the earth electrode with the test link open, and a test performed. This impedance reading could be treated as the electrode resistance.

(8) Earth fault loop impedance

- (a) The earth fault loop impedance should be measured by a phase-earth loop tester with a scale calibrated in ohms.
- (b) The earth fault loop impedance should not exceed the requirements of Code 11.
- (c) Before the test begins, it is essential to establish, by inspection, that the earthing conductor and all relevant earth connections are in place, and that the bonding connection to electricity supplier's earthing facilities is disconnected. Measures should be taken, during the impedance tests especially when the earth leakage protective devices are effectively removed for the duration of the tests, to ensure that the installation is not being used other than by person(s) carrying out the tests.

- (9) Functions of all devices including protective devices
- (a) Functional Test of RCD
    - (i) Function of residual current devices should be checked by a residual current device tester simulating an earth fault in order to verify its effective operation. The in-built test button should also be tested for proper functioning. One of the testing methods is specified in subparagraph (ii) and (iii) below. Other testing methods complying with relevant national/international standards are also acceptable.
    - (ii) The test should be made on the load side of the RCD between the phase conductor of the protected circuit and the associated CPC. The load should be disconnected during the test.
    - (iii) For general purpose RCDs to IEC 61008 or IEC 61009, when a leakage current is flowing equivalent to 100% of the rated tripping current of the RCD, the device should open in less than 300 ms unless it is of “Type S” (or selective) which incorporates an intentional time delay, when it should trip within the time range from 130 ms to 500 ms.
  - (b) Function of other protective devices, such as miniature circuit breakers, moulded case circuit breakers (MCCB), air circuit breakers, fuse switches, switch-fuses and protective relays etc. should be checked by hand operation as appropriate.
  - (c) Function of all items of equipment such as isolators, switches and indicative devices should be checked by hand operation.
  - (d) Secondary Injection Test
    - (i) The overload and fault current protection characteristics of protection relays should be verified with secondary injection test.
    - (ii) The test should be carried out by injecting AC of different magnitudes into the relay terminals and measuring the relay operating time. The operating time should be checked against the manufacturer's data sheet. The waveform and the accuracy of the AC current injected shall be in accordance with the requirements specified by the manufacturer.
    - (iii) Safety precautions for work on LV specified under Code 4G should be observed.

(10) Additional checks for installations in hazardous environment

The following additional checks, where appropriate, should be carried out for installations in hazardous environment:

- (a) Where appropriate, the area involved should be checked to ensure 'gas free' condition before insulation and earth fault loop impedance test are carried out.
- (b) All equipment should be suitably protected according to the types of protection under Code 15. The integrity of the type of protection provided for the equipment should not be jeopardised by the method of installation. No alteration that may invalidate the conditions of protection can be used.
- (c) Equipment should be kept clean and free from accumulation of dust, foreign particles and deleterious substances. Equipment is kept free from condensation.
- (d) All lamps, fuses and replaceable parts should be checked so that correct rating and types are being used.
- (e) The surface temperature of all equipment should be appropriate to the type of protection being provided.

(11) Surface temperature of the panel of switchboard

Measure and record the surface temperature of the panel of the switchboard in operation and the ambient temperature, and record the temperature difference between them.

(12) Additional checks for installations in residential buildings or composite buildings aged 50 years or above

- (a) The registered electrical contractor shall measure the residual current between the live and neutral conductors at the electricity meter of each residential flat in the building and deliver the schedule of measurement results (sample at Appendix 13C) to the EMSD within five working days after the date of completion of measurement.
- (b) The owner of an electrical installation shall attach the schedule of measurement results when delivering the associated periodic test certificate for a fixed electrical installation to the Director for endorsement.

## **21C Inspection of High Voltage Installations**

Inspection of HV installations should follow those for LV installations listed in Code 21A with additional checks on the following items where relevant:

- (a) provision of suitable locking facilities for every entry to an HV switchroom/substation;
- (b) continuity of protective conductors especially the bonding of all exposed conductive parts; and
- (c) provision of padlock facilities for shutters, key boxes etc.

## **21D Testing of High Voltage Installations**

### (1) Safety

- (a) Precautionary measures, including those applicable ones stated in Code 4G and 4H, should be taken and the methods of tests should be such that no danger to persons or property can occur even if the circuit being tested is defective.
- (b) A HV test area should be screened or fitted with barrier with appropriate label / sign attached to avoid unauthorized access. Responsible person should be present throughout the duration of the tests, and the area should be continually watched while testing is in progress.

### (2) Testing requirements

- (a) Testing for HV installations should be referred to relevant recognised standards, manufacturers' recommendation, operations and maintenance instructions.
- (b) Where the procedures involve the removal of circuit main earths, that is, testing under a sanction-for-test, the earths (except those without lock, for example, portable earth) should be secured with working locks. The keys to these locks should be retained by person in-charge, who will remove and replace the earths as requested.
- (c) Live voltage and phase checking on HV equipment may only be undertaken by person in-charge, with assistance if necessary from a person who has been specifically trained for live voltage and phase checking acting on verbal instructions from person in-charge.
- (d) Where HV tests are to be undertaken, a sanction-for-test should be issued to person in-charge who is to be present throughout the duration of the tests.

## **21E Points to be Noted by Registered Electrical Workers**

### (1) Signing of certificates

- (a) A registered electrical worker should not sign certificates for tests and inspections unless he has carried out or supervised the tests and inspections on site, and is satisfied with the results of the tests and inspections.
- (b) A registered electrical worker should not sign certificates for tests and inspections carried out by other registered electrical workers unless:
  - (i) he has received the appropriate certificates for the tests and inspection results certified by other registered electrical workers;
  - (ii) he is satisfied with the results of the tests and inspections;
  - (iii) he is satisfied that the certificates or inspection reports submitted to him are completed and signed by registered electrical worker of appropriate grade and in compliance with the Wiring Regulations; and
  - (iv) he has taken reasonable steps to ascertain that the tests and inspections have been genuinely carried out.

### (2) Dates of tests, inspections and certification

It is acceptable that the actual dates of all tests and inspections be different from the date of certification. However, for the registered electrical worker to be satisfied that the results of these tests and inspections are valid, he must ensure that the final inspections, insulation resistance tests and functional tests of protective and control devices are carried out as close to the date of certification (i.e. “Date Signed” on Form WR2 by REW) as possible. Other tests and inspections listed under Code 21 may be carried out at a reasonable time, normally not exceeding one month, before the date of certification (i.e. “Date Signed” on Form WR2 by REW) provided that due precautions have been taken to ensure that nothing will have affected the results of these tests and inspections during this period.

### (3) Items to be inspected and tested

List of items to be inspected and tested for initial tests and periodic tests are shown in Code 22D.

- (4) Related ordinance and regulations to be observed

Other statutory requirements in relation to electrical installations should also be referred to during the inspection, including in particular:

- (a) (i) Fire Services Ordinance,
    - (ii) Fire Services (Installations and Equipment) Regulations,
  - (b) (i) Fire Safety (Commercial Premises) Ordinance,
    - (ii) Fire Safety (Buildings) Ordinance,
  - (c) (i) Factories and Industrial Undertakings Ordinance,
    - (ii) Factories and Industrial Undertakings (Electricity) Regulations,
    - (iii) Construction Sites (Safety) Regulations,
    - (iv) Factories and Industrial Undertaking (Work in Compressed Air) Regulations,
    - (v) Factories and Industrial Undertakings (Spraying of Inflammable Liquid) Regulations,
    - (vi) Factories and Industrial Undertakings (Cargo and Container Handling) Regulations,
  - (d) Dangerous Goods Ordinance.
- (5) Energisation of installation for testing purposes
- To energise an installation or part of it for testing by a registered electrical worker prior to the issue of the relevant certificate is acceptable.
- (6) Standard symbols to be used
- Standard symbols to Appendix 8 or as stipulated in IEC 60617 should be used in schematic diagrams where appropriate.

## **21F Power Suspension Arrangement for Periodic Inspection, Testing and Certification (PITC) Work on Main Switchboard connecting to Power Company's Transformer**

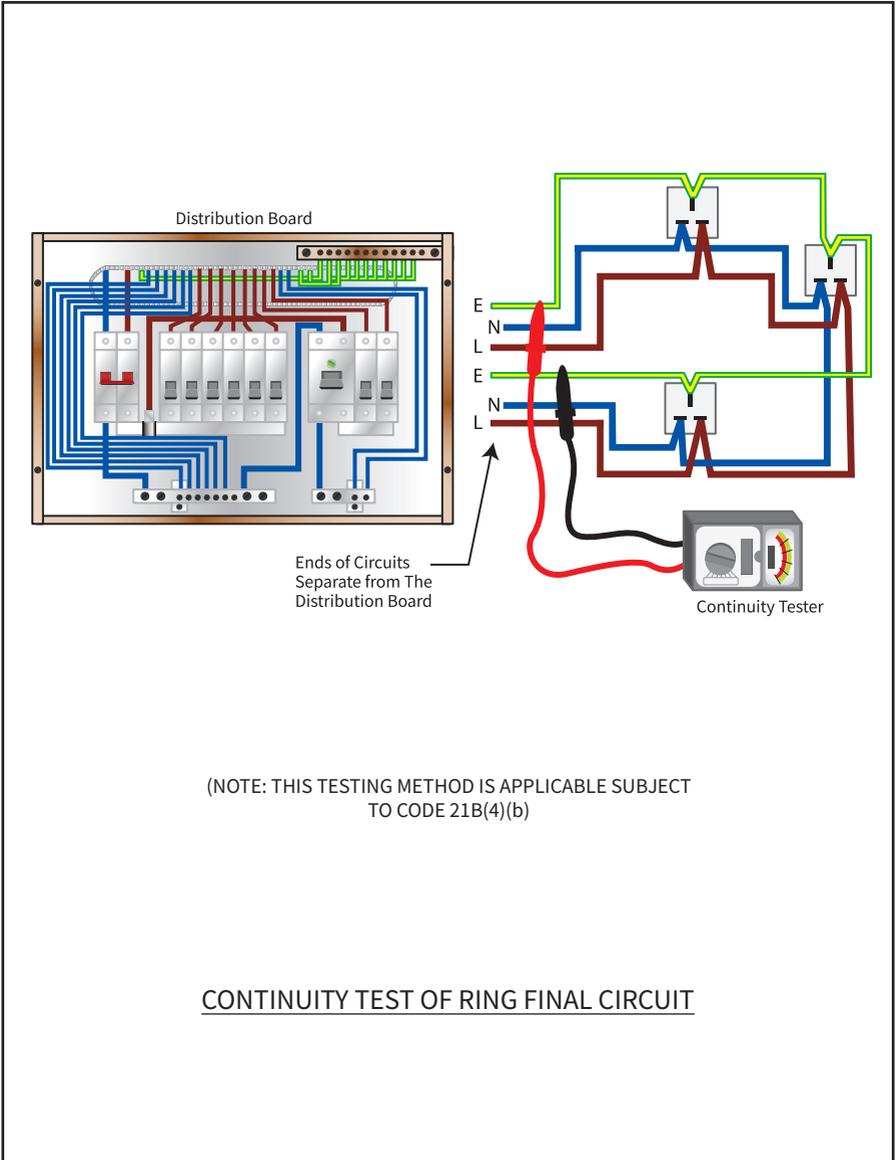
- (a) In order to ensure personal safety of the electrical workers and avoid affecting building power supply in case of electrical accident, the power company's electricity supply should be cut off in carrying out PITC work on main switchboard that is connected to power company's transformer.

- (b) For WR2 submission involving the above-mentioned main switchboard, the power company's record (e.g. power company's relevant correspondences or receipt, etc.) for temporary disconnection of electricity supply shall also be submitted.
- (c) The building owners, Incorporated Owners and property management companies may contact the power company to check for the opportunities of carrying out the PITC work at the same time with the power company's equipment maintenance work so as to avoid repeated power suspensions and hence minimize the disturbance to the building users.
- (d) Furthermore, the Registered Electrical Contractor should also closely collaborate with the building owners, Incorporated Owners and property management companies to work out the power suspension arrangement and temporary measures that meet the building operational needs with the aim to minimizing disturbance to the building users resulting from the PITC work.

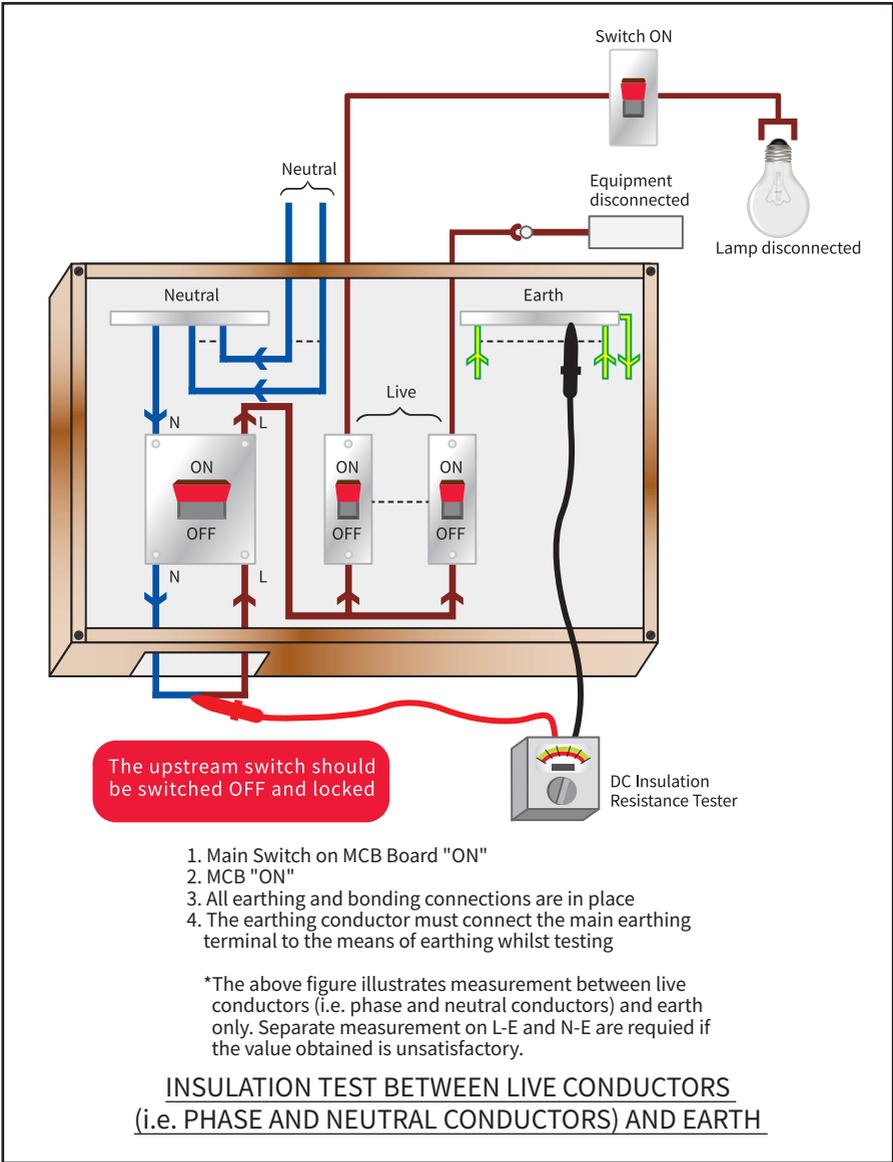
**Table 21(1)**

**Minimum Values of Insulation Resistance**

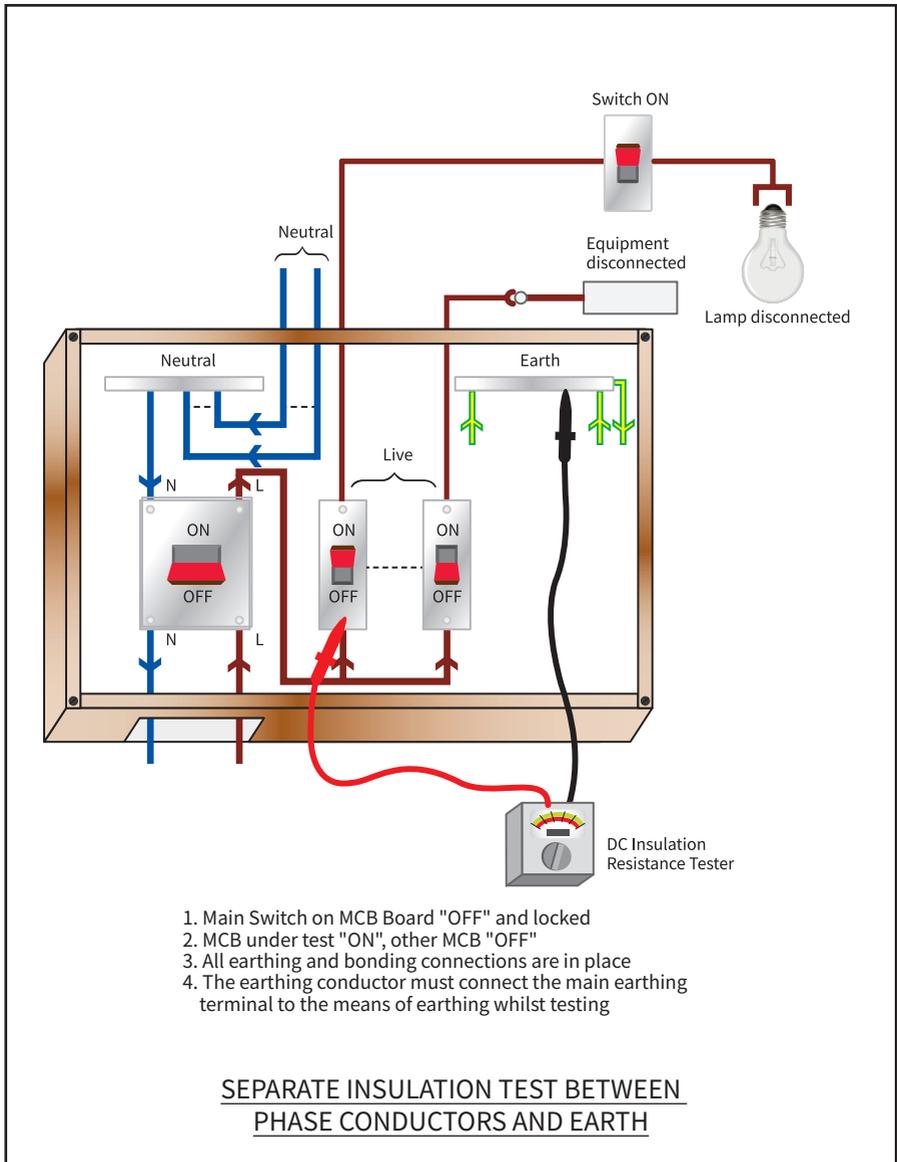
Circuit Nominal Voltage (Volts)	Test Voltage DC (Volts)	Minimum Insulation Resistance (megohms)
Extra-low voltage circuits when the circuit is supplied from a safety isolating transformer/SELV	250	0.5
Up to and including 500V with the exception of the above cases	500	1.0
Above 500V	1 000	1.0
Above LV	Insulation of cables above LV shall be measured by pressure test and the values of the insulation test taken before and after the pressure test can be used as a reference	



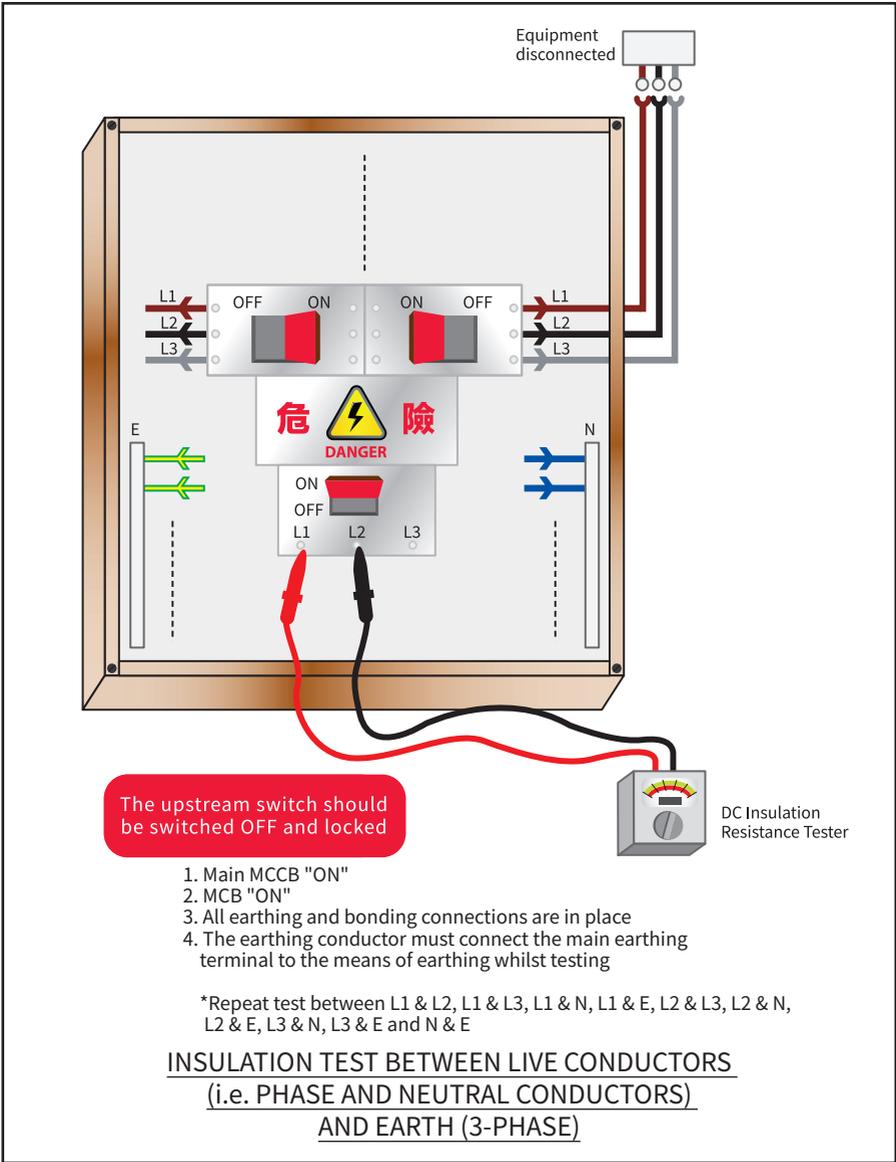
CODE NO.21 FIGURE NO.21(1)



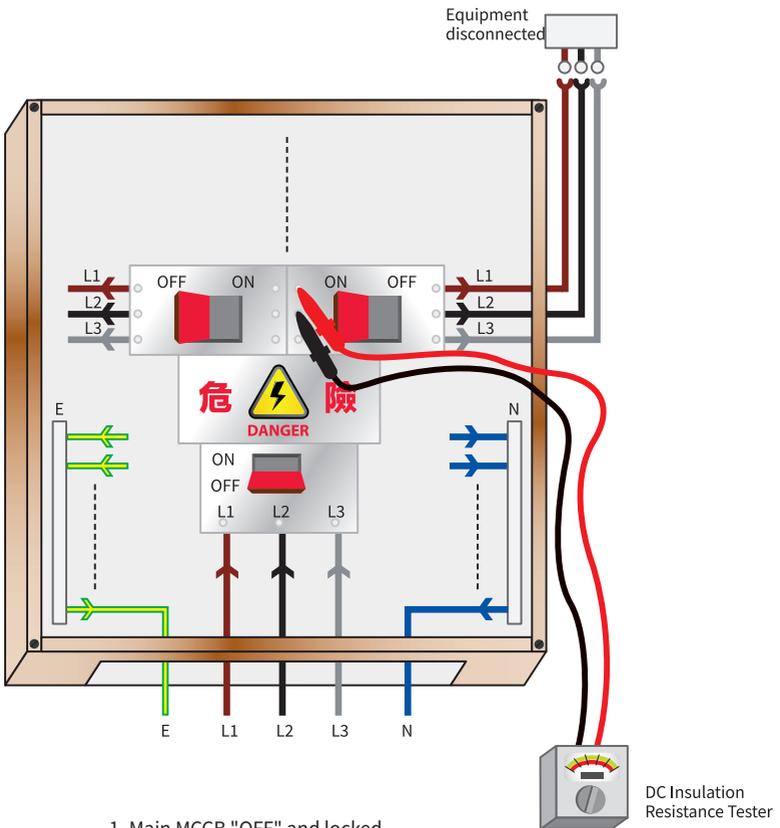
CODE NO.21 FIGURE NO.21(2)A



CODE NO.21 FIGURE NO.21(2)B



CODE NO.21 FIGURE NO.21(3)A

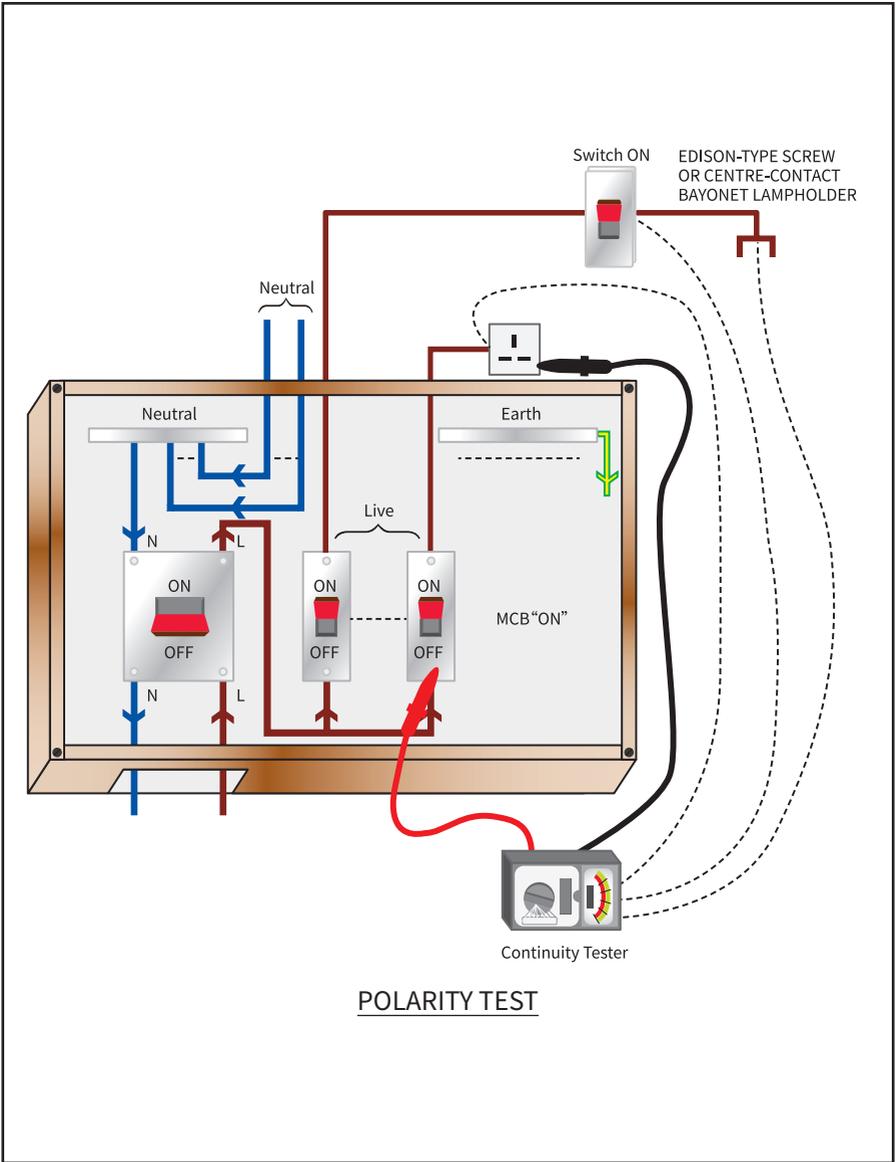


1. Main MCCB "OFF" and locked
2. MCB under test "ON", other MCCB "OFF"
3. All earthing and bonding connections are in place
4. The earthing conductor must connect the main earthing terminal to the means of earthing whilst testing

\*Repeat test between L1 & L2, L1 & L3, L1 & N, L1 & E, L2 & L3, L2 & N, L2 & E, L3 & N, L3 & E and N & E

**SEPARATE INSULATION TEST BETWEEN LIVE CONDUCTORS**  
**(i.e. PHASE AND NEUTRAL CONDUCTORS)**  
**AND EARTH (3-PHASE)**

CODE NO.21 FIGURE NO.21(3)B



CODE NO.21 FIGURE NO.21(4)

## **Code 22 MAKING AND KEEPING OF RECORDS**

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- 22A Keeping of Records by the Owner of an Electrical Installation that Requires Periodic Inspection, Testing and Certification
- 22B Making and Keeping of Records by a Registered Electrical Contractor
- 22C Types of Records
- 22D Checklists
  - (1) Checklists to be used
  - (2) Test sequence
  - (3) Checklist for high voltage installations
  - (4) Contents of checklists

## **Code 22 MAKING AND KEEPING OF RECORDS**

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### **22A Keeping of Records by the Owner of an Electrical Installation that Requires Periodic Inspection, Testing and Certification**

- (a) It is the responsibility of the owner of a periodically tested electrical installation referred to in Regulation 20 (see Code 20) to keep the latest test certificates and make available for inspection by the Director.
- (b) For high voltage fixed installation specified in Regulation 20(1) (c) (see Code 20A), the owner should also make available for inspection a written summary of safety precautions taken for each event of testing and maintenance work carried out on the installation.

### **22B Making and Keeping of Records by a Registered Electrical Contractor**

- (a) It is the responsibility of a registered electrical contractor to make and keep proper records on all electrical works carried out by him and his employees for the lesser of 5 years or the time since his registration as an electrical contractor.
- (b) The registered electrical contractor should also ensure that a copy of the records is made available to the owner of the electrical installation upon completion of work.

### **22C Types of Records**

- (a) For the purpose of Code 22B, a simple single line diagram with symbols to Appendix 8 or with standard symbols as stipulated in IEC 60617 and simple test results against the lists of items to be inspected and tested detailed in a number of checklists under Code 22D together with test data recorded in the Schedule of Test Results for Electrical Wiring (sample shown in Appendix 13) are acceptable as proper records.
- (b) For the purpose of Code 22A(b), a record of the permit-to-work together with a maintenance log are acceptable.

## 22D Checklists

### (1) Checklists to be used

Depending on the varying requirements as indicated in subparagraphs (a), (b), (c) and (d), records showing the results of the items of inspection and testing performed according to the checklists numbered 1 to 4 in Appendix 13 are generally acceptable.

<u>Requirements</u>	<u>Checklists to be Used</u>
(a) Periodic inspection and testing for a low voltage installation	1
(b) Inspection and testing carried out upon completion of any electrical work for a low voltage installation	1 and 2
(c) Inspection and testing carried out upon completion of a Renewable Energy Power System Installation	3
(d) Periodic Inspection and testing for a Renewable Energy Power System Installation	4

### (2) Test sequence

Where more than one of the checklists are to be used, the items to be tested should follow the sequence stated in Code 21B(2)(a). The records against the items of the checklists used do not indicate the test sequence.

### (3) Checklist for high voltage installations

For high voltage installations that are required to be inspected, tested and certified at least once every year, records showing the results of the items of inspection and testing performed according to checklist numbered 5 in Appendix 13 are generally acceptable. Recommendation for testing of high voltage installations given in relevant recognised standards and manufacturers for commissioning and periodic tests, where appropriate, should also be used.

(4) Content of checklists

- (a) The checklists given in Appendix 13 contain a number of important items to be recorded after an inspection and testing and they are given to indicate generally the minimum requirements for record purposes only. The registered electrical worker carrying out the inspections and tests should fill in test results and the rating of key items where indicated in the checklists; and must certify with date on each individual item of inspection and testing listed. The use of initials for such certification is acceptable if a sample of the initial against a full signature of the registered electrical worker has been given in the records. Where any item listed in the checklists is not applicable to the installation under inspection and testing, the registered electrical worker should also certify it to be so. The use of the abbreviation N/A is acceptable for this purpose. The registered electrical worker should also ensure that all other relevant inspection and testing results are also properly recorded. All inspection and testing results should be comprehensive; and where necessary, they may be recorded separately and attached as annexes to the checklists.
- (b) Checks stated in Code 21B(10) should be added to relevant checklists for inspection and testing of installations in hazardous environment.

**Code 23 & Code 24**  
**(Reserved for Future Uses)**

## **PART II**

### **Code 25 GENERAL WORKMANSHIP**

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- 25A Wiring Installation Using Conduits
  - (1) General requirements for installation of steel or PVC or plastic conduit
  - (2) Wiring installation using steel conduit
  - (3) Wiring installation using PVC or plastic conduit
- 25B Wiring Installation Using Trunkings
  - (1) General requirements for installation of steel or PVC or plastic trunking
  - (2) Wiring installation using steel trunking
  - (3) Wiring installation using PVC or plastic trunking
- 25C Installation of Cables
  - (1) General requirements
  - (2) Installation of PVC insulated, PVC sheathed non-armoured cable
  - (3) Installation of armoured or metallic sheathed cable
  - (4) Use of flexible cable and flexible cord
- 25D Cable Joint and Cable Termination
  - (1) Cable joint
  - (2) Boxes for cable joint and cable termination
  - (3) General requirements for jointing and termination of cable
  - (4) Straight-through joint
  - (5) Jointing of protective conductors
  - (6) Joints and terminations of non-armoured cables
  - (7) Jointing and termination of armoured cables
  - (8) Termination of bonding conductors
  - (9) Joint and termination for high voltage cables
- 25E Installation of Socket Outlets

## **Code 25 GENERAL WORKMANSHIP**

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### **25A Wiring Installation Using Conduits**

- (1) General requirements for installation of steel or PVC or plastic conduit
  - (a) Where a conduit crosses an expansion joint, special arrangements should be made to allow relative movement to occur on either side of the expansion joint and an example is illustrated in Figure 25(1). A separate circuit protective conductor should be installed to maintain an effective electrical continuity across the expansion joint. The circuit protective conductor should have a cross-sectional area rated to suit the largest live conductor drawn into the conduit.
  - (b) During the building construction, all open ends of the conduit termination, which are liable to be filled with water, moisture or other foreign matter, should be plugged with proper conduit stopping plugs; paper, rag or similar materials should not be used for this purpose. Conduit boxes in similar circumstances should also be similarly plugged to prevent concrete or plaster from entering the boxes during building construction.
  - (c) Proper sealant for the prevention of accumulation of condensed moisture should be applied to ceiling conduit outlets installed in a cool space subject to the influx of warm air.
  - (d) Saddles, for the support of surface conduits, should be provided throughout the entire route at regular intervals. The spacing between adjacent saddles should not be greater than those given in Table 25(1).
  - (e) Cables should be drawn into a conduit by using drawn-in tape or steel wire of the appropriate size. If cable lubricant is used, it should not negatively interact with the cable they lubricate and should not increase the flame spread or decrease the fire resistant properties of the cable.
  - (f) All live conductors of the same circuit should be drawn into the same conduit.
  - (g) The neutral cable of a lighting final circuit using single core cables may be routed in the conduit direct to the lighting point without passing through the switch box.
  - (h) Adaptable boxes should be provided immediately after every two bends, or after a bend plus a total maximum straight run of 10 m or after a maximum straight run of 15 m.

- (i) Adjacent or parallel conduits cast in concrete should be separated by a spacing of not less than 25mm.
- (2) Wiring installation using steel conduit
  - (a) (i) Joint in steel conduits should be made by means of a solid coupler into which the adjacent ends of the two conduits should be inserted and screwed up tightly in order to make the conduit run mechanically and electrically continuous. Exposed screw threads should be painted with anti-corrosion paint.
  - (ii) Running couplings are not recommended.
  - (b) (i) Where a steel conduit terminates at a metal casing, the connection should be made by a coupler or a brass adaptor for flexible conduit together with a brass male bush. The connection between the flexible conduit and the adaptor should be securely fixed and protected against ingress of moisture where required. Length of each flexible conduit should be kept to a minimum of not more than 1m for general applications or 2m inside false ceiling.
  - (ii) Where the metal casing is painted or enamelled, the electrical continuity between the conduit and the casing should be achieved by means of a separate protective conductor of adequate size, connecting the earthing terminal of the conduit and an earthing terminal inside the metal casing. A copper earthing piece placed between the bush and the metal casing may be used as an earthing terminal of the conduit.
  - (c) Conduit should not be bent more than 90 degrees. The internal radius of the bend should not be less than 2.5 times the outside diameter of the conduit.
- (3) Wiring installation using PVC or plastic conduit
  - (a) Conduit bends should have an internal radius of at least 4 times the outside diameter of the conduit.
  - (b) The method of carrying out the conduit bends, conduit joints, fixing conduits to boxes without spouts, and the tools and materials to be used should be as recommended by the manufacturer of the conduits.
  - (c) Due allowance should be made for the expansion of the PVC tubing at high temperatures. Expansion coupling or other fittings should be included in a straight run of 8m or more. Saddles or clips should be of sliding fit.

- (d) Boxes for the suspension of luminaires or other equipment, where considerable heat will be produced, should be fitted with steel insert clips. Plastic boxes used for suspension of luminaires or other equipment should be suitable for the suspended load at the expected working temperature.

## **25B Wiring Installation Using Trunkings**

- (1) General requirements for installation of steel or PVC or plastic trunking
  - (a) Individual pieces of trunking should be independently supported by means of at least two fixed points per piece. On straight runs, supports for trunking should be fixed at regular intervals with maximum spacings as given in Table 25(2). For runs with bends, supports should be fixed as near to the bend as practicable.
  - (b) Holes in trunking should be drilled, punched or cut by ring saw. After cutting, burrs and sharp edges on the trunking should be removed to prevent abrasion of cables.
  - (c) Cables penetrating through trunking should be protected by conduits except PVC insulated and sheathed cables if such cables form part of a surface wiring system. In such case, the holes in the trunking, through which such cables penetrate, should be fitted with suitable rubber grommets or insulated bushes.

- (2) Wiring installation using steel trunking

Connection between trunking and equipment should be made by means of a standard flange coupling or an adaptor neck, fabricated or cast. For direct attachment of trunking to electrical equipment, the cable entries should be provided with smooth bore bushes or grommets and the return edge of the lid of the trunking should be left intact.

- (3) Wiring installation using PVC or plastic trunking

- (a) Trunking should have covers secured by purpose-made rivets. Covers of the clip-on type is acceptable for trunking sizes up to 100mm X 100mm.
- (b) The trunking should be fixed and supported as recommended by the manufacturer or in the normal way by screws, but the holes in the trunking should be made oversize to allow for the movement of expansion. Washers should be used under the head of the screw which should not be tightened to its full extent.

## 25C Installation of Cables

- (1) General requirements
  - (a) All cables should be run in a vertical or horizontal direction, where practicable, and should be secured flat on the surface of walls, columns, partitions or ceilings, etc. throughout the entire route.
  - (b) Where cables run as a span between beams, trusses, etc., rigid support throughout their entire length should be used. One of the fixing methods of armoured cables hung under beams is illustrated in Figure 25(2).
  - (c) Cables crossing an expansion joint should be formed into a loop such that any movement in the joint should not stress the cables.
  - (d) For cables running on surface of walls or structures:
    - (i) buckle clip should only be used to fix cables having an overall diameter not exceeding 10mm.
    - (ii) saddles and cleats may be used if the diameter of the cable exceeds 10mm.
  - (e)
    - (i) Cable saddles and cable cleats should be secured by fixing screws and should be provided along the entire cable route at regular intervals. The spacing between adjacent saddles or cleats should not exceed the values given in Table 25(3).
    - (ii) A saddle or cleat should also be provided at a distance not exceeding 150mm from a termination and from both sides of a bend.
  - (f) Where cables are installed under floors or within false ceilings, they should normally be supported and fixed throughout their lengths to the permanent ceiling or floor and provision should be made for access to the cable for inspection and maintenance. Such cables, if exposed to the risk of penetration by nails, screws and the like, should be protected by an earthed metallic sheath or enclosed in earthed steel conduit or trunking securely supported.
  - (g) Where a wiring system passes through elements of building construction such as floor, walls, roofs, ceilings, partitions or cavity barriers, the openings remaining after passage of the wiring system shall be sealed according to the fire resistance requirements of BS 476:Part 20 or equivalent required of the element concerned (if any).

- (h) The internal bending radii of PVC insulated stranded copper cables should not be less than the values given below:

Overall Diameter of Cable, D	Minimum Internal Bending Radius	
	Non-armoured	Armoured
Not exceeding 10mm	3D	6D
Exceeding 10mm but not exceeding 25mm	4D	6D
Exceeding 25mm	6D	6D

- (i) Regarding the installation of HV cables, the manufacturer's recommendation should be referred.
- (2) Installation of PVC insulated, PVC sheathed non-armoured cable
- (a) Where protection is required for cables running up a wall from the floor, a metal channel cover should be fixed to a minimum height of 1.5 m above finished floor level.
- (b) Where cables pass through a building structure such as wall, column or floor slab, the cables should be drawn through PVC or G.I. sleeves inserted into the building structure as illustrated in Figure 25(3) and sealed up with proper fire resisting material of the same Fire Resisting Period according to the requirements of BS 476:Part 20 or equivalent.
- (c) When cables are routed along or across steel joints, beams, stanchions, etc. they should be enclosed in steel or rigid PVC trunking/conduit.
- (d) Rubber grommets or insulated bushes should be used to protect the non-armoured cables passing through metal box or any other metal work.
- (e) Buckle clips should be:
- (i) provided along the entire cable route at regular intervals not exceeding the spacing in Table 25(3);
  - (ii) provided at a distance not exceeding 75 mm from a termination and from both sides of a bend;
  - (iii) fixed and secured by pins with wall plug inserted to a minimum depth of 20 mm to the surface of wall, column, partition or ceiling. The head of every pin should be level with the surface of the clip so that no damage to the sheath of the fixed cables can occur; and every hole in the buckle clip should have a fixing pin.

- (f) The neutral conductor of a twin core cable for a lighting final circuit should be looped through an insulated connector enclosed in the moulded box or pattress accommodating the switch.
- (3) Installation of armoured or metallic sheathed cable
- (a) Cables buried direct in ground should be armoured or metal sheathed. Cables of Category 1 & 3 should be buried at a depth not less than 450mm and cables of Category 4 should be buried at a depth not less than 750mm. They should be protected by means of cable cover tiles. The bottom of the cable trench should be first covered by a layer of sand or fine soil to a depth not less than the diameter of the cable before the cables are laid. Another layer of sand or fine soil, to a depth of 100mm over the cables, should then be provided before the cable tiles are laid to protect the cables throughout entire route.
- (b) Unless otherwise advised by the cable manufacturer, a tension releasing section should be provided for every 100 metres of vertical cable run.
- (4) Use of flexible cable and flexible cord
- (a) Flexible cables or flexible cords for connections to portable appliances or equipment should have suitable length preferably between 1.5 m to 2 m.
- (b) Exposed lengths of flexible cable or flexible cord used for final connections to fixed equipment or appliance should be as short as possible.
- (c) Every non-flexible or flexible cable or flexible cord for use at LV shall comply with the appropriate recognised standard.
- (d) Where a flexible cord supports or partly supports a pendant luminaire, the maximum mass supported by the cord should not exceed the appropriate value indicated below, provided that the tension of the cord does not act directly on the termination to the wiring:

Nominal Cross-sectional Area of Conductor (mm <sup>2</sup> )	Maximum Mass (kg)
0.5	2
0.75	3
1.0	5

## 25D Cable Joint and Cable Termination

### (1) Cable joint

Cable joints of any type along cable runs in final circuits are not allowed. “Looping-in” wiring system or termination box should be used such that the cables or conductors are properly terminated at the junction box or equipment.

### (2) Boxes for cable joint and cable termination

- (a) Boxes for the termination and for joining of cables may be of cast iron, or plastic shell with compound filled, or termination box and of adequate size.
- (b) Where hot compound filling is used, the box should be warmed thoroughly before the compound is poured to allow total adhesion between the compound and the box. The compound should then be allowed to cool and be topped up before the box is closed. No air pockets should be allowed to form inside the box.
- (c) Where cold compound with plastic shell is used, the complete jointing kit, including plastic shell, compound, insulating tape etc. should be from the same proprietary manufacturer. The jointing method and procedure as laid down by the manufacturer should be strictly adhered to.
- (d) Where the box is of cast iron, it should be fitted with suitable armouring clamps and glands; where the box is of plastic shell, it should be fitted with suitably sized armour bond.
- (e) Where termination box is used, it should be complied with BS 4662 or IEC 60670-1. The cables shall be terminated with fix-mounted terminal blocks complying with IEC 60947-7 series.

### (3) General requirements for jointing and termination of cable

- (a) All joints and terminations should have durable electrical continuity and adequate mechanical strength.
- (b) Ferrules, compression connectors and bare portions of cable core resulting from a jointing or terminating process should be insulated with an insulating tape or heat shrinkable tubing after completion the jointing or terminating process. Such insulating tape or heat shrinkable tubing should have equal or better electrical and mechanical properties than those of the original insulation removed, and should be adhered to the cores etc. securely and permanently. The final thickness should be in smooth contour throughout the whole length of the joint or termination.

(4) Straight-through joint

- (a) In a straight-through joint for copper conductors, the two conductors should be butted together after the strands have been soldered solid and should be jointed by means of a weak-back ferrule, soldered to the cores. Soldering should be carried out by pouring tinman's solder over the cores and the weak-back ferrule. In no circumstances should direct flame from a blow lamp be used for soldering.
- (b) Prior to making a soldered joint for aluminium conductors, each conductor should be cleaned by means of steel wool or similar abrasive and then tinned by pouring solder, especially made for use with aluminium, over the cores. Both cores should then be inserted in a weak-back aluminium ferrule which should be closed. The two aluminium cores to be jointed may be butted together. The soldering should be completed by pouring the solder over the ferrule, after applying a layer of flux recommended by the cable manufacturer for this purpose.
- (c) A compression joint should be made by inserting the conductor cores to be jointed into the opposite ends of a suitable type of compression jointing tube, which should have the correct size for the conductors. The tube should then be compressed onto the cores by means of a compressing tool. The tool used and the working procedure adopted should be as recommended by the compression joint or cable manufacturer.
- (d) Where specialist jointing kits are used, the complete kit should be from the same manufacturer who specialises in manufacturing products for this purpose. The method and procedure adopted should be strictly in accordance with the manufacturer's recommendations.

(5) Jointing of protective conductors

- (a) Protective conductors should be looped into earthing terminals of exposed conductive parts or extraneous conductive parts. Straight joints in protective conductors should be avoided as far as practicable. Tee-joints in protective conductors are acceptable.
- (b) Protective tapes should be jointed by:
  - (i) double riveting, or
  - (ii) suitable tape clamps (when tape clamps are used, the tape clamps shall each be provided with at least 4 screws or bolts),  
or

- (iii) means of exothermic or thermic welding utilizing the high temperature reaction of powdered copper oxide and aluminium, provided that the proper material and equipment are used in accordance with the manufacturer's recommended process, or
  - (iv) terminal block of suitable size.
- (6) Joints and terminations of non-armoured cables
  - (a) Non-armoured cables terminated at a moulded box or pattress, a luminaire or other fittings should have the overall protective sheaths carried into the moulded box or pattress, luminaire or other fittings for a minimum distance of 13mm.
  - (b) The circuit protective conductor should be terminated at the earthing terminal provided in the moulded box or pattress housing the wiring accessories.
  - (c) Where it is not required to terminate the circuit protective conductor in an accessory, the circuit protective conductor should be coiled away from the live terminals or any bare conductors and should be insulated and sleeved with a green-and-yellow PVC sleeve.
  - (d) Jointing of circuit protective conductors of non-armoured cable should be in the same manner as jointing live conductors.
- (7) Jointing and termination of armoured cables
  - (a) Cable armours should be terminated at the armouring clamps and the inner sheath should pass through the gland.
  - (b) Earth continuity across joints of a circuit protective conductor having adequate cross-sectional area and of same material as the phase conductors should be installed and connected to maintain the effectiveness of the earth continuity across every cable joint of the armoured cable.
  - (c) PVC insulated armoured cables with copper or aluminium conductors should be terminated in a gland fitted with an armour clamp. Provision should be made to enable a watertight seal between the gland and inner PVC sheath. The gland body should be provided with an internal conical seating to receive the armour clamping cone and a clamping nut which should secure the armour clamping cone firmly to the armour wires ensuring that the armour wires are tightly clamped between the armour cone and conical

armour seating. The spigot on the gland body should be threaded to suit standard conduit accessories. A PVC shroud should be fitted to cover the body of the gland and the exposed armour wires.

- (d) (i) Terminating gland and armour clamp for cables with aluminium conductors should be made from aluminium. Cores should be terminated in a hot tinned brass or copper lug, which should be shaped to suit the sector shape of the conductor. The core should be tinned, and then soldered into the lug. Alternatively a compression termination may be used. In such cases, the cores should be inserted into the sleeve of an aluminium compression type cable lug. The sleeve should then be compressed onto the cores by means of a compressing tool. The tool used and the working procedure adopted should be as recommended by the cable manufacturer.
- (ii) Prior to connection to the terminal, the cable lug should be painted with an anti-oxidising paste. The anti-oxidising paste should be suitable for preventing electrolytic action due to contact between the aluminium lug and copper or brass terminal, for an indefinite period. Alternatively, copper/aluminium bimetal cable lugs may be used.

(8) Termination of bonding conductors

- (a) (i) A purpose-designed copper connector clamp should be used to bond the main equipotential bonding conductor to extraneous conductive parts of the non-electrical services, and should be used to bond supplementary bonding conductors to exposed conductive parts or extraneous conductive parts.
- (ii) All contact surfaces should be clean and free from non-conducting materials, such as grease or paint, before the connector clamp is installed.
- (b) For steel surface conduit installations, the supplementary bonding conductors should be terminated at the nearest conduit or conduit box forming an integral part of the conduit installation.
- (c) (i) For concealed steel conduit installations, the supplementary bonding conductors should be terminated at a copper earthing terminal fitted inside a metal box forming an integral part of the conduit installation. For access to the concealed conduit, an arrangement similar to a telephone cord outlet is acceptable.

- (ii) The metal conduit box should be located as near as possible to the bonding position and the exposed part of the supplementary bonding conductor should be made as short as possible.

(9) Joint and termination for high voltage cables

Regarding the joint and cable termination for HV cables, the manufacturer's recommendation should be referred.

### **25E Installation of Socket Outlets**

- (a) Wall-mounted socket outlets should be installed with a minimum clear height of 150 mm from floor and 75 mm from surface top measured from the bottom of the socket outlet.
- (b) Socket outlets installed on floor surface should be suitably protected from ingress of water and from mechanical damage.
- (c) Socket outlets for household or similar use should be of shuttered type.
- (d) A socket outlet should be installed as far away as practicable from water tap, gas tap or cooker in order to avoid danger in relation to water splash and thermal effect.

**Table 25(1)****Spacing of Supports for Conduits**

Conduit Size (mm)	Maximum Distance between Supports (Metres)					
	Rigid Steel		Rigid Plastic/PVC		Pliable	
	Horizontal	Vertical	Horizontal	Vertical	Horizontal	Vertical
Not exceeding 16	0.75	1.0	0.75	1.0	0.3	0.5
Exceeding 16 but not exceeding 25	1.75	2.0	1.5	1.75	0.4	0.6
Exceeding 25 but not exceeding 40	2.0	2.25	1.75	2.0	0.6	0.8
Exceeding 40	2.25	2.5	2.0	2.0	0.8	1.0

Notes: (1) The spacings tabulated above assume that the conduit is not exposed to mechanical stress other than that due to the weight of the enclosed cables, the conduit and fittings.

(2) The above figures do not apply to a conduit used for supporting luminaires or other equipment.

**Table 25(2)****Spacing of Supports for Cable Trunking (Steel or Plastic or PVC)**

Cross-sectional Area of Trunking (mm <sup>2</sup> )	Maximum Distance between Support (Metres)			
	Steel Trunking		Plastic/PVC Trunking	
	Horizontal	Vertical	Horizontal	Vertical
Exceeding 300 but not exceeding 700	0.75	1.0	0.5	0.5
Exceeding 700 but not exceeding 1500	1.25	1.5	0.5	0.5
Exceeding 1500 but not exceeding 2500	1.75	2.0	1.25	1.25
Exceeding 2500 but not exceeding 5000	3.0	3.0	1.5	2.0
Exceeding 5000	3.0	3.0	1.75	2.0

Notes: (1) The spacings tabulated above assume that the trunking is not exposed to mechanical stress other than that due to the weight of the enclosed cables, the trunking and fittings.

(2) The above figures do not apply to trunking which is used for supporting lighting fittings or other equipment.

**Table 25(3)**

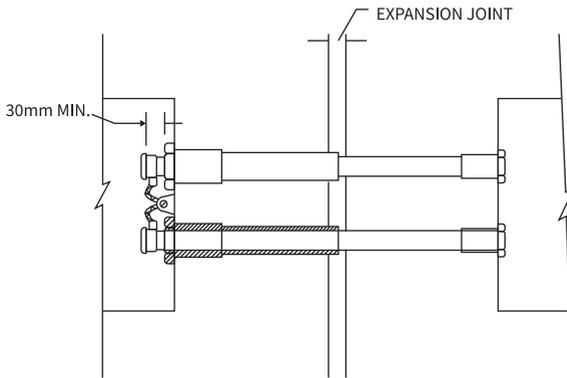
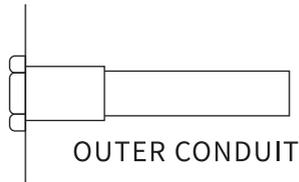
**Spacing of Supports for Cables in Accessible Positions**

Overall diameter of cable ‡ (mm)	Maximum spacing of clips (Metres)					
	Non-armoured rubber, PVC or lead-sheathed cables		Armoured cables		Mineral insulated copper sheathed or aluminium sheathed cables	
	Horizontal †	Vertical †	Horizontal †	Vertical †	Horizontal †	Vertical †
Not exceeding 9	0.25	0.4	—	—	0.6	0.8
Exceeding 9 but not exceeding 15	0.3	0.4	0.35	0.45	0.9	1.2
Exceeding 15 but not exceeding 20	0.35	0.45	0.4	0.55	1.5	2.0
Exceeding 20 but not exceeding 40	0.4	0.55	0.45	0.6	—	—

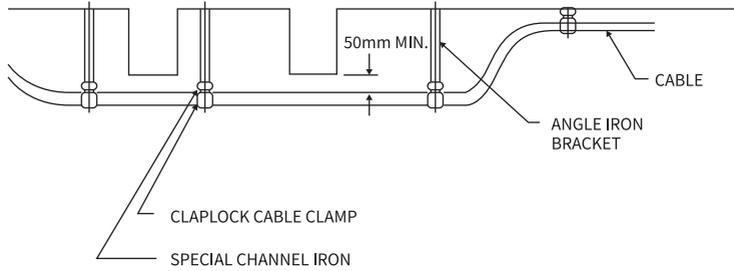
NOTE — For the spacing of supports for cables of overall diameter exceeding 40mm, and for single-core cables having conductors of cross-sectional area 300mm<sup>2</sup> and larger, the manufacturer's recommendations should be applied.

‡ For flat cables taken as the measurement of the major axis.

† The spacings stated for horizontal runs may be applied also to runs at an angle of more than 30° from the vertical. For runs at an angle of 30° or less from the vertical, the vertical spacings are applicable.

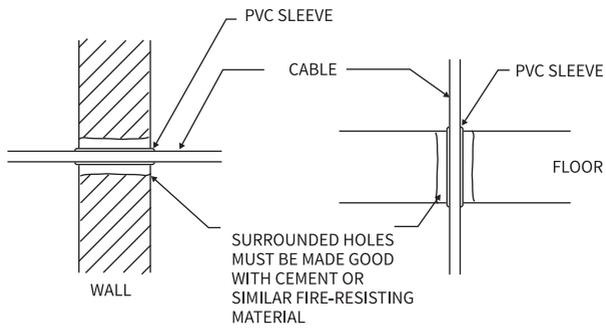
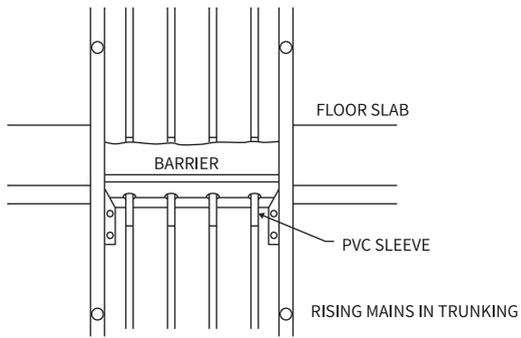


INSTALLATION OF CONDUIT CROSSING AN EXPANSION JOINT



FIXING OF ARMoured CABLES HUNG UNDER BEAMS

CODE NO.25 FIGURE NO.25(2)



DETAILS OF CABLE PASSING THROUGH BUILDING STRUCTURE

CODE NO.25 FIGURE NO.25(3)

## **Code 26 REQUIREMENTS FOR SPECIFIC INSTALLATIONS AND EQUIPMENT**

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- 26A Domestic Installation and Appliance
  - (1) Supply connection to domestic appliance
  - (2) Electrical equipment in kitchens
  - (3) Electrical equipment in bathrooms
  - (4) Air-conditioners and space heaters
  - (5) Water heaters
  - (6) Electrical call bells and electric clocks
- 26B Busbar Trunking Distribution System
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  - (2) Busbar casing
  - (3) Busbar
  - (4) Expansion unit
  - (5) Feeder unit
  - (6) Tap-off unit
  - (7) Busbar trunking accessories
- 26C Electric Motor
  - (1) General
  - (2) Rating of circuits supplying electric motors
  - (3) Starting facilities of electric motors
- 26D Supply Connection to Transformers
- 26E Supply Connection to Welding Sets
- 26F Installation of Fluorescent and Gaseous Discharge Lamps
- 26G Installation of Category 3 Circuits
- 26H High Voltage Discharge Lighting Installation (Neon Signs)
  - (1) Requirements of circuits
  - (2) Means of isolation
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  - (6) Barrier for live parts
  - (7) Earthing
- 26I Lightning Protection Installation
- 26J Rising Mains Installation

- 26K Electrical Installation for Construction and Demolition Sites or Repair and Testing Purposes
- (1) Scope
  - (2) General
  - (3) Design consideration
  - (4) Inspection, testing and maintenance
  - (5) Electrical installation completed and connected to permanent supply in construction and demolition sites prior to contract completion date
- 26L Hot Saunas Installation
- (1) General
  - (2) Classification of zones
  - (3) Basic protection and fault protection
  - (4) Selection and erection of equipment
- 26M Swimming Pools and Fountains Installation
- (1) General
  - (2) Assessment of general characteristics
  - (3) Bonding
  - (4) Application of protective measures against electric shock
  - (5) Selection and erection of equipment
  - (6) Fountains
- 26N Installation in Restrictive Conductive Locations
- (1) Scope
  - (2) Basic protection and fault protection
  - (3) Basic protection
  - (4) Fault protection
- 26O Installation of Equipment Having High Earth Leakage Currents
- 26P Renewable Energy Power System
- (1) Scope
  - (2) Selection and erection of installation
  - (3) Protection for safety
  - (4) Inspection, testing and maintenance
- 26Q Temporary Electrical Installation for Exhibitions, Shows, Stands and Festive Lighting
- (1) Scope
  - (2) General
  - (3) Design consideration

- 26R Electric Heating Systems installed in Building Structures
- 26S Charging Facilities for Electric Vehicles
  - (1) General
  - (2) Classification of charging mode
  - (3) Selection and erection of installation
  - (4) Protection for safety
- 26T Installation for Modular Integrated Construction / Multi-trade Integrated Mechanical, Electrical and Plumbing
  - (1) Scope
  - (2) Certification of electrical work
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  - (4) Selection and erection of wiring installation
  - (5) Requirements on wiring installation
  - (6) Requirements on prefabricated wiring systems
- 26U Innovation & Technology Initiatives for Switchboard and Switchroom Applications
  - (1) Scope
  - (2) Proposed I&T initiatives
- 26V Battery Energy Storage System
  - (1) Scope
  - (2) Type of BESS applications
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  - (4) Battery Management System
  - (5) Protection for safety
  - (6) Selection and erection of installation
  - (7) Inspection, testing and maintenance
  - (8) Fire Safety

## **Code 26 REQUIREMENTS FOR SPECIFIC INSTALLATIONS AND EQUIPMENT**

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### **26A Domestic Installation and Appliance**

- (1) Supply connection to domestic appliance
  - (a) For a single phase domestic appliance having a current rating exceeding 13A to be used in an installation where only 5A and/or 13A socket outlets are provided, or a domestic appliance having a current rating exceeding 15A to be used in an installation where only 5A and/or 15A socket outlets are provided, it should be connected permanently (i.e. not through a plug socket) to a separate radial final circuit and should be controlled by a double-pole switch in a readily accessible position near the appliance.
  - (b) For supplying a single phase domestic appliance having a current rating not exceeding 13A, the use of a radial or ring final circuit using 13A socket outlets is acceptable.
  - (c) For supplying a single phase domestic appliance having a current rating not exceeding 5A or 15A, the use of a radial final circuit using 5A or 15A socket outlet respectively, is acceptable.
  - (d) Adequate number of socket outlets for supply connections to domestic appliances is to be provided for each individual household. Table 26(1) recommends the acceptable minimum number of socket outlets provided in various locations to afford the lowest quality of service.
- (2) Electrical equipment in kitchens
  - (a) For a circuit arrangement using 13A socket outlets to Code 6E, separate circuits should be used for supply to electrical equipment in kitchen other than luminaires.
  - (b) Every cooking appliance having more than one boiling or cooking surfaces and with a total current rating exceeding 15A should be fed from an exclusive radial final circuit and controlled by a double-pole switch separate from the appliance and placed within 2 metres of the appliance.
  - (c) Where two fixed or stationary cooking appliances are installed in one room of household premises, one switch may be used to control both appliances provided that neither appliance is placed more than 2 metres from the controlling switch.

- (d) The switch for the cooking appliance of subparagraphs (b) and (c) should be so positioned that the user does not have to lean across the appliance in order to operate it.

(3) Electrical equipment in bathrooms

- (a) Except for SELV, for a circuit supplying equipment in a room containing a fixed bath or shower, where the equipment is simultaneously accessible with exposed conductive parts of other equipment or with extraneous conductive parts, the characteristics of the protective devices and the earthing arrangements should be such that, in the event of a fault to earth, disconnection occurs within 0.4s. All circuits supplying electrical equipment with exposed conductive parts within 2.25m height above finished floor level should be protected by residual current device (RCD) with a residual operating current not exceeding 30mA.

- (b) Except for equipment supplied from a SELV circuit, in a room containing a fixed bath or shower, supplementary equipotential bonding to Code 11 should be provided between simultaneously accessible exposed conductive parts of equipment, between exposed conductive parts and simultaneously accessible extraneous conductive parts, and between simultaneously accessible extraneous conductive parts.

(Note: Where the bathroom is in a building with a protective equipotential bonding system in accordance with Code 11E, supplementary equipotential bonding may be omitted where all of the following conditions are met:

- (i) All final circuits of the bathroom comply with the requirements for automatic disconnection according to Code 11B;
  - (ii) All final circuits have additional protection by means of an RCD having the characteristics specified in Code 11J;
  - (iii) All extraneous conductive parts of the bathroom are effectively connected to the protective equipotential bonding according to Code 11E.)
- (c) Where electrical equipment is installed in the space below a bath, that space should be accessible only by the use of a tool and, in addition, the requirement of subparagraph (b) above should extend to the interior of that space.

- (d) Every switch or other means of electrical control or adjustment should be so situated as to be normally inaccessible to a person using a fixed bath or shower. This requirement does not apply to:
  - (i) the insulating cords of cord-operated switches which comply with IEC 60669-1 or equivalent;
  - (ii) mechanical actuators, with linkages incorporated insulating components, of remotely operated switches;
  - (iii) controls and switches of water heaters and shower pumps which comply with the relevant requirements of appropriate recognised standards;
  - (iv) switches supplied by SELV at a nominal voltage not exceeding 12 V r.m.s. AC or DC;
  - (v) a shaver supply unit complying with subparagraph (e) below.
- (e) In a room containing a fixed bath or shower, provision for the connection of an electric shaver, toothbrush or similar light current appliance can be by means of a shaver supply unit complying with IEC 61558-2-5 or such a unit incorporated in a luminaire (should be installed beyond Zone 2\*). The earthing terminal of the shaver supply unit should be connected to the protective conductor of the final circuit from which the supply is derived.
- (f) Surface wiring systems should not employ metallic conduit or metallic trunking or an exposed metallic cable sheath or an exposed earthing or bonding conductor.
- (g) Lampholders within a distance of 2.5 metres from the bath or shower cubicle should be constructed of or shrouded in an insulating material.
- (h) No stationary equipment having heating elements which can be touched should be installed within reach of a person using the bath or shower.
- (i) No electrical installation or equipment should be installed in the interior of a bath tub or shower basin.
- (j) In a room containing a fixed bath or shower, the provision of socket outlets should comply with IEC 60364-7-701 and be installed beyond Zone 2\* (i.e. 0.6m away from shower basin or bath tub) and the socket outlets should be protected by an RCD with a residual operating current not exceeding 30mA. When a circuit designer who

is a Registered Electrical Worker for Grade A, B or C considers it appropriate for the situations under consideration, additional safety measures may be used. These measures include the use of a dedicated circuit or a dedicated circuit protected by an isolating transformer.

\* Zone dimensions in bathrooms should be referred to Figure 26(1)(a) and 26(1)(b)

(4) Air-conditioners and space heaters

- (a) Fixed air-conditioners and space heaters should be fed by separate radial final circuits controlled by a fuse or miniature circuit breaker at the distribution board.
- (b) Fixed air-conditioners and space heaters having a rating not exceeding 13A for a final circuit using 13A socket outlets or 15A for a final circuit using 15A socket outlets, may be connected via a plug and socket arrangement of adequate capacity. For this purpose, a switched socket outlet is to be used.
- (c) A fixed air-conditioner or a space heater having a rating exceeding that of subparagraph (b), should be connected to a terminal block adjacent to it and controlled by a double-pole switch.

(5) Water heaters

(a) Electrode water heaters and boilers

- (i) Every electrode boiler and electrode water heater should be connected to an AC system only, and should be selected and erected in accordance with the appropriate requirements of this CoP.
- (ii) The supply to the heater or boiler should be controlled by a linked circuit breaker arranged to disconnect the supply from all electrodes simultaneously and provided with an overcurrent protective device in each conductor feeding an electrode.
- (iii) The earthing of the heater or boiler shall comply with the requirements of Code 11 and, in addition, the shell of the heater or boiler should be bonded to the metallic sheath and armour, if any, of the incoming supply cable. The protective conductor should be connected to the shell of the heater or boiler and should comply with Code 11C(2).

- (iv) Where an electrode water heater or electrode boiler is directly connected to a supply at a voltage exceeding LV, the installation should include a residual current device arranged to disconnect the supply from the electrodes on the occurrence of a sustained earth leakage current in excess of 10% of the rated current of the heater or boiler under normal conditions of operation, except that if in any instance a higher value is essential to ensure stability of operation of the heater or boiler, the value may be increased to a maximum of 15%. A time delay may be incorporated in the device to prevent unnecessary operation in the event of imbalance of short duration.
  - (v) Where an electrode water heater or electrode boiler is connected to a three phase LV supply, the shell of the heater or boiler should be connected to the neutral of the supply as well as to the earthing conductor. The current carrying capacity of the neutral conductor should be not less than that of the largest phase conductor connected to the equipment.
  - (vi) Except as provided by (vii) where the supply to an electrode water heater or electrode boiler is single phase and one electrode is connected to a neutral conductor earthed by the electricity supplier, the shell of the water heater or boiler should be connected to the neutral of the supply as well as to the earthing conductor.
  - (vii) Where the heater or boiler is not piped to a water supply or in physical contact with any earthed metal, and where the electrodes and the water in contact with the electrodes are so shielded in insulating material that they cannot be touched while the electrodes are live, a fuse in the phase conductor may be substituted for the circuit breaker required under (ii) and the shell of the heater or boiler need not be connected to the neutral of the supply.
- (b) Heaters for liquids or other substances, having immersed heating elements

Every heater for liquid or other substance should incorporate or be provided with an automatic device to prevent a dangerous rise in temperature.

- (c) Water heaters having immersed and uninsulated heating elements
  - (i) Every single phase water heater or boiler having an uninsulated heating element immersed in the water should comply with the requirements of (ii) and (iii). This type of water heater or boiler is deemed not to be electrode water heater or boiler.
  - (ii) All metal parts of the heater or boiler which are in contact with the water (other than current carrying parts) should be solidly and metallicity connected to a metal water pipe through which the water supply to the heater or boiler is provided, and that water pipe should be connected to the main earthing terminal by means independent of the circuit protective conductor.
  - (iii) The heater or boiler should be permanently connected to the electricity supply through a double-pole linked switch which is either separate from and within easy reach of the heater or boiler or is incorporated therein and the wiring from the heater or boiler should be directly connected to that switch without use of a plug and socket outlet; and, where the heater or boiler is installed in a room containing a fixed bath, the switch should also comply with Code 26A(3).
  - (iv) Before a heater or boiler of the type referred to in subparagraph (c) is connected, the electrical worker should confirm that no single-pole switch, non-linked circuit breaker or fuse is fitted in the neutral conductor in any part of the circuit between the heater or boiler and the origin of the installation.
- (d) Single phase domestic thermal storage or instantaneous water heaters not exceeding 6 kilowatts should be connected to an individual final circuit and be controlled by a double-pole switch of adequate rating. If the water heater is installed in a bathroom, the double pole switch should be installed outside the bathroom in a convenient position.
- (e) A thermal storage or instantaneous water heaters exceeding 30 ampere or having a current rating exceeding half of the maximum demand of an installation in any one phase, should be connected to a three phase supply except when approved by the electricity supplier.

- (6) Electrical call bells and electric clocks
  - (a) (i) Call bell transformers should be double wound.
  - (ii) Call bell transformers should be connected via a plug and socket arrangement or via a connection unit or cable coupler.
  - (iii) Call bell pushes should be wired to the secondary windings at an extra low voltage.
- (b) Electric clocks may be connected to a lighting circuit via a connection unit or cable coupler provided that the current demand of the circuit does not exceed the rating of the overcurrent protective device.

## **26B Busbar Trunking Distribution System**

- (1) General
  - (a) The busbar trunking system should comply with IEC 61439-6 and should be properly supported.
  - (b) The busbar trunking system must be suitable for branch circuit connections to the busbars by tap-off units or cable clamping devices.
  - (c) The cross-sectional area of phase and neutral conductors of the busbars system should be selected taking into account the effects of harmonic current that may be present in the distribution system.
- (2) Busbar casing
  - (a) The casing of the busbar trunking system should be totally enclosed. It should be rigidly constructed from sheet steel galvanised or suitably protected against corrosion of not less than 1.2 mm thick for the width or height of the casing not exceeding 100 mm; and not less than 1.5 mm thick for a width or height exceeding 100 mm.
  - (b) Facilities should be incorporated in the busbar casing to provide access to the busbars at regular intervals throughout the entire length. Removal of the cover for access facility should necessitate the use of tools.
- (3) Busbar
  - (a) For busbar installation having a rated capacity not exceeding 400 A in each phase of a 3-phase 4-wire system, the associated neutral busbars should have a cross-sectional area not less than the cross-sectional area of the phase busbar.

- (b) For busbar installation having a rated capacity exceeding 400A in each phase of a 3-phase 4-wire system, the associated neutral busbar may have a cross-sectional area smaller than the cross sectional area of the phase busbar if overcurrent detection is provided for the neutral conductor, which is appropriate to the cross-sectional area of the conductor. This detection shall cause the disconnection of the phase conductors but not necessarily the neutral conductor.
- (c) The joint part of the busbar, or contact part of the busbars in the case of plug-in busbar trunking systems, should be electroplated with tin or other equivalent materials.
- (d) Drilling of all-insulated busbars for connection of cables are not acceptable.

(4) Expansion unit

Proper expansion unit should be provided where:

- (a) both ends of the busbar trunking system are fixed, or
- (b) the busbar trunking system is installed across a building expansion joint, or
- (c) the run of busbar exceeds 30 metres or as recommended by the busbar manufacturer.

(5) Feeder unit

A proper feeder unit should be provided for each busbar trunking system for connection of incoming supply.

(6) Tap-off unit

- (a) Proper tap-off unit should be used where a branch circuit is taken off from the busbars.
- (b) Where protective devices are used separately for tapping-off, they should be provided adjacent to the tapping position for protection of the branch circuits.
- (c) Where conductors are used for connection to the busbars, they should have a current rating not less than that of the tap-off units.
- (d) Where plug-in tap-off units are used, mechanical interlocks should be provided such that the tap-off unit cannot be inserted or removed from the busbar trunking unless it is in the 'OFF' position.

- (e) Where cutout fuses are used for tap-off supply from busbars, they should be equipped with an insulated carrier to avoid danger during replacement of withdrawal.
- (7) Busbar trunking accessories
  - (a) Accessories such as bends, tees, feeder and tap-off units for busbar trunking system should be purpose-made.
  - (b) Bends, tees and intersection units should be designed and manufactured to suit the particular type of busbar system. The casing should have a cross-sectional area not less than that of the busbar casing.

## **26C Electric Motor**

- (1) General
  - (a) Every electrical motor having a rating exceeding 0.37 kW should be provided with control equipment incorporating means of protection against overload in the motor.
  - (b) This requirement does not apply to motors incorporated in an item of current using equipment complying as a whole with an appropriate recognised standard.
- (2) Rating of circuits supplying electric motors
  - (a) All equipment, including cable of every electrical part of the circuit carrying the starting, accelerating and load currents of a motor should be suitable for a current at least equal to the full load current rating of the motor. Where the motor is intended for intermittent duty and for frequent stopping and starting, account should be taken of any cumulative effects of the starting or braking currents upon the temperature rise of the equipment of the circuit.
  - (b) The rating of the circuit supplying a slip ring or a commutator induction motor should be suitable for the starting and load conditions of the motor.
- (3) Starting facilities of electric motors
  - (a) The starting facilities of induction motors of various sizes should restrict the starting current of the motors to maximum acceptable limits as required by the electricity supplier.
    - (i) LV induction motors

- (A) The choice of motor size and maximum acceptable starting current should be in accordance with the following table:

Supply Arrangement	Motor Size (M) in Kilowatts	No. of Phases	Maximum Starting Current (in Multiple of Full Load Current)
From Electricity Supplier's Overhead Line System	$M \leq 1.5$	1-phase	6
	$1.5 < M < 3.8$	3-phase	6
	$3.8 \leq M \leq 11$	3-phase	2.5
From Electricity Supplier's Non-overhead Line System	$M \leq 2.2$	1-phase	6
	$2.2 < M < 11$	3-phase	6
	$11 \leq M \leq 55$	3-phase	2.5

- (B) Motors exceeding the limits stipulated in the table above must be approved in writing by the electricity supplier.
- (ii) Synchronous motors and HV motors should only be installed by special arrangement with the electricity supplier.
- (b) Except where failure to start after a brief interruption would be likely to cause greater danger, motors should be provided with means to prevent automatic restarting after the stoppage due to drop in voltage or failure of supply, where unexpected restarting of the motor might cause danger. These requirements do not preclude arrangements for starting a motor at intervals by an automatic control device, where other adequate precautions are taken against danger from unexpected restarting.

## 26D Supply Connection to Transformers

- (a) Where an autotransformer is connected to a circuit having a neutral conductor, the common terminal of the winding should be connected to the neutral conductor.
- (b) Where a step-up transformer is used, a linked switch should be provided for disconnecting the transformer from all live conductors (i.e. phase and neutral conductors) of the supply.

## **26E Supply Connection to Welding Sets**

Welding sets having a current rating exceeding 30A single phase or half of the maximum demand of an installation in any one phase should be permanently connected to the mains on a 3-phase supply. Exposed conductive parts of welding sets must be effectively connected to earth.

## **26F Installation of Fluorescent and Gaseous Discharge Lamps**

- (a) Capacitors and chokes should normally be fitted inside the luminaire. Where they are fitted separately, they should be mounted in a metal box. Precautions should be taken to prevent the components from overheating, e.g. by the provision of adequate ventilation.
- (b) The type and size of cables should be properly selected with due regard to the ambient temperature, the inrush current and high voltages generated during starting. The neutral conductor in every discharge lamp circuit should have a cross-sectional area not less than that of the phase conductor.

## **26G Installation of Category 3 Circuits**

Electrical installation of Category 3 circuits should comply with the requirements of the relevant authority in respect to fire protection aspects.

## **26H High Voltage Discharge Lighting Installation (Neon Signs)**

- (1) Requirements of circuits
  - (a) HV discharge lighting installation should not be connected to the electricity supply through a plug and socket arrangement.
  - (b) Circuits should be capable of carrying the total steady load current of the lamps, any associated gear and also their harmonic currents.
  - (c) Where exact information on the associated gear is not available, the product of the rated wattage of the associated gear and a multiplying factor of not less than 1.8 shall be taken as the demand of the installation in volt-amperes.
  - (d) The cross-sectional area of the neutral conductor in every discharge lighting circuit should not be less than that of the phase conductor.
  - (e) Every switch for a discharge lighting circuit should be identified with a permanent label and should have a normal current rating not less than the product of the total steady current which it is required to carry and a multiplying factor of 1.8.

(2) Means of isolation

One or more of the following means should be provided inside the building for the isolation from all live conductors of the supply to self-contained luminaires or every circuit supplying HV luminaires, and such means should comply with requirements of Code 8B(2):

- (a) an interlock on the self-contained luminaire, so arranged that before access can be made to live parts, the supply is automatically disconnected, such means being additional to the switch normally used for controlling the circuit, or
- (b) a switch having a lock or removable handle, or a distribution board which can be locked, and with such arrangements to prevent the restoration of the supply by unauthorised persons. Where an installation comprises more than one such switch or distribution board, all keys and removable handles should be non-interchangeable.

(3) Fireman's emergency switch

A fireman's emergency switch complying with requirements of Code 8B(4), should be provided for every exterior or interior HV lighting installation which is operated unattended. Such firemen's emergency switch should:

- (a) be arranged to isolate the installation from all live conductors of the supply, except that it need not isolate the neutral conductor of a 3-phase 4-wire supply;
- (b) be fixed in a conspicuous position, reasonably accessible to firemen at not less than 2.7 metres and not more than 3.0 metres above the floor or the ground;
- (c) be clearly marked to indicate the installation or part of the installation which they control, where more than one fireman's switch is installed in any one building;
- (d) preferably be provided with a catch so designed as to prevent the switch being inadvertently or accidentally returned to the 'ON' position;
- (e) for exterior installation, be outside the building and as near as possible vertically below the electrical discharge lamp(s). Alternatively a notice indicating the position of the switch shall be placed directly below the electrical discharge lamp(s) and a nameplate should be

fixed near the switch so as to render it clearly distinguishable. An installation in a closed market or in an arcade is deemed to be an exterior installation and a temporary installation in a permanent building used for exhibitions is considered as an interior installation and not an exterior installation.

- (f) for interior installations, be near the main entrance to the building or alternatively in a position to be agreed with the electricity supplier and the Fire Services Department.

(4) Installation

- (a) The luminous discharge tubes should be substantially supported at a sufficient distance from the sign face to ensure no arcing from the tube to any other portion of the sign could occur under normal condition, and be so installed as to be free from contact with inflammable material except that rubber glands are permitted where a weather proof construction is desirable.
- (b) Tubes should not be unduly exposed to mechanical damage.
- (c) Ancillary equipment for HV installations including inductors, capacitors, resistors and transformers should either be totally enclosed in a rigid and effectively earthed metal container (which may form part of the luminaires), or alternatively should be placed in a suitably ventilated enclosure of incombustible material or of fire resisting construction.
- (d) HV cables and conductors should be supported at intervals not exceeding the appropriate values stated in the following table. Support for insulated-and-braided cables and for bare conductors should be of non-ignitable, non-hygroscopic insulating material, e.g. glass or glazed porcelain.

Type of Cable or Conductor	Spacing of Supports	
	Horizontal (mm)	Vertical (mm)
Bare conductor	500	500
Insulated-and-braided cables	500	800
Metal sheathed, non-armoured cables	800	1250
Armoured cables	1000	1500

- (e) Every inductor and high reactance transformer should be installed as near as practicable to its associated electric discharge tube.
- (f) The transformer, discharge tube and other parts of HV circuits should be located out of reach.

(5) Transformers

- (a) Every transformer should be double wound with windings insulated with material to a minimum quality of class E insulation and tropicalised.
- (b) One point of the secondary winding of every transformer should be connected to an earthing terminal on the body of the container.
- (c) The secondary voltage of every transformer should not exceed 5 kV r.m.s. to earth on open circuit.
- (d) Every HV circuit supplied from a transformer having a rated input exceeding 500 watts should be provided with means for automatic disconnection of the supply at the supply end of the transformer in the event of a fault current exceeding 20 percent of the normal steady current in the circuit.
- (e) The rating plate of every transformer should carry:
  - (i) the maker's name,
  - (ii) open-circuit secondary voltage,
  - (iii) rated secondary current,
  - (iv) rated primary voltage, and
  - (v) rated primary current.

(6) Barrier for live parts

- (a) All live parts, including all conductors but excluding the tubes except in the neighbourhood of their terminals, should be provided with effective barriers of earthed metal or insulating materials, or mechanical strength adequate to withstand the conditions of normal service, or alternatively, for installations on the exterior of a building, such live parts may be so situated as to be accessible only to responsible persons.
- (b) Barriers made of insulating material used for this purpose should be non-hygroscopic, anti-tracking and substantially non-ignitable. Glass barriers may be used only if so situated as to be accessible only to responsible persons.

(7) Earthing

Exposed conductive parts and metalwork inclusive of metal frames of HV discharge lighting signs, as well as sheaths of cables should be permanently connected to protective conductors and effectively earthed.

## **26I Lightning Protection Installation**

Lightning protection installations are not statutory requirement under Electricity (Wiring) Regulations. However, in case the installation of lightning protection system is required in buildings, reference could be made to IEC 62305, AS/NZS 1768, NFPA 780 or equivalent, as well as the relevant practice notes published by Buildings Department.

## **26J Rising Mains Installation**

- (a) Any building of more than four floors including the ground floor should be provided with 3-phase electrical rising mains with a 3-phase 4-wire tee-off at each floor unless otherwise agreed by the electricity supplier.
- (b) The design of the rising mains installation should be agreed by the electricity supplier.
- (c) Separate riser earthing conductors should be provided to earth all units therein. The minimum cross-sectional area of riser earthing conductor should be 70 mm<sup>2</sup> for copper and 150 mm<sup>2</sup> for aluminium. The size of an earthing conductor should be determined in accordance with Code 11C(2).
- (d) The consumer's main connection between the electricity supplier's meter and the consumer's main switch should be installed and maintained by the consumer and should be not less than 4mm<sup>2</sup> stranded copper conductors.
- (e) In multi-consumer premises a device capable of both isolating and switching the full load current of the whole installation should be provided for each consumer at a position immediately before the electricity supplier's meter. For a single phase installation this device should be of double-pole type interrupting all live conductors.
- (f) In multi-consumer premises no part of the communal installation should pass through any individual consumer's unit within the building.
- (g) A local riser switch should be installed inside each building when the rising mains switch is located outside the building it serves.

## **26K Electrical Installation for Construction and Demolition Sites or Repair and Testing Purposes**

### (1) Scope

The particular requirements of this Code should apply to electrical installation providing supplies during the execution of construction or demolition works, or for repair and testing purposes. This type of installation should not be used as permanent supply.

### (2) General

(a) This type of installation should comply with the requirement of the Wiring Regulations.

(b) Electrical apparatus and wiring installations in construction sites may be subjected to extreme abuse and the equipment to be used should withstand the particularly adverse conditions. Correct installation of overhead line or underground cable system, circuit protection, earthing arrangement will be essential as well as frequent inspection and testing to such installations.

### (3) Design consideration

#### (a) Operating voltage

##### (i) Mains voltage

- Three phase, LV - 380 V 4-wire is the standard three phase mains supply voltage.
- Single phase, LV - 220 V 2-wire is the standard single phase mains supply voltage.
- Three phase, HV - Please consult the power companies regarding their standard three phase mains supply voltage.

##### (ii) Lighting accessible to public

Road work and site lighting which is connected to mains supply system and accessible to general public should be operated at 110 V obtained by use of an isolating transformer having the centre tap of the secondary winding earthed so that the normal voltage of circuit to earth does not exceed 55 V.

(b) Selection and erection of installation

(i) Cable circuits

- Where risk of mechanical damage is slight, the installation can be carried out in PVC insulated cable. However where damage is likely to occur armoured cables should be used. To avoid damage, cables should not be run across site roads or walkways. Where this is unavoidable, adequate protection against mechanical damage and contact with construction plant machinery should be provided.
- All cables that are likely to be frequently moved in normal use should be flexible cables. Flexible cables should be H07RN-F (BS EN 50525-2-21) or equivalent.
- All cables should be suitably supported and properly fixed.

(ii) Overhead line circuits

- Where carrier wire is used to support cable suspended between poles, Codes 16H and 16I should be complied with.
- Cables crossing carriage ways should be supported by steel poles of suitable construction to withstand wind of typhoon force. Wooden supports of adequate strength will be permitted in other locations.

(iii) Minimum clearance between ground and line should comply with Code 16E(2).

(iv) Where steel poles are used, installation methods shall comply with Codes 16B and 16I.

(v) Where wooden poles are used, all stay wires should be insulated to prevent danger from leakage. A stay insulator placed at a height not less than 3.1 m from ground should be installed.

(c) Protection of circuits

(i) Protection apparatus with adequate interrupting capability should be provided for all main and sub-circuits against overcurrent and earth faults.

(ii) Discrimination between protection devices of main and sub-circuits should be allowed where necessary.

- (d) Protection against earth leakage
- (i) This type of installation should be provided with a Residual Current Device (RCD) at main intake position to afford protection against earth leakage. This device should provide a delay by using a device in accordance with IEC 60947-2, or be of "Type S" in accordance with IEC 61008 or IEC 61009 for discrimination with RCDs protecting final circuits.
  - (ii) The operating current of the RCD to be used should be such that when its value in amperes is multiplied by the earth fault loop impedance in ohms, the product does not exceed 25 V.
  - (iii) Circuits supplying socket outlet should be protected by RCD having a rated residual operating current not exceeding 30 mA.
  - (iv) An earthing conductor should connect the consumer's main earthing terminal to an effective earth electrode. The size of the earthing conductor should be in accordance with Code 11H.
  - (v) In addition to the item (iv), the consumer should provide a bond between electricity supplier's metal sheath cable and consumer's main earthing terminal. The size of bonding conductor should be in accordance with Code 11G(b).
- (e) Precaution against danger
- (i) All equipment and cables exposed to weather, corrosive atmosphere or damp conditions should be of the weather proof type or contained in weather proof enclosures suitable for the conditions.
  - (ii) Socket outlets, plugs and cable couplers with a rated current of 16 A up to 125 A should comply with IEC 60309-2. Socket outlets, plugs and cable couplers with a rated current exceeding 125 A up to 800 A and where interchangeability is not required should comply with IEC 60309-1. The colour identification coding is as follows:
    - 380/415 V, 50/60 Hz — Red;
    - 220/250 V, 50/60 Hz — Blue;
    - 110/130 V, 50/60 Hz — Yellow.

- (iii) Lampholders should be of the all-insulated pattern and capable of withstanding rough usage. Handlamps must be made of insulated material with bulbs efficiently guarded against breakage.
- (iv) AFDDs shall be provided for socket outlet circuits in construction and demolition site offices as specified in Code 6B.

(f) Supply from generator set

Where the electricity supply is obtained from a generator set, the TN-S earthing system should be used.

(g) Devices for isolation and switching

- (i) Current-using equipment should be supplied via an assembly incorporating overcurrent protective devices, devices affording fault protection, and socket-outlets if required.
- (ii) Each assembly should also incorporate suitable devices for the switching and isolation of the incoming supply.
- (iii) A device for isolating the incoming supply should be suitable for securing in the off position, for example, by providing a padlocking facility on the device or by locating the device inside a lockable enclosure.
- (iv) Safety and standby supplies should be connected by means of devices arranged to prevent interconnection of the different supplies.

(h) Supply from battery energy storage system (BESS)

Where the electricity supply is obtained from a BESS, the requirements stated in Code 26V should be followed.

(4) Inspection, testing and maintenance

- (a) An owner of the electrical installation should ensure that the electrical equipment and apparatus are maintained in a safe and proper working condition at all times.
- (b) A registered electrical worker should be appointed to be responsible for the safety and any alteration or extension of the installation. The name, designation and contact telephone number of such person should be permanently displayed close to the main switch of the installation.

- (c) A separate log book recording regular checks, maintenance, repair, extension and alteration should be provided for inspection by the Director and the electricity supplier.
  - (d) The registered electrical worker(s) and contractor(s) should sign work completion certificate(s) (i.e. Form WR1) and issue it to the owner after completion of the electrical installation or any work subsequent to repair, alteration or addition to an existing installation, in accordance with the requirements specified in Code 19.
- (5) Electrical installation completed and connected to permanent supply in construction and demolition sites prior to contract completion date
- (a) An RCD is recommended to be installed at upstream of all final circuits not exceeding 32A, particularly in high-risk areas such as locations with significant incomplete work by other trades, to afford protection against earth leakage. This temporary measure should be implemented as an additional safety precaution prior to the contract completion date.
  - (b) A warning notice bearing the words 'DANGER—ELECTRICITY, this installation is energised on (date)' and '危險—有電, 本裝置於 \_\_\_\_ 年 \_\_\_\_ 月 \_\_\_\_ 日通電' in Code 17H is recommended to be displayed along a cable run and busbar trunking easily accessible by other trades. This temporary measure should be implemented as an additional safety precaution prior to the contract completion date.
  - (c) Where an electrical installation inside a switchroom/substation is energised in construction and demolition sites, facilities for locking specified in Code 4F(1) should be provided to prevent unauthorised entry into the switchroom/substation.
  - (d) Safety precautions for work on low voltage or high voltage installation specified in Codes 4G and 4H should be taken for any electrical work carried out in construction and demolition sites.
  - (e) Precautions for work inside a false ceiling specified in Code 4G(7) should be taken before commencement of work inside a false ceiling. A task-specific risk assessment should be issued.

## 26L Hot Air Saunas Installation

### (1) General

The particular requirements of this Code should apply to:

- (a) sauna cabins erected on site, e.g. in a location or in a room;
- (b) the room where the sauna heater is, or the sauna heating appliances are installed. In this case the whole room is considered as the sauna.

The requirements of this Code do not apply to prefabricated sauna cabins complying with a relevant equipment standard.

### (2) Classification of zones

The zones specified below should be taken into account (see Figure 26(2)):

- (a) Zone 1 is the volume containing the sauna heater, limited by the floor, the cold side of the thermal insulation of the ceiling and a vertical surface circumscribing the sauna heater at a distance 0.5 m from the surface of the heater. If the sauna heater is located closer than 0.5 m to a wall, then Zone 1 is limited by the cold side of the thermal insulation of that wall.
- (b) Zone 2 is the volume outside Zone 1, limited by the floor, the cold side of the thermal insulation of the walls and a horizontal surface located 1.0 m above the floor.
- (c) Zone 3 is the volume outside Zone 1, limited by the cold side of the thermal insulation of the ceiling and walls and a horizontal surface located 1.0 m above the floor.

### (3) Basic protection and fault protection

- (a) The protective measures of obstacles and placing out of reach are not permitted.
- (b) The protective measures of non-conducting locations and earth-free local equipotential bonding are not permitted.
- (c) Additional protection should be provided for all circuits of the sauna, by the use of one or more RCDs having the characteristics specified in Code 11J. RCD protection need not be provided for the sauna heater unless such protection is recommended by the manufacturer.
- (d) Where SELV or PELV is used, whatever the nominal voltage, basic protection should be provided by:

- (i) basic insulation of live parts such that they are completely covered with insulation which can only be removed by destruction, or
  - (ii) barriers or enclosures affording a degree of protection of at least IPXXB or IP2X.
  - (iii) Where SELV or PELV is used in Zones 1, 2 and/or 3, electronic devices with voltage at the outgoing terminals exceeding 50V AC or 120V DC should not be used.
- (4) Selection and erection of equipment
- (a) All equipment should have at least the degree of protection of IPX4. If cleaning by use of water jets may be reasonably expected, electrical equipment should have a degree of protection of at least IPX5.
  - (b) In Zone 1, only the sauna heater and equipment belonging to the sauna heater should be installed.  
  
In Zone 2, there is no special requirement concerning heat resistance of equipment.  
  
In Zone 3, equipment should withstand a minimum temperature of 125°C and the insulation and sheaths of cables should withstand a minimum temperature of 170° C.
  - (c) The wiring system should be preferably installed outside the zones, i.e. on the cold side of the thermal insulation. If the wiring system is installed on the warm side of the thermal insulation in Zones 1 or 3, it should be heat-resisting. Metallic sheaths and metallic conduits should not be accessible in normal use.
  - (d) Switchgear and controlgear which forms part of the sauna heater equipment or of other fixed equipment installed in Zone 2 may be installed within the sauna room or cabin in accordance with the manufacturer's instructions. Other switchgear and controlgear, e.g. for lighting, should be placed outside the sauna room or cabin. Socket outlets should not be installed within the sauna room or cabin.
  - (e) Sauna heating appliances should comply with BS EN 60335-2-53 and be installed in accordance with the manufacturer's instructions.

## 26M Swimming Pools and Fountains Installation

### (1) General

The particular requirements of this Code should apply to the basins of swimming pools, the basins of fountains and the basins of paddling pools and their surrounding zones where, in normal use, the risk of electric shock is increased by a reduction in body resistance and contact of the body with earth potential.

Special requirements may be necessary for swimming pools for medical purposes.

### (2) Assessment of general characteristics

Figures 26(3), 26(4), 26(5) and 26(6) illustrate the zone dimensions of swimming pools/fountains/paddling pools.

Zone 0 is the interior of the basin of the swimming pool or fountain including any recesses in its walls or floors, basins for foot cleaning and waterjets or waterfalls and the space below them.

Zone 1 is limited by:

- (a) Zone 0,
- (b) a vertical plane 2 m from the rim of the basin,
- (c) the floor or surface expected to be occupied by persons, and
- (d) the horizontal plane 2.5 m above the floor or the surface expected to be occupied by persons.

Where the swimming pool or fountain contains diving boards, spring boards, starting blocks, chutes or other components expected to be occupied by persons, Zone 1 comprises the zone limited by:

- (a) a vertical plane situated 1.5 m from the periphery of the diving boards, spring boards, starting blocks, chutes and other components such as accessible sculptures, viewing bays and decorative basins, and
- (b) the horizontal plane 2.5 m above the highest surface expected to be occupied by persons.

Zone 2 is limited by:

- (a) the vertical plane external to Zone 1 and a parallel plane 1.5 m from the former,

- (b) the floor or surface expected to be occupied by persons, and
- (c) the horizontal plane 2.5 m above the floor or surface expected to be occupied by persons.

There is no Zone 2 for fountains.

(3) Bonding

All extraneous conductive parts in Zones 0, 1 and 2 should be connected by supplementary equipotential bonding conductors to the protective conductors of exposed conductive parts of equipment situated in these Zones.

(4) Application of protective measures against electric shock

- (a) Except for fountains as stated in Code 26M(6), in Zone 0 only protection by SELV at a nominal voltage not exceeding 12V AC r.m.s. or 30V ripple-free DC is permitted, the source for SELV being installed outside Zones 0, 1 and 2.
- (b) Except for fountains as stated in Code 26M(6), in Zone 1 only protection by SELV at a nominal voltage not exceeding 25V AC r.m.s. or 60V ripple-free DC is permitted, the source for SELV being installed outside Zones 0, 1 and 2.
- (c) Equipment for use in the interior of basins which is only intended to be in operation when people are not inside Zone 0 should be supplied by a circuit protected by:
  - SELV, the source for SELV being installed outside Zones 0, 1 and 2. However, it is permitted to install the source for SELV in Zone 2 if its supply circuit is protected by an RCD having the characteristics specified in Code 11J, or
  - automatic disconnection of supply, using an RCD having the characteristics specified in Code 11J, or
  - electrical separation, the source for electrical separation supplying only one item of current using equipment and being installed outside Zones 0, 1 and 2. However, it is permitted to install the source in Zone 2 if its supply circuit is protected by an RCD having the characteristics specified in Code 11J.

- (d) In Zone 2, one or more of the following protective measures should be employed:
- SELV, the source for SELV being installed outside Zones 0, 1 and 2. However, it is permitted to install the source for SELV in Zone 2 if its supply circuit is protected by an RCD having the characteristics specified in Code 11J;
  - Automatic disconnection of supply, using an RCD having the characteristics specified in Code 11J;
  - Electrical separation, the source for electrical separation supplying only one item of current using equipment and being installed outside Zones 0, 1 and 2. However, it is permitted to install the source in Zone 2 if its supply circuit is protected by an RCD having the characteristics specified in Code 11J.
- (e) The source for SELV referred to in subparagraphs 4(a), (b), (c) and (d) above means a safety isolating transformer conforming to IEC 61558-2-6 or equivalent installed in compliance with Code 5A(b)(i), with no earth connection between the primary and secondary sides of the safety isolating transformer is made.

(5) Selection and erection of equipment

(a) Degree of protection of enclosures

Equipment should have the following minimum degrees of protection or equivalent:

- (i) in Zone 0 – IPX8
- (ii) in Zone 1 – IPX4
  - IPX5 where water jets are likely to occur for cleaning purposes
- (iii) in Zone 2 – IPX2 for indoor locations
  - IPX4 for outdoor locations
  - IPX5 where water jets are likely to occur for cleaning purposes.

(b) Wiring systems

- (i) In Zones 0, 1 and 2, any metallic sheath or metallic covering of a wiring system should be connected to the supplementary equipotential bonding. Cables should preferably be installed in conduits made of insulating material.

- (ii) In Zones 0 and 1, a wiring system should be limited to that necessary to supply equipment situated in these Zones.
  - (iii) Junction box should not be installed in Zones 0 and 1, but in case of SELV circuits it is permitted to install junction boxes in Zone 1.
- (c) Switchgear and controlgear
- (i) In Zones 0 and 1, switchgear or controlgear should not be installed.
  - (ii) In Zones 0 or 1, a socket outlet should not be installed.
  - (iii) In Zone 2, a socket outlet or a switch is permitted only if the supply circuit is protected by one of the following protective measures:
    - SELV, the source of SELV being installed outside Zones 0, 1 and 2. However, it is permitted to install the source of SELV in Zone 2 if its supply circuit is protected by a RCD having the characteristics specified in Code 11J;
    - Automatic disconnection of supply, using an RCD having the characteristics specified in Code 11J;
    - Electrical separation, the source for electrical separation supplying only one item of current using equipment, or one socket outlet, and being installed outside Zones 0, 1 and 2. However, it is permitted to install the source in Zone 2 if its supply circuit is protected by an RCD having the characteristics specified in Code 11J.
  - (iv) For a swimming pool where it is not possible to locate a socket outlet or switch outside Zone 1, a socket outlet or switch, preferably having a non-conductive cover or coverplate, is permitted in Zone 1 if it is installed outside (1.25m) from the border of Zone 0, is placed at least 0.3m above the floor, and is protected by:
    - SELV, at a nominal voltage not exceeding 25V AC r.m.s. or 60V ripple-free DC, the source for SELV being installed outside Zones 0 and 1, or
    - automatic disconnection of supply, using an RCD having the characteristics specified in Code 11J, or

- electrical separation for a supply to only one item of current using equipment, the source for electrical separation being installed outside Zones 0 and 1.
- (d) Other equipment
- (i) In Zones 0 and 1, it is only permitted to install fixed current using equipment specifically designed for use in a swimming pool.
  - (ii) Equipment which is intended to be in operation only when people are outside Zone 0 may be used in all zones provided that it is supplied by a circuit protected according to subparagraph (4) above.
  - (iii) It is permitted to install an electric heating unit embedded in the floor, provided that it:
    - is protected by SELV, the source of SELV being installed outside Zones 0, 1 and 2. However, it is permitted to install the source of SELV in Zone 2 if its supply circuit is protected by an RCD having the characteristics specified in Code 11J,
    - or
    - incorporates an earthed metallic sheath connected to the supplementary equipotential bonding specified in subparagraph (3) above and its supply circuit is additionally protected by an RCD having the characteristics specified in Code 11J,
    - or
    - is covered by an embedded earthed metallic grid connected to the supplementary equipotential bonding specified in subparagraph (3) above and its supply circuit is additionally protected by an RCD having the characteristics specified in Code 11J.
  - (iv) A luminaire for use in the water or in contact with the water should be fixed and comply with IEC 60598-2-18. Underwater lighting located behind watertight portholes, and serviced from behind, should comply with the appropriate part of IEC 60598 and be installed in such a way that no intentional or unintentional conductive connection between any exposed conductive part of the underwater luminaires and any conductive parts of the portholes can occur.

- (v) Fixed equipment designed for use in swimming pools and other basins (e.g. filtration systems, jet stream pumps) and supplied at LV is permitted in Zone 1, subject to all the following requirements being met:
- The equipment should be located inside an insulating enclosure providing at least Class II or equivalent insulation and providing protection against mechanical impact of medium severity (AG2);
  - The equipment should be accessible only via a hatch (or a door) by means of a key or a tool. The opening of the hatch (or door) should disconnect all live conductors. The supply cable and the main disconnecting means should be installed in a way which provides protection of Class II or equivalent insulation;
  - The supply circuit of the equipment should be protected by SELV at a nominal voltage not exceeding 25V AC r.m.s. or 60V ripple-free DC, the source of SELV being installed outside Zones 0, 1 and 2, or an RCD having the characteristics specified in Code 11J, or electrical separation, the source for electrical separation supplying a single fixed item of current using equipment and being installed outside Zones 0, 1 and 2.
- (vi) For swimming pools where there is no Zone 2, lighting equipment supplied by other than a SELV source at 12V AC r.m.s. or 30V ripple-free DC may be installed in Zone 1 on a wall or on a ceiling, provided that the following requirements are fulfilled:
- The circuit is protected by automatic disconnection of the supply and additional protection is provided by an RCD having the characteristics specified in Code 11J;
  - The height from the floor is at least 2m above the lower limit of Zone 1.
- (vii) In addition, every luminaire should have an enclosure providing Class II or equivalent insulation and providing protection against mechanical impact of medium severity.
- (viii) Where SELV or PELV is used in Zones 0, 1 and/or 2, electronic devices with voltage at the outgoing terminals exceeding 50V AC or 120V DC should not be used.

(6) Fountains

- (a) In Zones 0 and 1 of fountains, one or more of the following protective measures should be employed:
- (i) SELV, the source for SELV being installed outside Zones 0 and 1. The source for SELV means a safety isolating transformer conforming to IEC 61558-2-6 or equivalent installed in compliance with Code 5A(b)(i), with no earth connection between the primary and secondary sides of the safety isolating transformer is made;
  - (ii) Automatic disconnection of supply, using an RCD having the characteristics specified in Code 11J;
  - (iii) Electrical separation, the source for electrical separation supplying only one item of current using equipment and being installed outside Zones 0 and 1.
- (b) For a fountain, the following additional requirements should be met:
- (i) A cable for electrical equipment in Zone 0 should be installed as far outside the basin rim as is reasonably practicable and run to the electrical equipment inside Zone 0 by the shortest practicable route;
  - (ii) In Zone 1, a cable should be selected, installed and provided with mechanical protection to medium severity (AG2) and the relevant submersion in water depth (AD8). The cable type to BS 7919 is suitable up to a depth of 10m of water. For depths of water greater than 10m the cable manufacturer should be consulted;
  - (iii) Electrical equipment in Zones 0 or 1 should be provided with mechanical protection to medium severity (AG2), e.g. by use of mesh glass or by grids which can only be removed by the use of a tool;
  - (iv) A luminaire installed in Zones 0 or 1 should be fixed and should comply with IEC 60598-2-18.
  - (v) An electric pump should comply with the requirements of IEC 60335-2-41.

## 26N Installation in Restrictive Conductive Locations

### (1) Scope

The particular requirements of this Code should apply to installations within or intended to supply equipment or appliances to be used within a Restrictive Conductive Location. They do not apply to any location in which freedom of movement is not physically constrained.

### (2) Basic protection and fault protection

Where protection by the use of SELV or functional extra low voltage (FELV) is used, the voltage should not exceed 25V AC, r.m.s. or 60V ripple free DC and, regardless of the voltage, basic protection should be provided by:

- (a) a barrier or enclosure affording at least the degree of protection IP2X or IPXXB or equivalent, or
- (b) insulation capable of withstanding a test voltage of 500V DC for 60 seconds.

### (3) Basic protection

Protection by obstacles or placing out of reach is not permitted.

### (4) Fault protection

- (a) Fault protection should be provided by one of the following:
  - (i) SELV,
  - (ii) automatic disconnection, a supplementary equipotential bonding conductor should be provided and be connected to the exposed conductive parts of the fixed equipment and the conductive parts of the location,
  - (iii) electrical separation, in which case only one socket or piece of equipment should be connected to each secondary winding of the isolating transformer, or
  - (iv) the use of Class II equipment adequately protected to an IP code (see IEC 60529) in which case the circuit should be further protected by a residual current device (RCD) having the characteristics specified in Code 11J.
- (b) A supply to or a socket intended to supply a hand lamp should be protected by SELV.

- (c) If a functional earth is required for certain equipment, for example measurement or control apparatus, equipotential bonding should be provided between all exposed conductive parts, all extraneous conductive parts inside the restrictive conductive location, and the functional earth.
- (d) A supply to or a socket intended to supply a handheld tool should be protected by SELV or electrical separation.
- (e) A supply to fixed equipment should be protected by one of the methods listed in subparagraph (a) above.
- (f) Every safety source and isolating source, other than an electrochemical source (e.g. a battery) or another source independent of a higher voltage circuit (e.g. an engine driven generator), should be situated outside the restrictive conductive location, unless it is part of a fixed installation which satisfies subparagraph (a) above within a permanent restrictive conductive location.

## **260 Installation of Equipment Having High Earth Leakage Currents**

- (a) The particular requirements of this Code should apply to every installation supplying equipment having a high earth leakage current (usually exceeding 3.5 mA), including information technology equipment to IEC 60950 and industrial control equipment where values of earth leakage current in normal service permitted by recognised standards necessitate special precautions being taken in the installation of the equipment.
- (b) Where more than one item of stationary equipment having an earth leakage current exceeding 3.5 mA in normal service is to be supplied from an installation incorporating a residual current device, it should be verified that the total leakage current does not exceed 25% of the nominal tripping current of the residual current device.

Where compliance with this Code cannot be otherwise achieved, the items of equipment should be supplied through a double-wound transformer or equivalent device as described in paragraph (f)(vi) of this Code.

- (c) An item of stationary equipment having an earth leakage current exceeding 3.5 mA but not exceeding 10 mA in normal service should either be permanently connected to the fixed wiring of

the installation without the use of a plug and socket outlet or should be connected by means of a plug and socket outlet complying with IEC 60309-2 or equivalent.

- (d) An item of stationary equipment having an earth leakage current exceeding 10 mA in normal service should preferably be permanently connected to the fixed wiring of the installation. Alternatively, one of the following precautions should be taken:
  - (i) the equipment may be connected by means of a plug and socket outlet complying with IEC 60309-2 provided that the protective conductor of the associated flexible cable is supplemented by a separate contact and a second protective conductor having a cross-sectional area not less than  $4\text{mm}^2$  or the flexible cable complies with paragraph (f)(iii) of this Code with the second protective conductor connected via a separate contact within the plug. The permanent connection to the fixed wiring may be by means of a flexible cable, or
  - (ii) a monitoring system to BS 4444 may be installed which, in the event of a discontinuity in the protective conductor, automatically disconnects the supply by a residual current device complying with relevant recognised standards and having the characteristic specified in Code 11J or an overcurrent protective device described in Code 9.
- (e) For a final circuit supplying a number of socket outlets in a location intended to accommodate several items of equipment, where it is known or is reasonably to be expected that the total earth leakage current in normal service will exceed 10 mA, the circuit should be provided with a high integrity protective connection complying with one or more of the arrangements described in paragraph (f)(i) to (f)(vi) of this Code. Alternatively a ring circuit may be used to supply a number of single socket outlets. There should be no spur from the ring and the supply ends of the protective conductor ring should be separately connected at the distribution board. The minimum size of the ring protective earth conductor should be  $1.5\text{mm}^2$ .
- (f) The fixed wiring of every final circuit intended to supply an item of stationary equipment having an earth leakage current exceeding 10 mA in normal service should be provided with a high integrity protective connection complying with one or more of the arrangements described below:
  - (i) a single protective conductor with a cross-sectional area of not less than  $10\text{mm}^2$ ;

- (ii) separate duplicated protective conductors, having independent connections complying with Code 25D, each having a cross-sectional area not less than  $4\text{mm}^2$ ;
- (iii) duplicate protective conductors incorporated in a multicore cable together with the live conductors of the circuit, provided that the total cross-sectional area of all the conductors of the cable is not less than  $10\text{mm}^2$ . One of the protective conductors may be formed by a metallic armour, sheath or braid incorporated in the construction of the cable and complying with Code 11C;
- (iv) duplicate protective conductors formed by metal conduit, trunking or ducting complying with Code 11C, and by a conductor having a cross-sectional area not less than  $2.5\text{mm}^2$  installed in the same enclosure and connected in parallel with it;
- (v) an earth monitoring device which, in the event of a discontinuity in the protective conductor, automatically disconnects the supply of the equipment;
- (vi) connection of the equipment to the supply by means of a double-wound transformer or other unit in which the input and output circuits are electrically separated, the circuit protective conductor is connected to the exposed conductive parts of the equipment and to a point of the secondary winding of the transformer or equivalent device. The protective conductor(s) between the equipment and the transformer should comply with one of the arrangements described in (i) to (iv) above.

Except where paragraph (d) of this Code applies, each protective conductor mentioned in (i) to (iv) above should comply with the requirements of Codes 11B, 11C and paragraph (e) of this Code.

- (g) Where items of stationary equipment having an earth leakage current exceeding 3.5 mA in normal service are to be supplied from an installation forming part of a TT system, it should be verified that the product of the total earth leakage current (in amperes) and the resistance of the installation earth electrodes (in ohms) does not exceed 25 volts.

Where compliance with this requirement cannot be otherwise achieved, the items of equipment should be supplied through a double-wound transformer or equivalent device as described in paragraph (f)(vi) of this Code.

## 26P Renewable Energy Power System

### (1) Scope

The particular requirements of this Code should apply to all renewable energy power system (REPS) installations, specifically for solar PV and wind turbine systems. Other REPS installations (e.g. hydroelectric, RE from waste, including landfill gas or biogas) should be designed and installed in accordance with the relevant requirement in this Code and national/international standards.

### (2) Selection and erection of installation

- (a) The REPS installation should be selected and erected to ensure safe operation and ease of maintenance at all times. The REPS should be designed and installed in accordance with IEC 60364-7-712, BS 7671 or equivalent for PV power supply systems, and IEC 61400-2 or equivalent for small wind turbines. The typical equipment for PV power supply system is illustrated in Figure 26(7).
- (b) REPSs with aggregated power rating greater than 200kW should be referred to the power company on a case-by-case basis as more technical considerations on the power company's side may possibly be required. The final design details and the grid connection arrangement should be agreed by both the power company and the owner.
- (c) Electrical equipment on the DC side shall be suitable for direct voltage and direct current.
- (d) PV modules or panels shall comply with (i) IEC 61215/ BS EN 61215 and IEC 61730; or (ii) UL 1703; or (iii) equivalent.
- (e) PV string cables, PV array cables and PV DC main cables should be selected and erected so as to minimize the risk of earth faults and short-circuits, for example, by the use of reinforced or double-insulated cables to BS EN 50618.
- (f) PV inverters shall comply with IEC 62109/BS EN 62109, UL 1741 or equivalent.
- (g) Power frequency (50Hz) isolation transformers in compliance with IEC 61558 or equivalent should be installed to provide simple separation between the primary side (DC side) and the secondary side (AC side) of PV power supply systems.

- (h) Where protective bonding conductors are installed, they shall be in parallel and as close as possible to the DC cables, AC cables and their accessories.
  - (i) The selection and erection of equipment should facilitate safe maintenance and should not adversely affect the provisions made by the manufacturer of the REPS equipment to enable maintenance or service work to be carried out safely.
  - (j) The REPS should incorporate appropriate protection facilities to avoid damage to the REPS caused by transient abnormalities that would occur in the distribution system and the supply network operated by power company, such as supply interruption, voltage and frequency fluctuation, and voltage dip.
  - (k) In selecting and using REPS installations to run in parallel with the system for distribution of electricity to the public, care shall be taken to avoid adverse effects to that system and to other installations in respect of power factor, voltage level, harmonic distortion, unbalance, starting, synchronizing and voltage fluctuation. Where synchronization is necessary, the use of an automatic synchronizing system which considers frequency, phase and voltage is to be preferred. Means of automatic switching to avoid unsynchronized connection shall be provided to disconnect the REPS installation from the system for distribution of electricity to the public in the event of loss of that supply or deviation of the voltage or frequency at the supply terminals from declared values.
  - (l) For the selection of equipment for PV systems, the maximum voltage ( $U_{DC\ MAX}$ ) shall be considered as nominal voltage while the maximum current ( $I_{DC\ MAX}$ ) shall be considered as design current.
  - (m) Without information about the expected minimum temperature of the site or without information about the temperature coefficient of the PV module,  $U_{DC\ MAX}$  shall be 1.2 times of the open-circuit voltage under standard test condition ( $U_{OC\ STC}$ ) while  $I_{DC\ MAX}$  shall be chosen to be at least 1.25 times short-circuit current under standard test condition ( $I_{SC\ STC}$ ).
- (3) Protection for safety
- (a) Protection against electric shock
    - (i) REPS equipment on the DC side shall be considered as energized, even when the system is disconnected from the AC side.

- (ii) Warning labels should be displayed at relevant electrical equipment including all junction boxes on the DC side. The DC warning labels of PV equipment on the DC side should comply with requirements of Code 17.
  - (iii) For PV equipment, Class II equipment in accordance with IEC 61140 or equivalent insulation should preferably be adopted on the DC side for protection against electric shock, for example, by the use of class II DC connectors.
  - (iv) For PV equipment installed in building and premises for Categories 2 and 5 Dangerous Goods including those in building and premises for liquid petroleum gas storage and for petrol filling stations, its open-circuit voltage under standard test conditions ( $U_{oc\_STC}$ ) in accordance with BS EN 60904-3 should not exceed 120V DC.
- (b) Protection against overload on the DC side
- (i) Overcurrent protective devices shall be provided for PV string cables and PV sub-array cables.
  - (ii) Both polarities shall be protected by overcurrent protective devices.
  - (iii) Blocking diodes used to connect the PV strings in parallel shall not be relied upon as a means of protection against overcurrent.
  - (iv) The overcurrent protective devices shall be either:
    - gPV fuses in accordance with IEC 60269-6 or fuse-combination units in accordance with IEC 60947-3; or
    - circuit-breakers in accordance with IEC 60947-2, BS EN 60898-2 or IEC 60898-3.
- (c) Devices for isolation and switching
- (i) To allow the maintenance of the inverter, means of isolating the inverter from the DC side and AC side shall be provided. The isolation devices shall be lockable and readily accessible for manual operation by the registered electrical worker.
  - (ii) A switch-disconnector or a suitably rated circuit breaker should be provided on the DC side of the inverter. The DC switch-disconnector should be rated for DC operation at the voltage and current maxima calculated for the circuit.

- (iii) The isolation devices shall completely isolate all live conductors, for example, by the use of double-pole or 4-pole isolators.
    - (iv) Dual power supply warning labels shall be displayed at all electrical equipment with dual power supply sources. The warning label should comply with requirements of Code 17.
  - (d) Fault protection
    - (i) Fault protection shall be provided for the installation in respect of each source of supply or combination of sources of supply that can operate independently of other sources or combinations of sources.
    - (ii) On the AC side of REPS installation, cables shall be connected to the supply side of the overcurrent protective device for automatic disconnection of circuits supplying current-using equipment.
    - (iii) Where an RCD is used for providing additional protection, the type of RCD shall disconnect all live conductors and be in accordance with the manufacturer's recommendations.
    - (iv) Where an RCD is used for protection, it is recommended that RCD Type B should be installed.
    - (v) The protection devices shall completely isolate all live conductors, for example, by the use of double-pole or 4-pole protection devices.
  - (e) Overvoltage protection
    - (i) Where the PV system is installed within the protected volume of the lightning protection system, all power and signal cables or lines of the PV system shall be separated from all parts of the lightning protection system in accordance with BS EN 62305-3.
    - (ii) The surge protective devices installed on the DC side of the PV installation shall comply with IEC 61643-31. For the selection and positioning of surge protective devices, reference could be made to IEC 62305-4.
- (4) Inspection, testing and maintenance
  - (a) An owner of the REPS installation should ensure the associated electrical equipment be regularly inspected and maintained in a safe and proper working condition in accordance with the manufacturer's guidelines/instructions and the relevant

requirements in the CoP. Notice showing the name and registration number of the registered electrical contractor employed for maintaining the REPS installation shall be displayed at a prominent location.

- (b) An owner of the REPS installation should display the REPS circuit diagrams at appropriate locations to facilitate maintenance personnel to properly shut down the grid connection arrangement under normal and emergency operations.
- (c) For REPS installation connected in parallel with the mains supply from an electricity supplier, special attention should be paid to ensure that the REPS installation should be automatically disconnected from the mains supply when the mains supply was tripped.
- (d) During maintenance, the power generation side, grid connection side, and battery (if applicable) of REPS should be isolated to prevent electric shock to electrical workers.
- (e) For inspection and testing carried out upon completion of REPS installations, the requirements stated in Checklist No.3 of Code 22D should be followed.
- (f) Except for REPS Installations covered by PITC work, it is recommended that other REPS installation should be inspected and tested at least once every five years. The requirements stated in Checklist No.4 of Code 22D should be followed for all REPS installations.

## **26Q Temporary Electrical Installation for Exhibitions, Shows, Stands and Festive Lighting**

### (1) Scope

The particular requirements of this Code should apply to temporary electrical installation including those used for exhibitions, shows, stands, etc. and festive lighting.

### (2) General

- (a) Every temporary electrical installation should comply with the requirement of the Wiring Regulations.
- (b) The external influence conditions of the particular location where the temporary electrical installation is erected, e.g. the presence of water or mechanical stresses, should be taken into account.

(3) Design consideration

(a) Selection and erection of installation

- (i) Control and protective switchgear should be placed in closed cabinets which can only be opened by the use of a key or a tool, except for those parts designed and intended to be operated by ordinary persons.
- (ii) Armoured cables or cables protected against mechanical damage should be used whenever there is a risk of mechanical damage.
- (iii) Wiring cables should be copper and have a minimum cross-sectional area of  $1.5 \text{ mm}^2$ , and should comply with an appropriate recognised standard for either thermoplastic or thermosetting insulated electric cables.
- (iv) Flexible cords should not be laid in areas accessible to the public unless they are protected against mechanical damage.
- (v) An adequate number of socket outlets should be installed to allow user requirements to be met safely. Where a floor-mounted socket outlet is installed, it should be adequately protected from the accidental ingress of water.

(b) Protection against earth leakage

- (i) Except for Category 3 circuits, all final circuits with a rated current not exceeding 32A supplying socket-outlets or hand-held electrical equipment, and all final circuits for lighting, should use one of the following protective measures:
  - automatic disconnection of supply together with additional protection by means of an RCD with a rated residual operating current not exceeding 30mA;
  - SELV or PELV; or
  - electrical separation, where each socket-outlet and item of hand-held electrical equipment is supplied by an individual isolating transformer or by separate windings of an isolating transformer.
- (ii) A cable intended to supply temporary structures should be provided at its origin by an RCD having a rated residual operating current not exceeding 300 mA. This device should provide a delay by using a device in accordance with IEC 60947-2, or be of "Type S" in accordance with IEC 61008 or IEC 61009 for discrimination with RCDs protecting final circuits.

- (iii) Structural metallic parts which are accessible from within the stand, container, etc. should be bonded to the earthing terminal.
- (c) Precaution against danger

All equipment and cables exposed to weather, corrosive atmosphere or damp conditions should be of the weather proof type or contained in weather proof enclosures suitable for the conditions.
- (d) Protection against fire

Where no fire alarm system is installed in a building used for exhibitions etc. cable systems should be either:

  - (i) flame retardant to IEC 60332-1-2 or to a relevant part of the IEC 60332-3 series, and low smoke to IEC 61034-2, or
  - (ii) single-core or multicore unarmoured cables enclosed in metallic or non-metallic conduit or trunking, providing fire protection in accordance with IEC 61386 series or IEC 61084 series and providing a degree of protection of at least IP4X or IPXXD.
- (e) Isolation

Every separate temporary structure, such as a stand or unit, intended to be occupied by one specific user and each distribution circuit supplying outdoor installations should be provided with its own readily accessible and properly identifiable means of isolation.
- (f) Supply from generator set

Where the electricity supply for the temporary electrical installation is obtained from a generator set, the TN-S earthing system should be used.

## **26R Electric Heating Systems installed in Building Structures**

- (a) RCDs with a rated residual operating current not exceeding 30 mA should be used as disconnecting devices for the electric heating systems installed in buildings structures (including floor, wall and ceiling) for the case when appropriate earthed mechanical protection cannot be provided.
- (b) Appropriate degree of mechanical protection on heating elements should be considered to prevent penetration of object and ingress of water, and suitable means of heat dissipation and overheat protection should also be provided to the heating elements.

- (c) Flexible sheet heating elements should comply with the requirements of IEC 60335-2-96, and heating cables should comply with the requirements of IEC 60800.
- (d) The manufacturer's installation instructions should be followed.
- (e) A heating cable intended for laying directly in soil, concrete, cement screed or other materials used for road and building construction should be:
  - (i) capable of withstanding mechanical damage under the conditions that can reasonably be expected to prevail during its installation; and
  - (ii) constructed of material that will be resistant to damage from dampness and/or corrosion under normal conditions of service.
- (f) A heating cable laid directly in soil, a road or the structure of a building should be installed so that it:
  - (i) is completely embedded in the substance it is intended to heat;
  - (ii) does not suffer damage in the event of movement normally to be expected in it or in the substance in which it is embedded; and
  - (iii) complies in all respects with the manufacturer's instructions and recommendations.

## **26S Charging Facilities for Electric Vehicles**

- (1) General
  - (a) The particular requirements of this Code should apply to the installation of charging facilities for electric vehicles (EV).
  - (b) Each final circuit of EV charging facility shall be installed as a separate radial circuit of the fixed electrical installation, protected by high breaking capacity (HBC) fuse or miniature circuit breaker (MCB) of suitable rating.
  - (c) Diversity may be allowed for a dedicated distribution circuit supplying multiple electric vehicle charging points if load control is available.
- (2) Classification of charging mode
  - (a) **Mode 1** – In Mode 1 charging, connection of the EV to the AC supply network utilizes a standardized BS 1363 socket outlet and a charging cable without communication function to the on-board charger of the EV.

- (b) **Mode 2** – In Mode 2 charging, an in-cable control box is incorporated into the charging cable assembly. The provision of fixed electrical installation for charging facility is similar to that for Mode 1 except that the final circuit, protective device and socket outlet shall be of a suitable rating to cater for the higher level of charging current not exceeding 32A.
- (c) **Mode 3** – In Mode 3 charging, connection of the EV to the AC supply network utilizes a dedicated EV supply equipment (EVSE) where the control pilot function extends to control equipment in the EVSE, permanently connected to the AC supply network. Subject to the power rating of the on-board charger of an EV, Mode 3 charging can deliver a higher charging current (e.g. 220V/32A, 380V/32A, 380V/63A).
- (d) **Mode 4** – In Mode 4 charging, connection of the EV to the AC supply network utilizes an off-board charger where the control pilot function extends to equipment permanently connected to the AC supply. In this charging mode, either single-phase or three-phase AC is converted to DC within the EV charging equipment. The resulting DC is supplied to the EV via a charging cable that is tethered to the EV charging equipment.
- (3) Selection and erection of installation
- (a) The EV charging installation should be selected and erected to ensure safe operation and ease of maintenance at all times. The EV charging installation should be designed and installed in accordance with IEC 61851 or equivalent. In addition, if the EV charging installation is designed for outdoor use, the equipment shall be selected with a degree of protection of at least IP44 in accordance with IEC 60529 to protect against water splashes (AD4) and the ingress of very small objects (AE3) respectively.
- (b) Socket Outlets and Connectors
- (i) the socket outlets or connectors shall comply with the following standards or equivalent;
- in Mode 1 charging – BS 1363;
  - in Mode 2 charging – IEC 60309 which is interlocked and classified to prevent the socket contacts being live when accessible ;
  - in Mode 3 charging – IEC 62196;

- (ii) In Mode 3 and 4 charging, an electrical or mechanical system shall be provided to prevent the plugging/unplugging of the plug unless the socket-outlet or the vehicle connector has been switch off from the supply.
  - (iii) one socket outlet or connector shall supply only one EV.
  - (iv) The socket outlet shall, in general, be installed at a height of about 1.2m above finished floor level for easy access and be positioned close to the parking space.
- (4) Protection for safety
  - (a) Protection against electric shock
    - (i) The protective measures of obstacles and placing out of reach are not permitted.
    - (ii) The protective measures of non-conducting locations and earth-free local equipotential bonding are not permitted.
  - (b) Protection against danger
    - (i) The EV charging facility shall be installed in a position to minimize the likelihood of vehicle impact damage. EV charging facility installed in public area and car park shall be protected against a minimum impact severity of AG3, or a minimum degree of protection against external mechanical impact of IK08 in accordance with the requirements of BS EN 62262.
  - (c) Devices for isolation and switching
    - (i) A means of isolating the EV charging equipment circuit shall be provided. This isolating device should be fixed to a maximum height of 2 m above finished floor level and accessible without using tools for maintenance purposes and shall be suitably identified by marking and/or labelling.
    - (ii) A current breaking device (an ON/OFF switch or others) (see Code 8B) shall be provided at the upstream of the socket outlet at the charging facility for switching on after plugging and switching off before unplugging the charging cable assembly.
  - (d) Fault protection
    - (i) Except for circuits using the protective measure of electrical separation, each charging point shall be protected by its own RCD of at least Type A, having the characteristic specified in Code 11J.

- (ii) Each charging point incorporating a socket outlet or connector complying with the IEC 62196 series, protective measures against DC fault current shall be taken, except where provided by the EV charging equipment. The appropriate measures, for each connection point, shall be as follows:
  - RCD Type B; or
  - RCD Type A in conjunction with a residual direct current detecting device (RDC-DD) complying with BS IEC 62955 as appropriate to the nature of the residual and superimposed currents and the recommendations of the manufacturer of the charging equipment.
- (iii) An RCD Type A in conjunction with an RDC-DD can be arranged with the RDC-DD inside the EV charging equipment and the Type A RCD upstream in either the charging equipment or the installation.
- (iv) DC EV charging installation for Mode 4 charging should comply with the requirements specific to DC EV charging facilities given under Part 23 of the IEC 61851 (i.e. IEC 61851-23).
- (v) For isolated DC EV charging equipment complying with IEC 61851-23, the DC circuit on output side of the EV charging equipment is electrically separated from AC circuit on power system side, which is acceptable as a means of protective measure by electrical separation. Protection by an RCD is optional for such charging equipment.
- (vi) For any non-isolated DC EV charging equipment where the DC circuit on output side of the EV charging equipment is not electrically separated from AC circuit on power system side, an RCD of at least Type A having the characteristic specified in Code 11J of the CoP shall be provided.
- (vii) DC EV charging equipment in compliance with IEC 61851-23 is required to be compatible with an RCD Type A in the installation as specified in Clause 7.6 of the standard (i.e. an RCD Type A, when installed on the AC supply circuit upstream of the charging equipment, shall be able to use together with the charging equipment and function safely as intended). Therefore, an RCD Type B is not required for DC EV charging equipment in compliance with IEC 61851-23.

- (viii) The classification of DC EV charging equipment and its conformity for protection against electric shock in compliance with IEC 61851-23 should be checked against the type test certificate and relevant test report of the equipment. Relevant clauses of IEC 61851-23 may include but not limited to the following:
- Clause 6.101 on classification of DC EV charging equipment & systems;
  - Clause 7 on protection against electric shock; and
  - Annexes AA.3.1, BB.2 or CC.4.1 on requirements for the isolated DC EV charging equipment for protection against electric shock.
- (ix) AFDDs shall be provided for final circuits of EV charging facilities as specified in Code 6B.

## **26T Installation for Modular Integrated Construction / Multi-trade Integrated Mechanical, Electrical and Plumbing**

### (1) Scope

The particular requirements of this Code should apply to fixed electrical installations for modular integrated construction (MiC) and Multi-trade Integrated Mechanical, Electrical and Plumbing (MiMEP). MiC refers to a construction whereby free-standing integrated modules (completed with finishes, fixtures and fittings) are manufactured in a prefabrication factory and then transported to site for installation in a building. MiMEP refers to the integration of multi-trade building services components into a single volumetric assembly of prefabricated modules, manufactured off-site in a workshop, then transported to the site for connection of modules to complete various trades of building services installations.

### (2) Certification of electrical work

- (a) When a registered electrical contractor is employed to carry out the design of fixed electrical installation including the wiring installation with MiC/ MiMEP method, a registered electrical worker employed by this registered electrical contractor shall certify the design of fixed electrical installation and this registered electrical contractor shall endorse the certificate (i.e. Part 1 of Work Completion Certificate) to confirm the fixed electrical installation has been designed in accordance with the Electricity Ordinance.

- (b) When the same or another registered electrical contractor is employed for carrying out electrical installation work at premises, the fixed electrical installation shall, after completion (including any work completed after repair, alteration or addition) and before it is energized for use, be inspected, tested and certified by a registered electrical worker of this registered electrical contractor and this registered electrical contractor shall endorse the certificate (i.e. Part 2 of Work Completion Certificate) to confirm that the fixed electrical installation complies with the requirements of the Electricity Ordinance and is in safe working order.
- (c) For part of the electrical installations being constructed and installed in modules at the off-site workshops (e.g. factories outside Hong Kong), these parts of electrical installations could be regarded as a MiC/ MiMEP electrical assembly and should be inspected and tested to the satisfaction of the registered electrical contractor mentioned in paragraph (b) before delivery to the site for permanent module fixing. In addition, this registered electrical contractor shall also ensure the MiC/ MiMEP electrical assembly being constructed and installed at the off-site workshop with suitable materials and good workmanship. This registered electrical contractor is recommended to establish or agree with the factory to implement a quality control and supervision system including the factory test requirements (e.g. the items listed in Code 21B) to ensure the MiC/ MiMEP electrical assembly being constructed and installed at the off-site workshop with good workmanship and quality.

(3) Selection of equipment and materials

All equipment and materials chosen and used in an electrical installation shall comply with the relevant national/ international standards and so certified by the national/ international organisations or any testing and certification authorities recognised or approved by Director in accordance with the Code 4A.

(4) Selection and erection of wiring installation

- (a) Wiring installation in buildings/ developments with MiC/ MiMEP method can be generally, but not exhaustively, classified into or a mix of the following types:
  - (i) The wiring installation and associated electrical installation such as distribution board, switches, socket outlets, fuse spurs, lighting connection units and etc. of a module are installed

at a factory. There is no electrical inter-connection with other modules. After the entire module installed on-site, the power supply will be connected to the distribution board of that module. A simplified diagram is illustrated in Figure 26(8);

- (ii) The wiring installation and associated electrical installation such as switches, socket outlets, fuse spurs, lighting connection units and etc. of a module are installed at a factory. After the entire modules installed on-site, the power supply will be connected to the distribution board of a module that has been already installed at the factory, whilst cable connections between the modules will be carried out on-site at the termination boxes or through "looping-in" wiring system to the equipment terminals of a module so as to complete the circuits. Simplified diagram are illustrated in Figure 26(9) and 26(10);
- (iii) The prefabricated wiring system and associated electrical installation such as switches, socket outlets, fuse spurs, lighting connection units and etc. of a module are installed at a factory. After the entire modules installed on-site, the power supply will be connected to the distribution board of a module that has been already installed at the factory, whilst cable connections between the modules will be carried out on-site via cable couplers so as to complete the circuits. Simplified diagram are illustrated in Figure 26(11).

- (b) The registered electrical contractors should determine a suitable installation type of the MiC/ MiMEP system, in particular, if the termination boxes and/or cable couplers are to be used for cable connections between the modules, the provision of access points to facilitate inspection, repair or maintenance should be considered and indicated on as-fitted drawings.

(5) Requirements on wiring installation

- (a) The general technical requirements on conductors, joints and connections are given in Code 13.
- (b) Where a box is used to terminate the cables for completing the circuits between the modules, this box for termination of cables shall comply with BS 4662 or IEC 60670-1. The cables shall be terminated with fix-mounted terminal blocks complying with IEC 60947-7 series.

- (c) The wires at a termination box shall be distinctively labeled to facilitate wire checking. The wires shall be without any joints between terminal points/equipment terminals.
  - (d) The general workmanship on installation of cables as well as cable termination are stipulated in Codes 25C and 25D respectively.
- (6) Requirements on prefabricated wiring systems
- (a) The prefabricated wiring system is selected and is intended for permanent connection in fixed electrical installation of the buildings/ developments shall comply with BS 8488 or equivalent.
  - (b) The prefabricated wiring system shall incorporate cable couplers that conform to IEC 61535 or equivalent. The cable couplers shall be distinctively labeled to facilitate electrical circuit checking.
  - (c) The prefabricated cables should be run in a vertical or horizontal direction, where practicable, and should be secured flat on the surface of walls, columns, partitions or ceilings, etc. throughout the entire route.
  - (d) The prefabricated wiring system shall be installed by registered electrical workers or skilled persons under the instruction of registered electrical worker, including the connection and disconnection of cable couplers.

## **26U Innovation and Technology Initiatives for Switchboard and Switchroom Applications**

- (1) Scope
- (a) The particular requirements of this Code should serve as recommendations for adopting innovation and technology (I&T) initiatives for main LV switchboards and switchrooms in order to promote best practices for the electrical industry.
  - (b) The I&T initiatives proposed in this Code are available in the market and have job references in Hong Kong. These I&T initiatives aim to enhance electrical safety for the management, operation and maintenance of main LV switchboards and switchrooms.
- (2) Proposed I&T initiatives
- (a) Adopt a Power Quality and Energy Management System (PQEMS) for online real-time monitoring of power quality and energy usage. Data captured can be used for further analysis of energy usage and electrical health condition of the electrical system. The PQEMS

should be connected with digital power analysers via a common network protocol for data collection. Digital power analysers can be installed for every piece of electrical equipment (such as those with power rating 50kW or above) and every switching device exceeding 100A (3-phase 380V) for measuring power quality and logging the energy consumption of circuits.

- (b) Install temperature sensors at joints and terminations of busbars and cables for online real-time monitoring of switchboard temperature. Data captured can be used as an early indicator of potential electrical issues such as overloading or poor connection of joints and terminations. Temperature sensors should be of wireless, non-battery-powered and non-CT-powered type, with appropriate size to be fixed on the surface of joints and cable terminations.
- (c) Install switching devices with built-in functions for condition monitoring and predictive maintenance. Data captured can be used for evaluation of the current operational capability and remaining lifetime of the device. Certain conditions, such as temperature range, number of operating hours, number of switching cycles and number of trips, etc., can be considered as factors in the evaluation. As the evaluation algorithm is different among manufacturers, the installation of switching devices should take account of manufacturer's recommendations.
- (d) Install water detection sensors for detection of water leakage into switchrooms. Data captured can be used as an early indicator of potential ingress of water. Water detection sensors can be placed close to the floor where water may accumulate, such as in cable trenches, or around the walls of switchrooms;
- (e) Install a door access control system for preventing unauthorised entry and monitoring the access records of anyone entering the switchroom. The door access control system can be integrated with CCTV surveillance for enhanced security.
- (f) Adopt a digital platform with graphical user interface for monitoring, reporting and visualising switchboard and switchroom conditions. The following functions can be included in the digital platform:
  - Switchboard condition monitoring for operational status;
  - Switchroom condition monitoring for operational status;
  - Alarm notification and log for immediate alerts and historical analysis;

- Digital drawings and manuals for operational guidance and documentation;
- Discrimination drawings and settings for fault coordination; and
- LV switchboard 3D model for virtual visualisation and maintenance planning.

## **26V Battery Energy Storage System**

### (1) Scope

The particular requirements of this Code should apply to the electrochemical battery type, specifically lithium-ion based Battery Energy Storage System (BESS) installations. Other types of batteries should be designed and installed in accordance with the relevant requirements in this Code and national/international standards. Fixed electrical installations of a BESS installation are statutory requirements under the Electricity (Wiring) Regulations, while fire safety should follow applicable fire safety requirements by the Fire Services Department mentioned in subparagraph (8) below.

### (2) Type of BESS applications

#### (a) Load based design

If the BESS will be installed for self-use, it should be ensured the BESS does not have the capability to export power to the grid or back energise the electrical distribution system, if any, connected in parallel with the main grid.

#### (b) Grid-connected design

If the BESS is connected in parallel operation with the grid, it is required to fulfil the power company's requirements / standards. Systems with aggregated power rating greater than 200kW should be referred to the power company on a case-by-case basis as more technical considerations on the power company's side may possibly be required. The final design details and the grid connection arrangement should be agreed by both the power company and the owner.

### (3) Safety certification for BESS

- (a) The BESS installation should be selected and erected to ensure safe operation and ease of maintenance at all times.

- (b) For both load based and grid-connected BESS, batteries shall comply with (i) UN 38.3, (ii) UL 1973, (iii) IEC 63056 or (iv) equivalent.
  - (c) For both load based and grid-connected BESS, the Power Conversion System (PCS) shall comply with (i) UL 1741, (ii) IEC 62477 or (iii) equivalent.
  - (d) For grid-connected BESS, the BESS shall be designed and installed in accordance with IEC 62933-5 or equivalent.
- (4) Battery Management System (BMS)
- (a) A BMS shall be provided in the BESS installation to oversee the operation of the battery.
  - (b) Provision of a BMS capable of monitoring, controlling and managing the current of the BESS in case of over-charge, over-current, over-discharge, and/or over-heating.
- (5) Protection for safety
- (a) Prevention of DC current flowing into AC Network

For grid-connected BESS, it should prevent DC current from flowing into the AC Network. The DC current into the AC interface shall not exceed 0.5% of rated inverter output under normal or abnormal operating conditions. An isolation transformer is considered as one of the effective measures to meet this requirement.
  - (b) Protection against electric shock
    - (i) The BESS installation shall be considered as energised, even when the system is disconnected from the AC side.
    - (ii) Warning labels should be displayed on relevant electrical equipment including all junction boxes on the DC side. The DC warning labels on the DC side should comply with the requirements of Code 17.
    - (iii) For BESS equipment, Class II equipment in accordance with IEC 61140 or equivalent insulation should preferably be adopted on the DC side for protection against electric shock, for example, by the use of Class II DC connectors.
  - (c) Protection against overload on the DC side

DC overcurrent protection devices shall be provided for the circuits on the DC side.

(d) Fault protection

- (i) Fault protection shall be provided for the installation in respect of each source of supply or combination of sources of supply that can operate independently of other sources or combinations of sources.
- (ii) On the AC side of BESS installation, cables shall be connected to the supply side of the overcurrent protective device for automatic disconnection of circuits supplying current-using equipment.
- (iii) Where an RCD is used for providing additional protection, the type of RCD shall disconnect all live conductors and be in accordance with the manufacturer's recommendations.

(e) Earthing

The earthing of BESS must follow both the manufacturer's earthing requirements and the equipotential bonding requirements specified in Code 11E.

(6) Selection and erection of installation

(a) Installation location

- (i) The BESS installation should be selected and erected to ensure safe operation and ease of maintenance at all times.
- (ii) The BESS and the associated batteries shall be enclosed in a robust container or enclosure to prevent exposure, spillage and ejection of materials due to possible internal/external causes, potential hazards (including fire and explosion), or misuse.
- (iii) The minimum ingress protection (IP) code shall be IP54 for the battery compartment and IP44 for the electrical/electronic compartment if the BESS is to be operated in an outdoor environment.

(b) Cable sizing

Cables shall be sized based on maximum allowable input / output current of the BESS.

(c) Clearance

Sufficient clearance (e.g. 1 metre) shall be provided surrounding the BESS for air ventilation and maintenance purposes.

- (7) Inspection, testing and maintenance
  - (a) The owner of the BESS installation should ensure the associated electrical equipment is regularly inspected and maintained in a safe and proper working condition in accordance with the manufacturer's guidelines/instructions and the relevant requirements in the CoP.
  - (b) The owner of the BESS installation should display the BESS circuit diagrams at appropriate locations to facilitate maintenance personnel to properly shut down the grid connection arrangement under normal and emergency operations.
  - (c) For a BESS installation connected in parallel with the mains supply from an electricity supplier, special attention should be paid to ensure that the BESS installation should be automatically disconnected from the mains supply when the main supply is tripped.
  - (d) During maintenance, the grid connection side and the BESS should be isolated to prevent electric shock to electrical workers.
- (8) Fire safety
  - (a) Indoor BESS installation should be erected inside designated Battery Room.
  - (b) Indoor BESS installation should observe relevant requirements in Circular Letter No. 3/2025 Fire Safety Requirements for Battery Rooms and Electrical Charging Facilities issued by the Fire Services Department.
  - (c) Outdoor BESS installation (including mobile BESS installation) should be erected in accordance with NFPA 855 or equivalent national / international standards.
  - (d) A fireman's emergency switch should be provided on the BESS installation.
  - (e) For enquiries on fire safety, please contact Assistant Divisional Officer (New Projects) at 3971 4621.

**Table 26(1)**

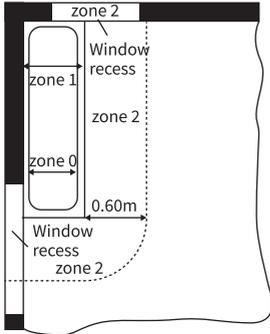
**Recommended Number of Socket Outlets in Dwellings**

Location	Minimum No. of Socket Outlet	Recommended Maximum Floor Area sq. metre Served by Socket Outlet(s)
Kitchen	3	1.2
Living/Dining Room	4	2.5
Bedroom	2	3
Store	1	—
Utility Room	3	—

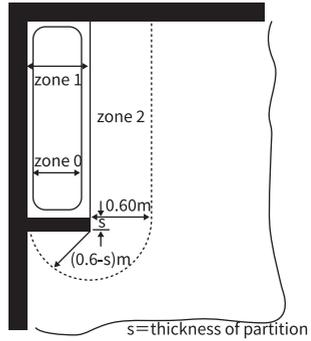
Note: A twin socket outlet is regarded as 2 outlets.

Examples of zone dimensions (plan)

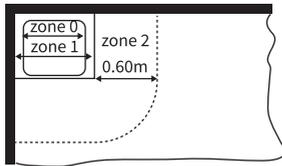
a) Bath tub



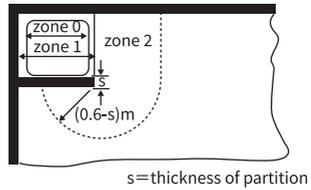
b) Bath tub, with permanent fixed partition



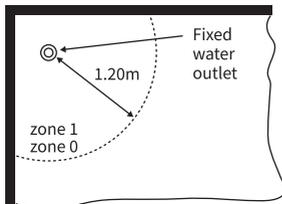
c) Shower basin



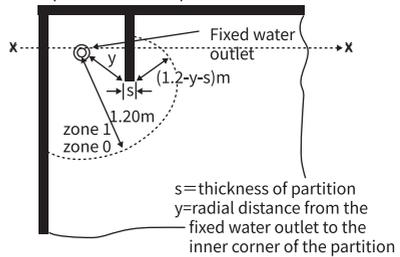
d) Shower basin with permanent fixed partition



e) Shower, without basin



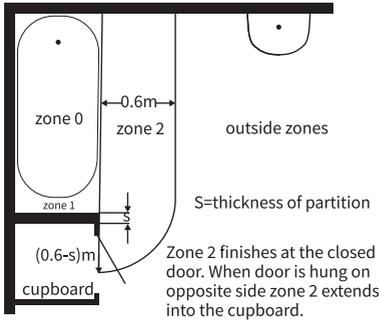
f) Shower, without basin, but with permanent fixed partition



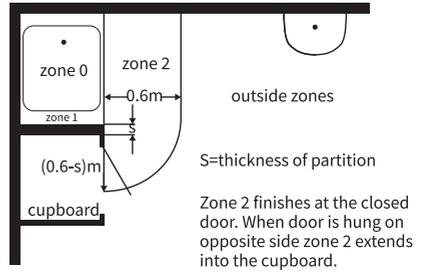
(Note: The information above is extracted from BS 7671.)

Examples of zone dimensions (plan)

g) Bath, adjacent to a cupboard



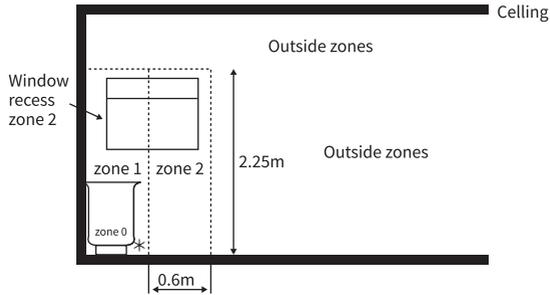
h) Shower, adjacent to a cupboard



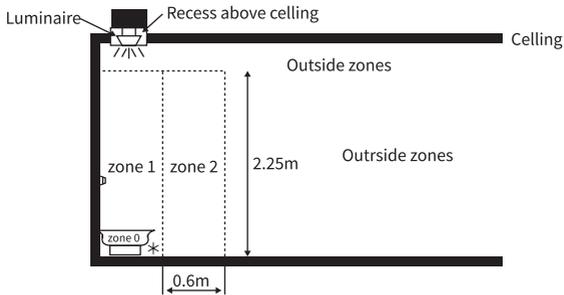
(Note: The information above is extracted from BS 7671.)

Examples of zone dimensions (elevation)

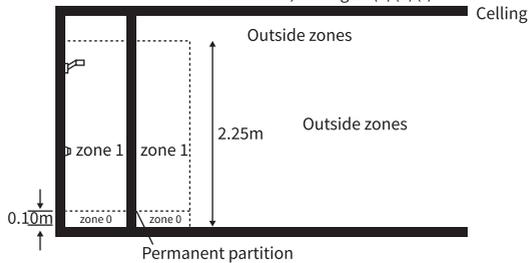
a) Bath tub



c) Shower basin



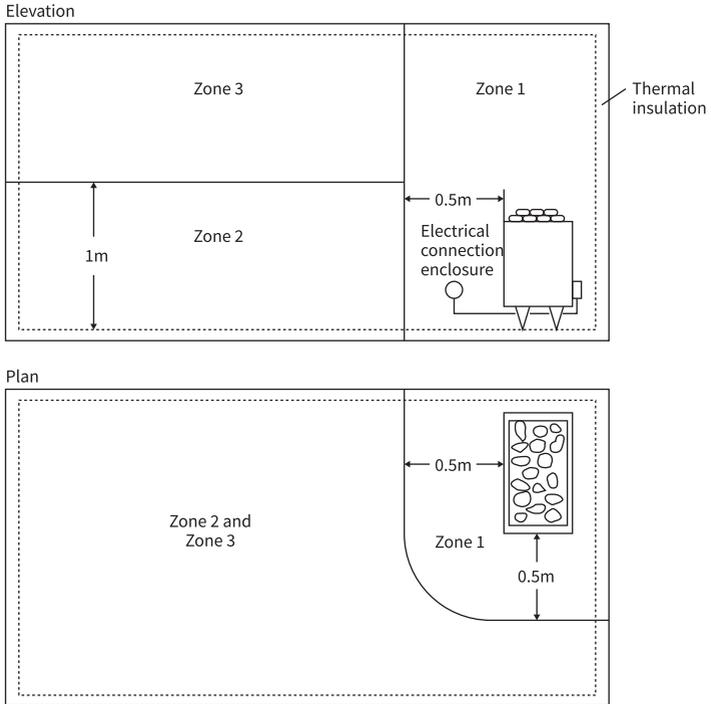
f) Shower, without basin, but with permanent fixed partition  
Section x-x, see Fig 26(1)(a)(f)



\* Zone 1 if the space is accessible without the use of a tool.  
Spaces under the bath accessible only with the use of a tool are outside the zones.

(Note: The information above is extracted from BS 7671.)

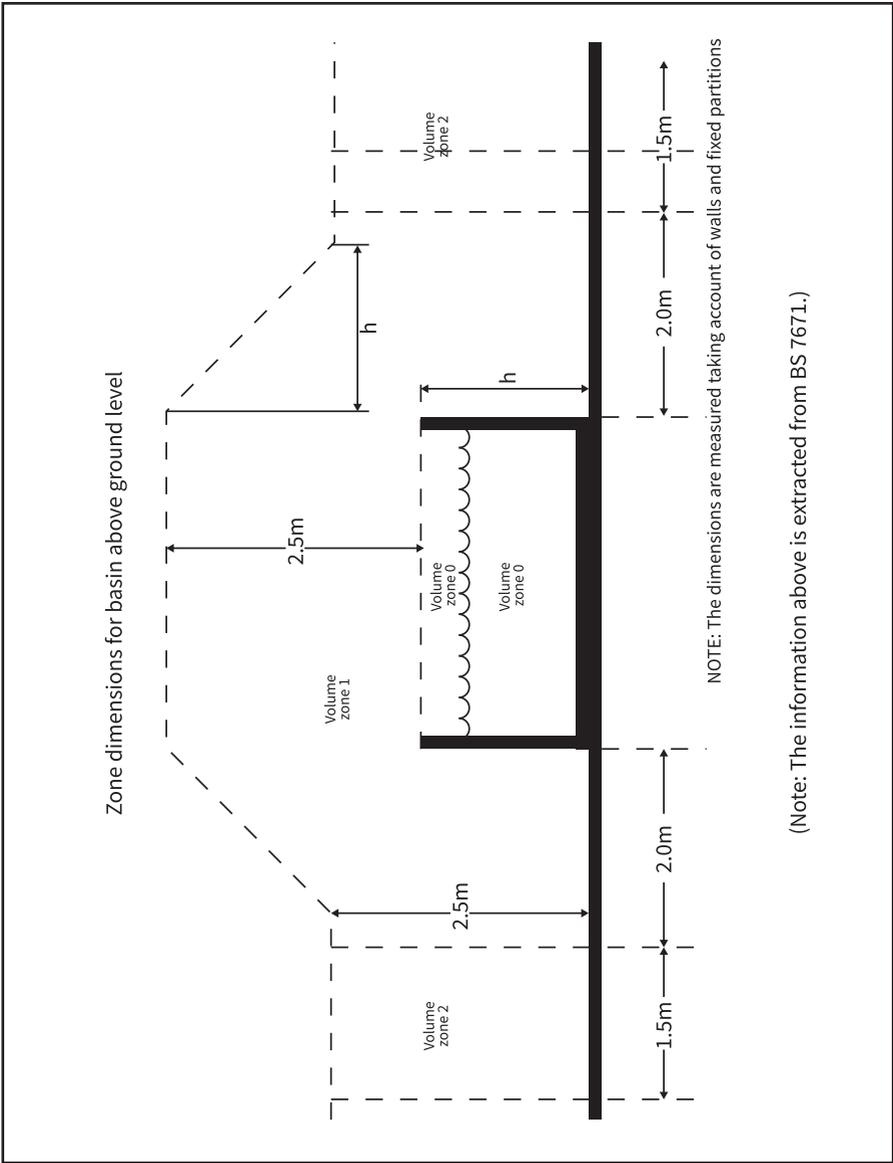
Zone dimensions for a sauna



(Note: The information above is extracted from BS 7671.)

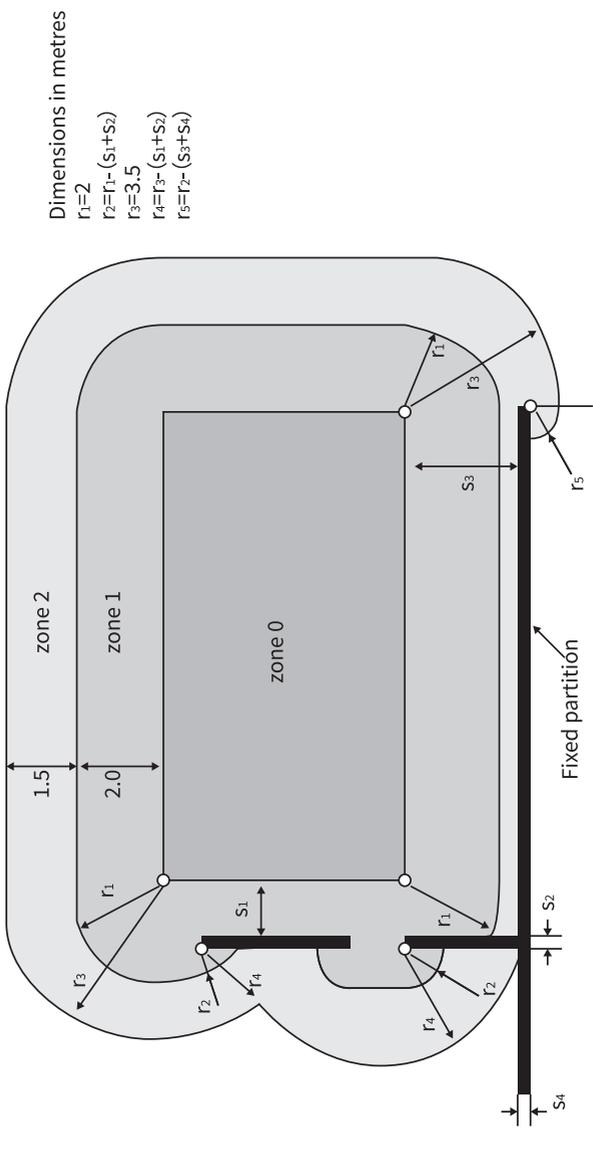
CODE NO.26 FIGURE NO.26(2)



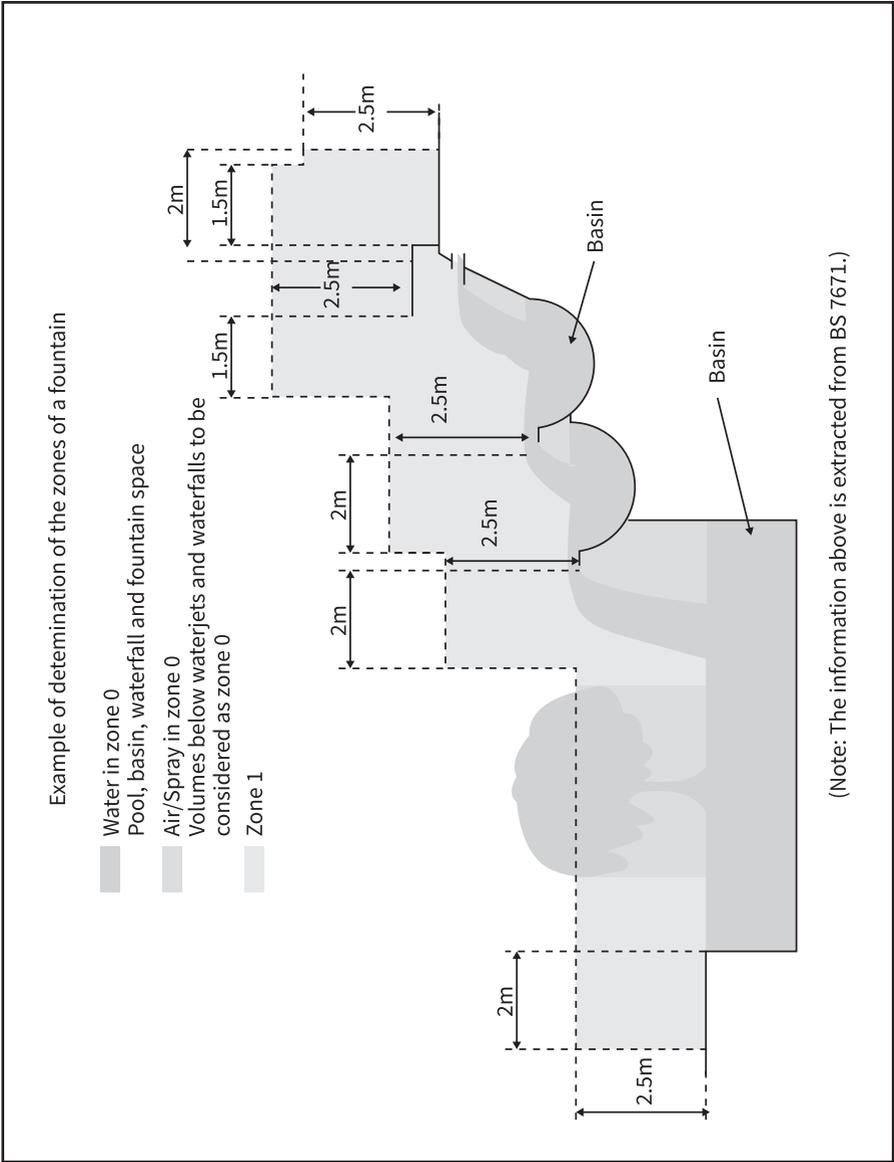


CODE NO.26 FIGURE NO.26(4)

Example of zone dimensions (plan) with fixed partitions of height at least 2.5m

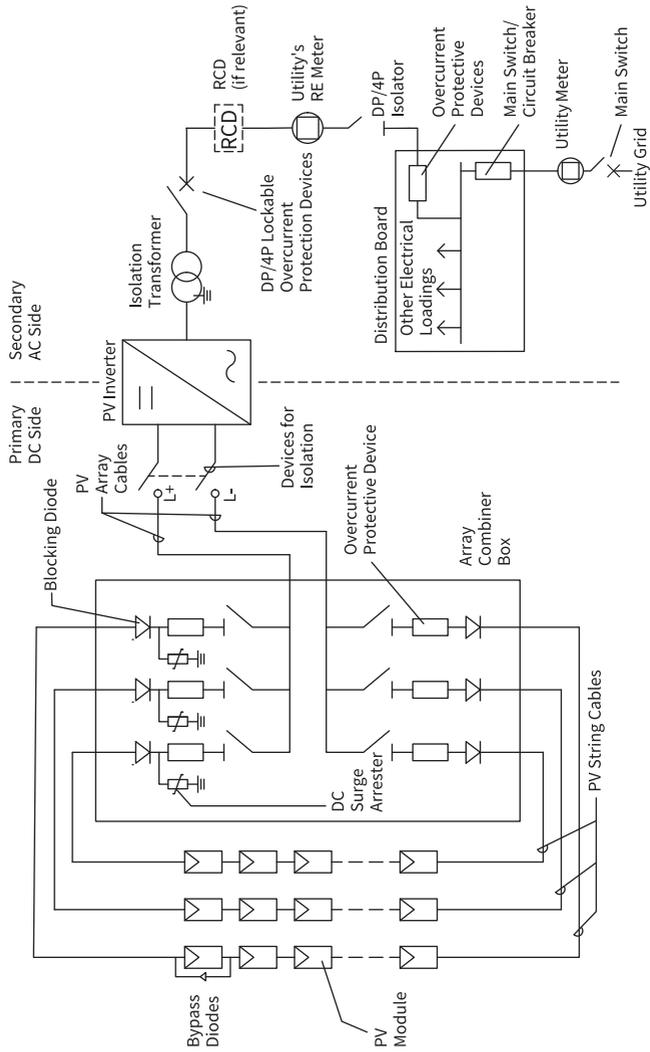


(Note: The information above is extracted from BS 7671.)



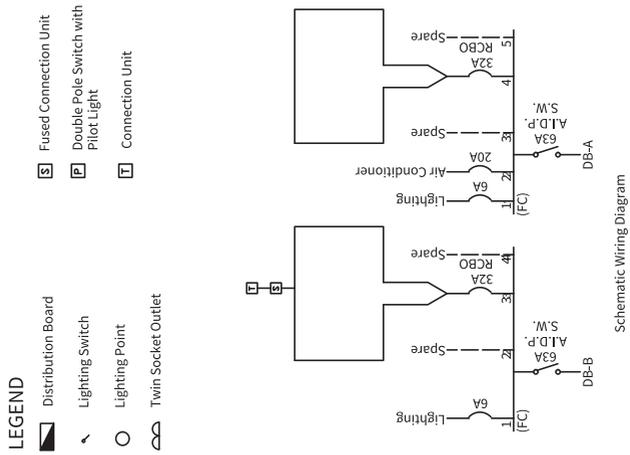
CODE NO.26 FIGURE NO.26(6)

# Typical Equipment for PV Power Supply System



CODE NO.26 FIGURE NO.26(7)

## Entire Module without Electrical Inter-connection with Other Modules

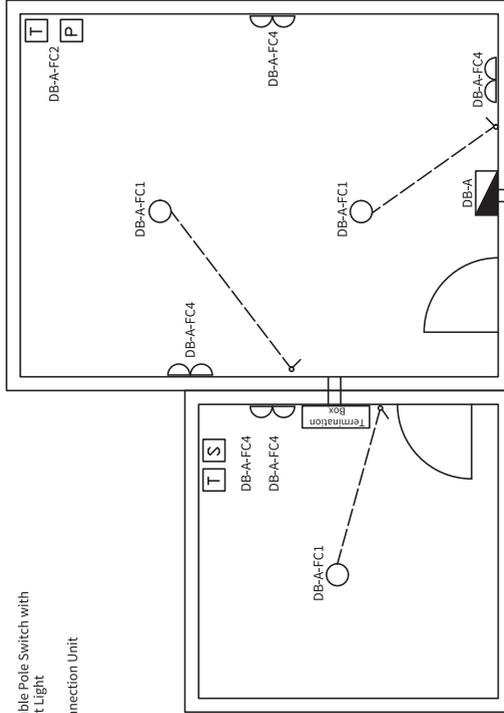
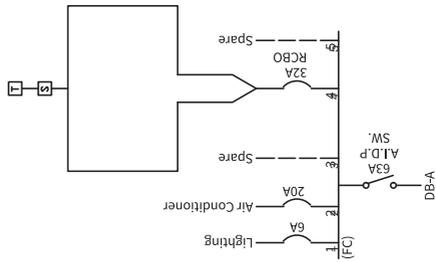


CODE NO.26 FIGURE NO.26(8)

## Cable Connections between the Modules at the Termination Box

### LEGEND

-  Distribution Board
-  Lighting Switch
-  Lighting Point
-  Twin Socket Outlet
-  Fused Connection Unit
-  Double Pole Switch with Pilot Light
-  Connection Unit



Power Supply will be Connected  
to the Distribution Board

Module 1

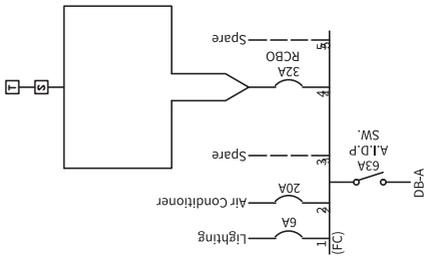
Module 2

Schematic Wiring Diagram

# Cable Connections between the Modules through 'Looping-in' Wiring System

## LEGEND

-  Distribution Board
-  Lighting Switch
-  Lighting Point
-  Twin Socket Outlet
-  Fused Connection Unit
-  Double Pole Switch with Pilot Light
-  Connection Unit



Schematic Wiring Diagram

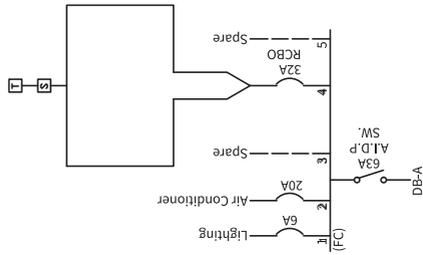
Module 2

Module 1

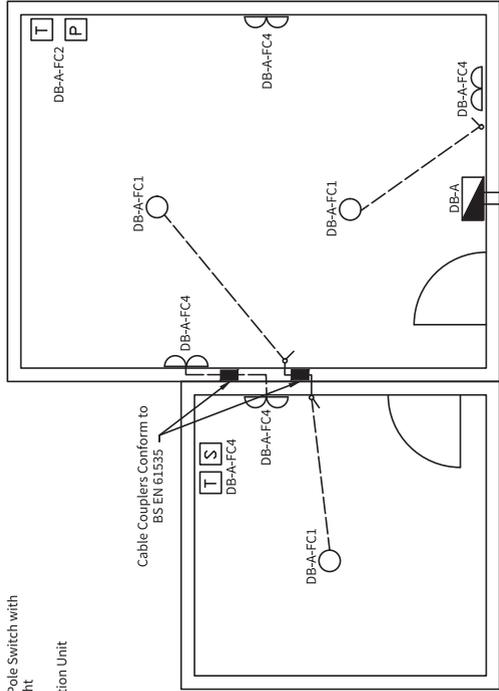
# Cable Connections between the Modules through Cable Couplers of Prefabricated Wiring System

## LEGEND

-  Distribution Board
-  Lighting Switch
-  Lighting Point
-  Twin Socket Outlet
-  Fused Connection Unit
-  Double Pole Switch with Pilot Light
-  Connection Unit



Schematic Wiring Diagram



Module 1  
Module 2

## **APPENDICES**

1. (Reserved for Future Uses)
2. (Reserved for Future Uses)
3. (Reserved for Future Uses)
4. (Reserved for Future Uses)
5. Rating Factors for Sizing of Cable Conductors
6. Current Carrying Capacities and Voltage Drop Tables for PVC Insulated and XLPE Insulated Cables
7. Typical Methods of Installation of Cables
8. Graphical Symbols for Electrical Diagrams
9. (Reserved for Future Uses)
10. Degree of Protection Provided by Enclosures (IP Code)
11. Forms of Internal Separations for Switchgear Assemblies
12. (Reserved for Future Uses)
13. Sample of Schedule of Test Results for Electrical Wiring / Schedule of Residual Currents Measurement for Residential Flat and Checklists
14. References
15. Safety for Live Work
16. Sample of Permit-To-Work (LV/HV) / Sanction-For-Test (HV)
17. Sample of HV Enclosure Log Book / HV Padlock Movement Log Book
18. New Cable Colour Code for Fixed Electrical Installations - Installation Guidelines
19. Sample of Task-specific Risk Assessment Form for Work inside False Ceiling

**Appendix 1 - 4**  
**(Reserved for Future Uses)**

**Appendix 5**  
**Rating Factors for Sizing of Cable Conductors**

**(1) Rating factors for ambient temperature**

**Table A5(1)**

**Rating factors for ambient temperature**

Ambient temperature <sup>#</sup> C	Type of insulation				
	60° C thermosetting	70° C thermoplastic	90° C Thermosetting	Mineral #	
				Thermoplastic covered or bare and exposed to touch 70° C	Bare and not exposed to touch 105° C
25	1.04	1.03	1.02	1.07	1.04
30	1.00	1.00	1.00	1.00	1.00
35	0.91	0.94	0.96	0.93	0.96
40	0.82	0.87	0.91	0.85	0.92
45	0.71	0.79	0.87	0.78	0.88
50	0.58	0.71	0.82	0.67	0.84
55	0.41	0.61	0.76	0.57	0.80
60	–	0.50	0.71	0.45	0.75
65	–	–	0.65	–	0.70
70	–	–	0.58	–	0.65
75	–	–	0.50	–	0.60
80	–	–	0.41	–	0.54
85	–	–	–	–	0.47
90	–	–	–	–	0.40
95	–	–	–	–	0.32

<sup>#</sup>For higher ambient temperature, please consult manufacturer.

## Table A5(2)

(Reserved for Future Uses)

### (2) Rating factors for groups of cables

#### Table A5(3)

**Rating factors for one circuit or one multi-core cable,  
or for a group of circuits, or a group of multi-core cables,  
to be used with current-carrying capacities of  
Table A6(1) to A6(8)**

Item	Arrangement (cable touching)	Number of circuits or multicore cables											To be used with current- carrying capacities, Reference Method	
		1	2	3	4	5	6	7	8	9	12	16		20
1.	Bunched in air, on a surface, embedded or enclosed	1.00	0.80	0.70	0.65	0.60	0.57	0.54	0.52	0.50	0.45	0.41	0.38	A to F
2.	Single layer on wall or floor	1.00	0.85	0.79	0.75	0.73	0.72	0.72	0.71	0.70	0.70	0.70	0.70	C
3.	Single layer multi-core on a perforated horizontal or vertical cable tray system	1.00	0.88	0.82	0.77	0.75	0.73	0.73	0.72	0.72	0.72	0.72	0.72	E
4.	Single layer multicore on cable ladder system or cleats, etc.	1.00	0.87	0.82	0.80	0.80	0.79	0.79	0.78	0.78	0.78	0.78	0.78	E

Notes to Table A5(3)

- 1: These factors are applicable to uniform groups of cable, equally loaded.
- 2: Where horizontal clearances between adjacent cables exceed twice their overall diameter, no rating factor need be applied.

- 3: The same factors are applied to:
  - groups of two or three single-core cables;
  - multicore cables
- 4: If a group consists of both two- and three-core cables, the total number of cables is taken as the number of circuits, and the corresponding factor is applied to the tables for two loaded conductors for the two-core cables, and to the Tables for three loaded conductors for the three-core cables.
- 5: If a group consists of  $n$  single-core cables it may either be considered as  $n/2$  circuits of two loaded conductors or  $n/3$  circuits of three loaded conductors.
- 6: The rating factors given have been averaged over the range of conductor sizes and types of installation included in BS 7671 and the overall accuracy of tabulated values is within 5%.
- 7: Where cables having differing conductor operating temperature are grouped together, the current rating is to be based upon the lowest operating temperature of any cable in the group.
- 8: If, due to known operating conditions, a cable is expected to carry not more than 30% of its grouped rating, it may be ignored for the purpose of obtaining the rating factor for the rest of the group.

For example, a group of  $N$  loaded cables would normally require a group rating factor of  $C_g$  applied to the tabulated  $I_t$ .

However, if  $M$  cables in the group carry loads which are not greater than  $0.3 C_g I_t$  amperes the other cables can be sized by using the group rating factor corresponding to  $(N-M)$  cables.

### **(3) Correction factors for cables enclosed in thermal insulating material**

For a cable installed in a thermally insulated wall or above a thermally insulated ceiling, the cable being in contact with a thermally conductive surface on one side, current carrying capacities are tabulated in Appendix 6, Method A of Appendix 7 being the appropriate Reference Method.

For a single cable likely to be totally surrounded by thermally insulating material over a length of more than 0.5m, the current carrying capacity shall be taken, in the absence of more precise information, as 0.5 times the current carrying capacity for that cable clipped direct to a surface and open (Reference Method C of Appendix 7).

Where a cable is to be totally surrounded by thermal insulation for less than 0.5m the current carrying capacity of the cable shall be reduced appropriately depending on the size of cable, length in insulation and thermal properties of the insulation. The derating factors in Table A5(4) are appropriate to conductor size up to  $10\text{mm}^2$  in thermal insulation having a thermal conductivity greater than  $0.04\text{ W/K.m}$ .

For other size of cable and thermal properties of the insulation, advice of the manufacturer of the cable should be sought.

**Table A5(4)**

**Cable surrounded by thermal insulation**

Length in insulation (mm)	Derating factor
50	0.88
100	0.78
200	0.63
400	0.51
≥ 500	0.5

**(4) Correction factors for the type of protective devices protecting the cable**

**Table A5(5)**

**Correction Factors for Type of Protective Devices**

Type of Protective Device	Correction Factor
Semi-enclosed fuse to BS 3036	0.725
Others	1.0

**(5) Rating factors for cable enclosed in infloor concrete troughs**

**Table A5(6)**

**Rating factors for cables enclosed in infloor concrete troughs  
(Installation Methods 118, 119 and 120 of Appendix 7) <sup>Notes</sup>**

The rating factors tabulated below relate to the disposition of cables illustrated in items 118 to 120 of Appendix 7 and are applicable to the current-carrying capacities for Reference Methods E & F as given in the relevant tables of Appendix 6.

**Rating Factors**

Conductor cross-sectional area	Installation Method 118				Installation Method 119			Installation Method 120		
	2 single-core cables, or 1 three- or four-core cable	3 single-core cables, or 2 two-core cables	4 single-core cables, or 2 three- or four-core cables	6 single-core cables, 4 two-core cables, or 3 three- or four-core cables	6 single-core cables, 4 two-core cables, or 3 three- or four-core cables	8 single-core cables, or 4 three- or four-core cables	12 single-core cables, 8 two-core cables, or 6 three- or four-core cables	12 single-core cables, 8 two-core cables, or 6 three- or four-core cables	18 single-core cables, 12 two-core cables, or 9 three- or four-core cables	24 single-core cables, 16 two-core cables, or 12 three- or four-core cables
mm <sup>2</sup>										
4	0.93	0.90	0.87	0.82	0.86	0.83	0.76	0.81	0.74	0.69
6	0.92	0.89	0.86	0.81	0.86	0.82	0.75	0.80	0.73	0.68
10	0.91	0.88	0.85	0.80	0.85	0.80	0.74	0.78	0.72	0.66
16	0.91	0.87	0.84	0.78	0.83	0.78	0.71	0.76	0.70	0.64
25	0.90	0.86	0.82	0.76	0.81	0.76	0.69	0.74	0.67	0.62
35	0.89	0.85	0.81	0.75	0.80	0.74	0.68	0.72	0.66	0.60
50	0.88	0.84	0.79	0.74	0.78	0.73	0.66	0.71	0.64	0.59
70	0.87	0.82	0.78	0.72	0.77	0.72	0.64	0.70	0.62	0.57
95	0.86	0.81	0.76	0.70	0.75	0.70	0.63	0.68	0.60	0.55
120	0.85	0.80	0.75	0.69	0.73	0.68	0.61	0.66	0.58	0.53
150	0.84	0.78	0.74	0.67	0.72	0.67	0.59	0.64	0.57	0.51
185	0.83	0.77	0.73	0.65	0.70	0.65	0.58	0.63	0.55	0.49
240	0.82	0.76	0.71	0.63	0.69	0.63	0.56	0.61	0.53	0.48
300	0.81	0.74	0.69	0.62	0.68	0.62	0.54	0.59	0.52	0.46
400	0.80	0.73	0.67	0.59	0.66	0.60	0.52	0.57	0.50	0.44
500	0.78	0.72	0.66	0.58	0.64	0.58	0.51	0.56	0.48	0.43
630	0.77	0.71	0.65	0.56	0.63	0.57	0.49	0.54	0.47	0.41

Notes to Table A5(6)

- 1: The factors in Table A5(6) are applicable to groups of cables all of one size. The value of current derived from application of the appropriate factors is the maximum current to be carried by any of the cables in the group.
- 2: If, due to known operating conditions, a cable is expected to carry not more than 30% of its grouped rating, it may be ignored for the purpose of obtaining the rating factor for the rest of the group.
- 3: Where cables having differing conductor operating temperature are grouped together, the current rating is to be based upon the lowest operating temperature of any cable in the group.
- 4: When the number of cables used differs from those stated in the table, the rating factor for the next higher stated number of cables should be used.

**Table A5(7)**

**Rating factors for triple harmonic currents in four-core and five-core cables**

Third harmonic content of line current* %	Rating Factor	
	Size selection is based on line current	Size selection is based on neutral current
0-15	1.0	-
>15-33	0.86	-
>33-45	-	0.86
>45	-	1.0

\* The third harmonic content expressed as total harmonic distortion

## Appendix 6

### Current Carrying Capacities and Voltage Drop Tables for PVC Insulated and XLPE Insulated Cables

- (Note: 1. For cable types other than PVC insulated or XLPE insulated cables, tables of current carrying capacities and voltage drop can be obtained in BS 7671.
2. PVC insulated cables are also known as 70° C thermoplastic insulated cables.
  3. XLPE insulated cables are also known as 90° C thermosetting insulated cables.)

#### 1. Tables of current carrying capacities

- (a) The tabulated current carrying capacities relate to continuous loading of cables in single circuit with the installation methods shown in Appendix 7. The values correspond to the conductor operating temperatures indicated in the headings of the tables and for AC operation apply only to frequencies in the range 49 to 61 Hz.
- (b) The values of current tabulated represent current carrying capacities where no rating factor is applied. Under individual installation conditions, appropriate rating factors (see Appendix 5) for ambient temperature, grouping and thermal insulation etc. should be applied as multipliers to the tabulated values. For direct buried cables and cables in buried ducts, the rating factors given in Appendix 4 of BS 7671 should be taken into account.

#### 2. Tables of voltage drop

- (a) In the Tables, values of voltage drop are given for a current of one ampere for a metre run and represent the result of the voltage drops in all the circuit conductors. The values of voltage drop assume that the conductors are at their maximum permitted normal operating temperatures. For AC operation, the tabulated values apply only to frequencies in the range 49 to 61 Hz and for armoured cables, the values apply where the armour is bonded.

- (b) For cables having conductors cross-sectional area of  $16\text{mm}^2$  or less, inductance can be ignored and only the resistive component ( $\text{mV/A/m}$ ), values are tabulated. For cables having conductors cross-sectional area greater than  $16\text{mm}^2$ , the impedance values are given as ( $\text{mV/A/m}$ ), together with the resistive component ( $\text{mV/A/m}$ ), and the reactive component ( $\text{mV/A/m}$ ).

Alternatively, the voltage drop can be calculated, with the correction of operating temperature and load power factor, using the formula given in item 6 of Appendix 4 of BS 7671.

**TABLE A6(1)**

**Single-core PVC insulated cables, non-armoured, with or without sheath  
(COPPER CONDUCTORS)**

BS 6004

BS EN 50525-2-31

Ambient temperature: 30 °C  
Conductor operating temperature: 70 °C

**CURRENT CARRYING CAPACITY (Amperes):**

Conductor cross-sectional area	Reference Method A (enclosed in conduit in thermally insulating wall, etc.)		Reference Method B (enclosed in conduit on a wall or in trunking, etc.)		Reference Method C (clipped direct)		Reference Method F (in free air or on a perforated cable tray/horizontal or vertical)				
	2 cables, single-phase AC or DC	3 or 4 cables, three-phase AC	2 cables, single-phase AC or DC	3 or 4 cables, three-phase AC	2 cables, single-phase AC or DC flat and touching	3 or 4 cables, three-phase AC flat and touching or trefoil	Touching			Spaced by one diameter	
							2 cables, single-phase AC or DC flat	3 cables, three-phase AC flat	3 cables, three-phase AC trefoil	Horizontal	Vertical
1	2	3	4	5	6	7	8	9	10	11	12
mm <sup>2</sup>	A	A	A	A	A	A	A	A	A	A	A
1	11	10.5	13.5	12	15.5	14	-	-	-	-	-
1.5	14.5	13.5	17.5	15.5	20	18	-	-	-	-	-
2.5	20	18	24	21	27	25	-	-	-	-	-
4	26	24	32	28	37	33	-	-	-	-	-
6	34	31	41	36	47	43	-	-	-	-	-
10	46	42	57	50	65	59	-	-	-	-	-
16	61	56	76	68	87	79	-	-	-	-	-
25	80	73	101	89	114	104	131	114	-	146	130
35	99	89	125	110	141	129	162	143	137	181	162
50	119	108	151	134	182	167	196	174	167	219	197
70	151	136	192	171	234	214	251	225	216	281	254
95	182	164	232	207	284	261	304	275	264	341	311
120	210	188	269	239	330	303	352	321	308	396	362
150	240	216	300	262	386	349	406	372	356	456	419
185	273	245	341	296	436	400	463	427	409	521	480
240	321	286	400	346	515	472	546	507	485	615	569
300	367	328	458	394	594	545	629	587	561	709	659
400	-	-	546	467	694	634	754	689	656	852	795
500	-	-	626	533	792	723	868	789	749	982	920
630	-	-	720	611	904	826	1005	905	855	1138	1070
800	-	-	-	-	1030	943	1086	1020	971	1265	1188
1000	-	-	-	-	1154	1058	1216	1149	1079	1420	1337

**TABLE A6(1) (Cont.)**

VOLTAGE DROP (per ampere per metre):

Conductor operating temperature: 70° C

Conductor cross-sectional area	2 cables, DC		2 cables --- single-phase AC		3 or 4 cables --- three-phase AC		Reference Methods C & F		Reference Methods C & F	
	Reference Methods A & B (enclosed in conduit or trunking)	Reference Methods C & F (clipped direct on tray or in free air)	Reference Methods A & B (enclosed in conduit or trunking)	Reference Methods C & F (clipped direct on tray or in free air)	Reference Methods A & B (enclosed in conduit or trunking)	Reference Methods C & F (clipped direct on tray or in free air)	Reference Methods C & F (clipped direct on tray or in free air)	Reference Methods C & F (clipped direct on tray or in free air)	Reference Methods C & F (clipped direct on tray or in free air)	Reference Methods C & F (clipped direct on tray or in free air)
1	2	3	4	5	6	7	8	9	Flat	Cables spaced*, Flat
mm <sup>2</sup>	mV	mV	mV	mV	mV	mV	mV	mV	Flat	mV
1	44	44	44	44	38	38	38	38	Flat	38
1.5	29	29	29	29	25	25	25	25	Flat	25
2.5	18	18	18	18	15	15	15	15	Flat	15
4	11	11	11	11	9.5	9.5	9.5	9.5	Flat	9.5
6	7.3	7.3	7.3	7.3	6.4	6.4	6.4	6.4	Flat	6.4
10	4.4	4.4	4.4	4.4	3.8 2.4	3.8	3.8	3.8	Flat	3.8
16	2.8	2.8	2.8	2.8	x	2.4	2.4	2.4	Flat	2.4
25	1.75	1.80	1.75	1.75	r 0.29	r x z	r x z	r x z	Flat	r x z
35	1.25	1.30	1.25	1.25	0.27	0.175 1.50	0.175 1.50	0.175 1.50	Flat	1.50 0.32 1.55
50	0.95	0.95	0.95	0.95	0.26	0.170 1.10	0.170 1.10	0.170 1.10	Flat	1.10 0.24 1.10
70	0.63	0.65	0.63	0.63	0.25	0.165 0.82	0.165 0.82	0.165 0.82	Flat	0.80 0.24 0.84
95	0.46	0.49	0.46	0.46	0.24	0.160 0.57	0.160 0.57	0.160 0.57	Flat	0.55 0.24 0.60
120	0.36	0.39	0.36	0.36	0.23	0.155 0.43	0.155 0.43	0.155 0.43	Flat	0.41 0.23 0.47
150	0.29	0.31	0.29	0.29	0.23	0.150 0.36	0.150 0.36	0.150 0.36	Flat	0.32 0.23 0.40
185	0.23	0.25	0.23	0.23	0.22	0.145 0.26	0.145 0.26	0.145 0.26	Flat	0.26 0.23 0.30
240	0.180	0.195	0.185	0.185	0.22	0.140 0.22	0.140 0.22	0.140 0.22	Flat	0.22 0.21 0.22
300	0.145	0.160	0.150	0.150	0.22	0.135 0.20	0.135 0.20	0.135 0.20	Flat	0.22 0.21 0.22
400	0.105	0.130	0.120	0.120	0.22	0.130 0.140 0.190	0.130 0.140 0.190	0.130 0.140 0.190	Flat	0.22 0.21 0.22
500	0.086	0.110	0.105	0.105	0.22	0.125 0.140 0.175	0.125 0.140 0.175	0.125 0.140 0.175	Flat	0.22 0.21 0.22
630	0.068	0.094	0.094	0.094	0.24	0.135 0.150	0.135 0.150	0.135 0.150	Flat	0.22 0.21 0.22
800	0.053	-	0.068	0.068	-	0.130 0.145	0.130 0.145	0.130 0.145	Flat	0.22 0.21 0.22
1000	0.042	-	0.059	0.059	-	0.130 0.140	0.130 0.140	0.130 0.140	Flat	0.22 0.21 0.22

NOTE: \* Spacings larger than one cable diameter will result in a larger voltage drop.

**TABLE A6(2)**

**Multicore PVC insulated cables, non-armoured  
(COPPER CONDUCTORS)**

BS 6004

BS 7629-1

BS 8436

Ambient temperature: 30° C

Conductor operating temperature: 70° C

**CURRENT CARRYING CAPACITY (Amperes):**

Conductor cross-sectional area	Reference Method A (enclosed in conduit in thermally insulating wall etc.)		Reference Method B (enclosed in conduit on a wall or in trunking etc.)		Reference Method C (clipped direct)		Reference Method E (in free air or on a perforated cable tray, etc., horizontal or vertical)	
	2	3	4	5	6	7	8	9
1	A	A	A	A	A	A	A	A
mm <sup>2</sup>								
1	11	10	13	11.5	15	13.5	17	14.5
1.5	14	13	16.5	15	19.5	17.5	22	18.5
2.5	18.5	17.5	23	20	27	24	30	25
4	25	23	30	27	36	32	40	34
6	32	29	38	34	46	41	51	43
10	43	39	52	46	63	57	70	60
16	57	52	69	62	85	76	94	80
25	75	68	90	80	112	96	119	101
35	92	83	111	99	138	119	148	126
50	110	99	133	118	168	144	180	153
70	139	125	168	149	213	184	232	196
95	167	150	201	179	258	223	282	238
120	192	172	232	206	299	259	328	276
150	219	196	258	225	344	299	379	319
185	248	223	294	255	392	341	434	364
240	291	261	344	297	461	403	514	430
300	334	298	394	339	530	464	593	497
400	—	—	470	402	634	557	715	597

NOTE: \*With or without protective conductor

**TABLE A6(2) (Cont.)**

VOLTAGE DROP (per ampere per metre):

Conductor operating temperature: 70° C

Conductor cross-sectional area	Two-core cable DC	Two-core cable single phase AC	Three-or four-core cable three phase AC
1	2	3	4
mm <sup>2</sup>	mV	mV	mV
1	44	44	38
1.5	29	29	25
2.5	18	18	15
4	11	11	9.5
6	7.3	7.3	6.4
10	4.4	4.4	3.8
16	2.8	2.8	2.4
		r	r
25	1.75	x	x
35	1.25	0.170	0.145
50	0.93	0.165	0.145
70	0.63	0.165	0.140
95	0.46	0.160	0.140
		0.155	0.135
		0.47	0.41
		z	z
120	0.36	1.75	1.50
150	0.29	1.25	1.10
185	0.23	0.94	0.81
240	0.180	0.65	0.57
300	0.145	0.50	0.43
		0.38	0.33
		0.30	0.26
		0.25	0.21
		0.190	0.165
		0.155	0.135
		0.115	0.100
400	0.105	0.145	0.125
		0.185	0.160

**TABLE A6(3)**  
**Single-core armoured PVC insulated cables**  
**(non-magnetic armour)**  
**(COPPER CONDUCTORS)**

BS 6346

Ambient temperature: 30° C  
 Conductor operating temperature: 70° C

CURRENT CARRYING CAPACITY (Amperes):

Conductor cross-sectional area	Reference Method C (clipped direct)		Reference Method F (in free air or on a perforated cable tray horizontal or vertical)									
	Touching		Touching		2 cables, DC				2 cables, single-phase AC		3 or 4 cables, three-phase AC	
	2 cables, single-phase AC or DC flat	3 or 4 cables, three-phase AC flat	2 cables, single-phase AC or DC flat	3 cables, three-phase AC flat	3 cables, three-phase AC trefoil	Horizontal	Vertical	Horizontal	Vertical	Horizontal	Vertical	
1	2	3	4	5	6	7	8	9	10	11	12	
mm <sup>2</sup>	A	A	A	A	A	A	A	A	A	A	A	
50	193	179	205	189	181	229	216	229	217	230	212	
70	245	225	259	238	231	294	279	287	272	286	263	
95	296	269	313	285	280	357	340	349	332	338	313	
120	342	309	360	327	324	415	396	401	393	385	357	
150	393	352	413	373	373	479	458	449	429	436	405	
185	447	399	469	422	425	548	525	511	489	490	456	
240	525	465	550	492	501	648	622	593	568	566	528	
300	594	515	624	547	567	748	719	668	640	616	578	
400	687	575	723	618	657	885	851	737	707	674	632	
500	763	622	805	673	731	1035	997	810	777	721	676	
630	843	669	891	728	728	1218	1174	893	856	771	723	
800	919	710	976	777	777	1441	1390	943	905	824	772	
1000	978	737	1041	808	808	1685	1627	1008	967	872	816	

**TABLE A6(3) (Cont.)**

VOLTAGE DROP (per ampere per metre):

Conductor operating temperature: 70° C

Conductor cross-sectional area	2 cables, DC	Reference Methods C & F (clipped direct, on tray or in free air)															
		2 cables, single-phase AC				Spaced*				Trefoil and touching				3 or 4 cables, three-phase AC			
		Touching		Spaced*		Touching		Spaced*		Touching		Spaced*		Touching		Spaced*	
1	2	3		4		5		6		7		7		7			
mm <sup>2</sup>	mV	r	x	z	r	x	z	r	x	z	r	x	z	r	x	z	
50	0.93	0.93	0.22	0.95	0.92	0.30	0.97	0.80	0.190	0.82	0.79	0.26	0.84	0.79	0.34	0.86	
70	0.63	0.64	0.21	0.68	0.66	0.29	0.72	0.56	0.180	0.58	0.57	0.25	0.62	0.59	0.32	0.68	
95	0.46	0.48	0.20	0.52	0.51	0.28	0.58	0.42	0.175	0.45	0.44	0.25	0.50	0.47	0.31	0.57	
120	0.36	0.39	0.195	0.43	0.42	0.28	0.50	0.33	0.170	0.37	0.36	0.24	0.43	0.40	0.30	0.50	
150	0.29	0.31	0.190	0.37	0.34	0.27	0.44	0.27	0.165	0.32	0.30	0.24	0.38	0.34	0.30	0.45	
185	0.23	0.26	0.190	0.32	0.29	0.27	0.39	0.22	0.160	0.27	0.25	0.23	0.34	0.29	0.29	0.41	
240	0.180	0.20	0.180	0.27	0.23	0.26	0.35	0.175	0.160	0.23	0.20	0.23	0.30	0.24	0.28	0.37	
300	0.145	0.160	0.180	0.24	0.190	0.26	0.32	0.140	0.155	0.21	0.165	0.22	0.28	0.20	0.28	0.34	
400	0.105	0.140	0.175	0.22	0.180	0.24	0.30	0.120	0.130	0.195	0.160	0.21	0.26	0.21	0.25	0.32	
500	0.086	0.120	0.170	0.21	0.165	0.23	0.29	0.105	0.145	0.180	0.145	0.20	0.25	0.190	0.24	0.30	
630	0.068	0.105	0.165	0.195	0.150	0.22	0.27	0.091	0.145	0.170	0.135	0.195	0.23	0.175	0.22	0.28	
800	0.053	0.095	0.160	0.185	0.145	0.21	0.25	0.082	0.140	0.160	0.125	0.180	0.22	0.170	0.195	0.26	
1 000	0.042	0.091	0.155	0.180	0.140	0.19	0.24	0.079	0.135	0.155	0.125	0.165	0.21	0.165	0.170	0.24	

NOTE: \*Spacings larger than one cable diameter will result in larger voltage drop.

**TABLE A6(4)**

**Multicore armoured PVC insulated cables  
(COPPER CONDUCTORS)**

BS 6346

Ambient temperature: 30° C  
Conductor operating temperature: 70° C

CURRENT CARRYING CAPACITY (Amperes):

Conductor cross-sectional area	Reference Method C (clipped direct)		Reference Method E (in free air or on a perforated cable tray, etc, horizontal or vertical)
	1 two-core cable, single-phase, AC or DC.	3 1 three- or four-core cable, three-phase AC	
1	2	3	4
mm <sup>2</sup>	A	A	A
1.5	21	18	22
2.5	28	25	31
4	38	33	41
6	49	42	53
10	67	58	72
16	89	77	97
25	118	102	128
35	145	125	157
50	175	151	190
70	222	192	241
95	269	231	291
120	310	267	336
150	356	306	386
185	405	348	439
240	476	409	516
300	547	469	592
400	621	540	683
			5
			A
			19
			26
			35
			45
			62
			83
			110
			135
			163
			207
			251
			290
			332
			378
			445
			510
			590

**TABLE A6(4) (Cont.)**

VOLTAGE DROP (per ampere per metre):

Conductor operating temperature: 70° C

Conductor cross-sectional area	Two-core cable DC	Two-core cable single phase AC	Three- or four-core cable three phase AC
1	2	3	4
mm <sup>2</sup>	mV	mV	mV
1.5	29	29	25
2.5	18	18	15
4	11	11	9.5
6	7.3	7.3	6.4
10	4.4	4.4	3.8
16	2.8	2.8	2.4
25	1.75	r 1.75	r 1.50
35	1.25	x 0.170	x 0.145
50	0.93	z 0.165	z 0.145
70	0.63	0.165	0.140
95	0.46	0.160	0.140
120	0.36	0.155	0.135
150	0.29	0.155	0.135
185	0.23	0.155	0.130
240	0.180	0.150	0.130
300	0.145	0.145	0.130
400	0.105	0.145	0.125
		z 0.186	z 0.160

**TABLE A6(5)**

**Single core thermosetting XLPE insulated cables, non-armoured, with or without sheath (COPPER CONDUCTORS)**

BS 7211/BS 7889

BS 8573/BS EN 50525-3-41

Ambient temperature: 30° C

CURRENT CARRYING CAPACITY (Amperes):

Conductor operating temperature: 90° C

Conductor cross-sectional area	Reference Method A (enclosed in conduit, thermally insulating wall, etc.)		Reference Method B (enclosed in conduit on a wall or in trunking, etc.)		Reference Method C (clipped direct)		Reference Method F (in free air or on a perforated, cable tray etc horizontal or vertical etc)			Reference Method G (in free air)	
	2 cables, single-phase AC or DC	3 or 4 cables, three-phase AC	2 cables, single-phase AC or DC	3 or 4 cables, three-phase AC	2 cables, single-phase AC or DC flat and touching	3 or 4 cables, three-phase AC flat and touching or trefoil	Touching			Spaced by one diameter	
							2 cables, single-phase AC or DC flat	3 cables, three-phase AC flat	3 cables, three-phase AC trefoil	Horizontal	Vertical
1	A	A	A	A	A	A	A	A	A	A	A
mm <sup>2</sup>											
1	14	13	17	15	19	17,5	161	141	135	182	161
1.5	19	17	23	20	25	23	200	176	169	226	201
2.5	26	23	31	28	34	31	242	216	207	275	246
4	35	31	42	37	46	41	310	279	268	353	318
6	45	40	54	48	59	54	377	342	328	430	389
10	61	54	75	66	81	74	476	400	383	500	454
16	81	73	100	88	109	99	504	464	444	577	527
25	106	95	133	117	143	130	575	533	510	661	605
35	131	117	164	144	176	161	679	634	607	781	719
50	158	141	198	175	228	209	783	736	703	902	833
70	200	179	253	222	293	268	940	868	833	1085	1008
95	241	216	306	269	355	326	1083	998	968	1253	1169
120	278	249	354	312	413	379	1254	1151	1068	1454	1362
150	318	285	393	342	476	436	1358	1275	1214	1581	1485
185	362	324	449	384	545	500	1520	1436	1349	1775	1671
240	424	380	528	450	644	590					
300	486	435	603	514	743	681					
400	-	-	683	584	868	793					
500	-	-	783	666	990	904					
630	-	-	900	764	1130	1033					
800	-	-	-	-	1288	1179					
1000	-	-	-	-	1443	1323					

**TABLE A6(5) (Cont.)**

VOLTAGE DROP (per ampere per metre):

Conductor operating temperature: 90° C

Conductor cross-sectional area	2 cables, DC		2 cables --- single-phase AC				3 or 4 cables --- three-phase AC												
	Reference Methods A & B (enclosed in conduit or trunking)		Reference Methods C, F & G (clipped direct, on tray or in free air)				Reference Methods C, F & G (clipped direct, on tray or in free air)												
	3	4	Cables touching		Cables spaced *		Cables touching, Trefoil		Cables touching, Flat		Cables spaced **, Flat								
1	2	3	4	5	6	7	8	9	10	11	12	13							
mm²	mV	mV	mV	mV	mV	mV	mV	mV	mV	mV	mV	mV							
1	46	46	46	46	40	40	40	40	40	40	40	40							
1.5	31	31	31	31	27	27	27	27	27	27	27	27							
2.5	19	19	19	19	16	16	16	16	16	16	16	16							
4	12	12	12	12	10	10	10	10	10	10	10	10							
6	7.9	7.9	7.9	7.9	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8							
10	4.7	4.7	4.7	4.7	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0							
16	2.9	2.9	2.9	2.9	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5							
25	1.85	0.31	1.90	1.85	1.85	0.28	1.85	1.60	0.27	1.65	1.60	0.190	1.60	0.27	1.65				
35	1.35	0.29	1.35	1.35	1.35	0.27	1.35	1.15	0.25	1.15	1.15	0.180	1.15	1.15	0.26	1.20			
50	0.99	1.00	0.29	1.05	0.99	0.180	1.00	0.99	0.27	1.00	0.86	0.155	0.87	0.86	0.26	0.89			
70	0.68	0.70	0.28	0.75	0.68	0.175	0.71	0.68	0.26	0.73	0.60	0.150	0.61	0.59	0.175	0.62	0.59	0.25	0.65
95	0.49	0.51	0.27	0.58	0.49	0.170	0.52	0.49	0.26	0.56	0.44	0.145	0.45	0.43	0.170	0.46	0.43	0.25	0.49
120	0.39	0.41	0.26	0.48	0.39	0.165	0.43	0.39	0.25	0.47	0.35	0.140	0.37	0.34	0.165	0.38	0.34	0.24	0.42
150	0.32	0.33	0.26	0.43	0.32	0.165	0.36	0.32	0.25	0.41	0.29	0.140	0.31	0.28	0.165	0.32	0.28	0.24	0.37
185	0.25	0.27	0.26	0.37	0.26	0.165	0.30	0.25	0.25	0.36	0.23	0.130	0.26	0.22	0.165	0.28	0.22	0.24	0.33
240	0.19	0.21	0.26	0.33	0.20	0.160	0.25	0.195	0.25	0.31	0.185	0.120	0.22	0.17	0.165	0.24	0.17	0.24	0.29
300	0.155	0.175	0.25	0.31	0.16	0.160	0.22	0.155	0.25	0.29	0.150	0.120	0.22	0.14	0.140	0.195	0.130	0.160	0.21
400	0.120	0.140	0.25	0.29	0.13	0.155	0.20	0.125	0.24	0.27	0.125	0.120	0.25	0.11	0.135	0.175	0.110	0.160	0.195
500	0.093	0.120	0.25	0.28	0.105	0.155	0.185	0.098	0.24	0.26	0.100	0.22	0.24	0.09	0.135	0.160	0.088	0.160	0.180
630	0.072	0.100	0.25	0.27	0.086	0.155	0.175	0.078	0.24	0.25	0.088	0.21	0.23	0.074	0.135	0.150	0.071	0.160	0.170
800	0.056	—	—	—	0.072	0.150	0.170	0.064	0.24	0.25	—	—	—	0.062	0.130	0.145	0.059	0.155	0.165
1000	0.045	—	—	—	0.063	0.150	0.165	0.054	0.24	0.24	—	—	—	0.055	0.130	0.140	0.050	0.155	0.165

NOTE: \* Spacings larger than one cable diameter will result in a larger voltage drop.

**TABLE A6(6)**

**Multicore XLPE insulated cables, non-armoured  
(COPPER CONDUCTORS)**

BS 7211  
BS 7889  
BS 8573

Ambient temperature: 30° C

CURRENT CARRYING CAPACITY (Amperes):

Conductor operating temperature: 90° C

Conductor cross-sectional area	Reference Method A (enclosed in conduit in thermally insulating wall, etc.)		Reference Method B (enclosed in conduit on a wall or in trunking, etc.)		Reference Method C (clipped direct)		Reference Method E (in free air or on a perforated cable tray etc, horizontal or vertical)	
	1 two-core cable*, single-phase AC or DC	1 three-core cable* or 1 four-core cable*, three-phase AC	1 two-core cable*, single-phase AC or DC	1 three-core cable* or 1 four-core cable*, three-phase AC	1 two-core cable*, single-phase AC or DC	1 three-core cable* or 1 four-core cable*, three-phase AC	1 two-core cable*, single-phase AC or DC	1 three-core cable* or 1 four-core cable*, three-phase AC
1	2	3	4	5	6	7	8	9
mm <sup>2</sup>	A	A	A	A	A	A	A	A
1	14.5	13	17	15	19	17	21	18
1.5	18.5	16.5	22	19.5	24	22	26	23
2.5	25	22	30	26	33	30	36	32
4	33	30	40	35	45	40	49	42
6	42	38	51	44	58	52	63	54
10	57	51	69	60	80	71	86	75
16	76	68	91	80	107	96	115	100
25	99	89	119	105	138	119	149	127
35	121	109	146	128	171	147	185	158
50	145	130	175	154	209	179	225	192
70	183	164	221	194	269	229	289	246
95	220	197	265	233	328	278	352	298
120	253	227	305	268	382	322	410	346
150	290	259	334	300	441	371	473	399
185	329	295	384	340	506	424	542	456
240	386	346	459	398	599	500	641	538
300	442	396	532	455	693	576	741	621
400	—	—	625	536	803	667	865	741

**TABLE A6(6) (Cont.)**

VOLTAGE DROP (per ampere per metre):

Conductor operating temperature: 90° C

Conductor cross-sectional area	Two-core cable DC	Two-core cable single phase AC	Three- or four-core cable three phase AC
1	2	3	4
mm <sup>2</sup>	mV	mV	mV
1	46	46	40
1.5	31	31	27
2.5	19	19	16
4	12	12	10
6	7.9	7.9	6.8
10	4.7	4.7	4.0
16	2.9	2.9	2.5
25	1.85	r 1.85 x 0.160 z 1.90	r 1.60 x 0.140 z 1.65
35	1.35	r 1.35 x 0.155 z 1.35	r 1.15 x 0.135 z 1.15
50	0.98	r 0.99 x 0.155 z 1.00	r 0.86 x 0.135 z 0.87
70	0.67	r 0.67 x 0.150 z 0.69	r 0.59 x 0.130 z 0.60
95	0.49	r 0.50 x 0.150 z 0.52	r 0.43 x 0.130 z 0.45
120	0.39	r 0.40 x 0.145 z 0.42	r 0.34 x 0.130 z 0.37
150	0.31	r 0.32 x 0.145 z 0.35	r 0.28 x 0.125 z 0.30
185	0.25	r 0.26 x 0.145 z 0.29	r 0.22 x 0.125 z 0.26
240	0.195	r 0.20 x 0.140 z 0.24	r 0.175 x 0.125 z 0.21
300	0.155	r 0.16 x 0.140 z 0.21	r 0.140 x 0.120 z 0.185
400	0.120	r 0.13 x 0.140 z 0.190	r 0.115 x 0.120 z 0.165

**TABLE A6(7)**

**Single-core armoured XLPE insulated cables  
(non-magnetic armour)  
(COPPER CONDUCTORS)**

BS 5467

BS 6724

BS 7846

Ambient temperature: 30° C

Conductor operating temperature: 90° C

CURRENT CARRYING CAPACITY (Amperes):

Conductor cross-sectional area	Reference Method C (clipped direct)		Reference Method F (in free air or on a perforated cable tray horizontal or vertical)							
	Touching		Touching		2 cables, DC		2 cables, single-phase AC		3 or 4 cables, three-phase AC	
	2 cables, single-phase AC or DC flat	3 cables, three-phase AC flat	3 cables, three-phase AC flat	3 cables, three-phase AC trefoil	Horizontal	Vertical	Horizontal	Vertical	Horizontal	Vertical
1	2	4	5	6	7	8	9	10	11	12
mm <sup>2</sup>	A	A	A	A	A	A	A	A	A	A
50	237	253	232	222	284	270	282	266	288	266
70	303	322	293	285	356	349	357	337	358	331
95	367	389	352	346	446	426	436	412	425	393
120	425	449	405	402	519	497	504	477	485	449
150	488	516	462	463	600	575	566	539	549	510
185	557	587	524	529	688	660	643	614	618	574
240	656	689	612	625	815	782	749	714	715	666
300	755	792	700	720	943	906	842	805	810	755
400	853	899	797	815	1137	1094	929	889	848	797
500	962	1016	851	918	1314	1266	1032	989	923	871
630	1082	1146	935	1027	1528	1474	1139	1092	992	940
800	1170	1246	987	1119	1809	1744	1204	1155	1042	978
1000	1261	1345	1055	1214	2100	2026	1289	1238	1110	1041

**Table A6(7) (Cont.)**

VOLTAGE DROP (per ampere per metre)

Conductor operating temperature: 90° C

Conductor cross-sectional area	2 cables, DC		Reference Methods C & F (clipped direct, on tray or free air)															
			2 cables, single-phase AC				Trefoil and touching				3 or 4 cables, three-phase AC				Flat and spaced *			
			Touching		Spaced*		Trefoil and touching		Flat and touching		Flat and touching		Flat and touching		Flat and spaced *			
1	2	3	3		4		5		6		7		7		7			
mm <sup>2</sup>	mV	r	x	z	r	x	z	r	x	z	r	x	z	r	x	z		
50	0.98	0.99	0.21	1.00	0.98	0.29	1.00	0.86	0.18	0.87	0.84	0.25	0.88	0.84	0.33	0.90		
70	0.67	0.68	0.20	0.71	0.69	0.29	0.75	0.59	0.17	0.62	0.60	0.25	0.65	0.62	0.32	0.70		
95	0.49	0.51	0.195	0.55	0.53	0.28	0.60	0.44	0.17	0.47	0.46	0.24	0.52	0.49	0.31	0.58		
120	0.39	0.41	0.190	0.45	0.43	0.27	0.51	0.35	0.165	0.39	0.38	0.24	0.44	0.41	0.30	0.51		
150	0.31	0.33	0.185	0.38	0.36	0.27	0.45	0.29	0.160	0.33	0.31	0.23	0.39	0.34	0.29	0.45		
185	0.25	0.27	0.185	0.33	0.30	0.26	0.40	0.23	0.160	0.28	0.26	0.23	0.34	0.29	0.29	0.41		
240	0.195	0.21	0.180	0.28	0.24	0.26	0.35	0.180	0.155	0.24	0.21	0.22	0.30	0.24	0.28	0.37		
300	0.155	0.17	0.175	0.25	0.195	0.25	0.32	0.145	0.150	0.21	0.17	0.22	0.28	0.20	0.27	0.34		
400	0.115	0.145	0.170	0.22	0.180	0.24	0.30	0.125	0.150	0.195	0.16	0.21	0.27	0.20	0.27	0.33		
500	0.093	0.125	0.170	0.21	0.165	0.24	0.29	0.105	0.145	0.180	0.145	0.20	0.25	0.19	0.24	0.31		
630	0.073	0.105	0.165	0.195	0.150	0.23	0.27	0.092	0.145	0.170	0.135	0.195	0.24	0.175	0.23	0.29		
800	0.056	0.090	0.160	0.190	0.145	0.23	0.27	0.086	0.140	0.165	0.130	0.180	0.23	0.175	0.195	0.26		
1000	0.045	0.092	0.155	0.180	0.140	0.21	0.25	0.080	0.135	0.155	0.125	0.170	0.21	0.165	0.180	0.24		

Note: \*Spacings larger than one cable diameter will result in a larger voltage drop.

**TABLE A6(8)**

**Multicore armoured XLPE insulated cables  
(COPPER CONDUCTORS)**

BS 5467  
BS 6724  
BS 7846

Ambient temperature: 30° C  
Conductor operating temperature: 90° C

CURRENT CARRYING CAPACITY (Amperes):

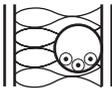
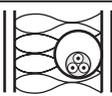
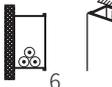
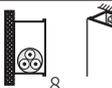
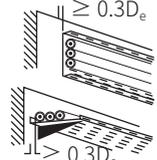
Conductor cross-sectional area	Reference Method C (clipped direct)		Reference Method E (in free air or on a perforated cable tray etc, horizontal or vertical)
	1 two-core cable, single-phase AC or DC	1 three or four-core cable, three-phase AC	
1	2	3	4
mm <sup>2</sup>	A	A	A
1.5	27	23	29
2.5	36	31	39
4	49	42	52
6	62	53	66
10	85	73	90
16	110	94	115
25	146	124	152
35	180	154	188
50	219	187	228
70	279	238	291
95	338	289	354
120	392	335	410
150	451	386	472
185	515	441	539
240	607	520	636
300	698	599	732
400	787	673	847
			5
			25
			33
			44
			56
			78
			99
			131
			162
			197
			251
			304
			353
			406
			463
			546
			628
			728

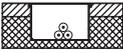
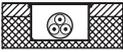
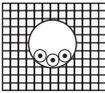
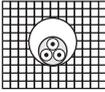
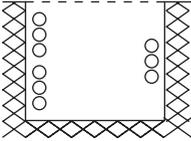
**TABLE A6(8) (Cont.)**

VOLTAGE DROP (per ampere per metre):		Conductor operating temperature: 90° C		
Conductor cross-sectional area	Two-core cable DC	Two-core cable single phase AC	Three- or four-core cable three phase AC	
1	2	3	4	
mm <sup>2</sup>	mV	mV	mV	
1.5	31	31	27	
2.5	19	19	16	
4	12	12	10	
6	7.9	7.9	6.8	
10	4.7	4.7	4.0	
16	2.9	2.9	2.5	
25	1.85	r	r	x
35	1.35	1.85	1.60	0.140
50	0.98	1.35	1.15	0.135
70	0.67	0.99	0.86	0.135
95	0.49	0.67	0.59	0.130
120	0.39	0.50	0.43	0.130
150	0.31	0.40	0.34	0.130
185	0.25	0.32	0.28	0.125
240	0.195	0.26	0.22	0.125
300	0.155	0.20	0.175	0.125
400	0.120	0.16	0.140	0.120
		0.13	0.115	0.120
		r	z	z
		1.90	1.90	1.65
		1.35	1.35	1.15
		1.00	1.00	0.87
		0.69	0.69	0.60
		0.52	0.52	0.45
		0.42	0.42	0.37
		0.35	0.35	0.30
		0.29	0.29	0.26
		0.24	0.24	0.21
		0.21	0.21	0.185
		0.19	0.19	0.165

# Appendix 7

## Typical Installation Method for Cables

Installation Method			Reference Method to be used to determine current-carry capacity
Number	Examples	Description	
1	 Room	Non-sheathed cables in conduit in a thermally insulated wall with an inner skin having a thermal conductance of not less than $10W/m^2K$ <sup>(#1)</sup>	A
2	 Room	Multicore cable in conduit in a thermally insulated wall with an inner skin having a thermal conductance of not less than $10W/m^2K$ <sup>(#1)</sup>	A
4		Non-sheathed cables in conduit on a wooden or masonry wall or spaced less than $0.3 \times$ conduit diameter from it <sup>(#1)</sup>	B
5		Multicore cable in conduit on a wooden or masonry wall or spaced less than $0.3 \times$ conduit diameter from it <sup>(#1)</sup>	B
6 7		Non-sheathed cables in cable trunking on a wooden or masonry wall 6 – run horizontally <sup>(#2)</sup> 7 – run vertically <sup>(#1) (#2)</sup>	B
8 9		Multicore cable in cable trunking on a wooden or masonry wall 8 – run horizontally <sup>(#2)</sup> 9 – run vertically <sup>(#1) (#2)</sup>	B
20		Single-core or multicore cables: - fixed on (clipped direct), or spaced less than $0.3 \times$ cable diameter from a wooden or masonry wall <sup>(#1)</sup>	C
21		Single-core or multicore cables: - fixed directly under a wooden or masonry ceiling	B  (Higher than standard ambient temperature may occur with this installation method)
31		Single-core or multicore cables: - on perforated tray run horizontally or vertically <sup>(#1) (#3)</sup>	E or F

Installation Method			Reference Method to be used to determine current-carry capacity
Number	Examples	Description	
33		Single-core or multicore cables: - spaced more than 0.3 times the cable diameter from a wall	E, F or G <sup>(#4)</sup>
34		Single-core or multicore cables: - on a ladder <sup>(#1)</sup>	E or F
50		Non-sheathed cables in flush cable trunking in the floor	B
51		Multicore cable in flush cable trunking in the floor	B
59		Non-sheathed cables or single-core cables in conduit in masonry having a thermal resistivity not greater than $2K.m/W$ <sup>(#5)</sup>	B
60		Multicore cables in conduit in masonry having a thermal resistivity not greater than $2K.m/W$ <sup>(#5)</sup>	B
117		Cables supported on the wall of an open or ventilated in-floor concrete trough with spacing as follows: - Sheathed single-core cables in free air (any supporting metalwork under the cables occupying less than 10% of plan area) - Two or three cables vertically one above the other, minimum distance between cable surfaces equal to the overall cable diameters, distance from the wall not less than 1/2 the cable diameter - Two or three cables horizontally with spacing as above	E or F

Installation Method			Reference Method to be used to determine current-carry capacity
Number	Examples	Description	
118		<p>Cables in enclosed trench 450mm wide by 300mm deep (minimum dimensions) including 100mm cover</p> <ul style="list-style-type: none"> <li>- Two or six single-core cables with surfaces separated by a minimum of one cable diameter</li> <li>- One or two groups of three single-core cables in trefoil formation</li> <li>- One to four 2-core cables or one to three cables of 3 or 4 cores with all cables separated by a minimum of 50mm</li> </ul>	E or F using rating factors in Table A5(6)
119		<p>Cables enclosed in an in-floor concrete trough 450mm wide by 600mm deep (minimum dimensions) including 100mm cover.</p> <p>Six to twelve single-core cables arranged in flat groups of two or three on the vertical trench wall with cables separated by one cable diameter and a minimum of 50mm between groups.</p> <p>or</p> <p>two to four groups of three single-core cables in trefoil formation with a minimum of 50mm between trefoil formations</p> <p>or</p> <p>four to eight 2-core cables or three to six cables of 3 or 4 cores with cables separated by a minimum of 75mm</p> <p>All cables spaced at least 25mm from trench wall.</p>	E or F using rating factors in Table A5(6)

Installation Method			Reference Method to be used to determine current-carry capacity
Number	Examples	Description	
120		<p>Cables enclosed in an infloor concrete trough 600mm wide by 760mm deep (minimum dimension) including 100mm cover</p> <p>Twelve to twenty four single-core cables arranged in either flat formation of two or three cables in a group with cables separated by one cable diameter and each cable group separated by a minimum of 50mm either horizontally or vertically</p> <p>or</p> <p>single-core cable in trefoil formation with each group or trefoil formation separated by a minimum of 50mm either horizontally or vertically</p> <p>or</p> <p>eight to sixteen 2-core cables or six to twelve cables of 3 or 4 cores with cables separated by a minimum of 75mm either horizontally or vertically. All cables spaced at least 25mm from trench wall.</p>	E or F using rating factors in Table A5(6)

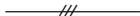
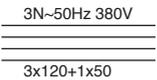
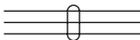
- #1 Care is needed where the cable runs vertically and ventilation is restricted. The ambient temperature at the top of the vertical section can be much higher.
- #2 Values given for Installation Method B in Appendix 6 are for a single circuit. Where there is more than one circuit in the trunking the group rating factor given in Table A5(3) is applicable, irrespective of the presence of an internal barrier or partition.
- #3  $D_e$  = the external diameter of a multicore cable:
  - 2.2 x the cable diameter when three single-core cables are bound in trefoil, or
  - 3 x the cable diameter when three single-core cables are laid in flat formation.
- #4 The factors in Table A5(3) may also be used.
- #5 Thermal resistivity of masonry is not greater than  $2K \cdot m/W$ . The term masonry is taken to include brickwork, concrete, plaster and the like (excludes thermally insulating materials)

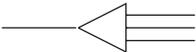
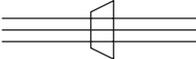
# Appendix 8

## Graphical Symbols for Electrical Diagrams

No.	Symbol		Description
	Form 1	Form 2	
1			Transformer with two windings  Note - The instantaneous voltage polarities may be indicated in form 2 of the symbol.
2			Example: - Transformer with two windings shown with instantaneous voltage polarity indicators. Instantaneous currents entering the marked ends of the windings produce aiding fluxes.
3			Auto-transformer
4			Current transformer

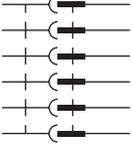
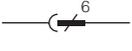
No.	Symbol	Description
5	Form 1 	Switch (Mechanical)
6	Form 2 	
7		Contactor Main make contact of a contactor (contact open in the unoperated position)
8		Contactor with automatic tripping initiated by a built-in measuring relay or release
9		Contactor Main make contact of a contactor (contact open in the unoperated position)
10		Circuit breaker
11		Disconnecter (isolator)
12		Two-way disconnector (isolator) with off-position in the centre
13		Switch-disconnector (on-load isolating switch)
14		Switch-disconnector with automatic tripping initiated by a built-in measuring relay or release
15		Fuse, general symbol

No.	Symbol	Description
16		Fuse switch
17		Fuse-disconnector (Fuse isolator)
18		Fuse switch-disconnector (on-load isolating fuse switch)
19		<p>Conductor Group of conductors Line Cable Circuit</p> <p>Note 1. Single-line representation of conductors When a single line represents a group of conductors, their number may be indicated either by adding small strokes or one stroke and a figure</p>
20	<p>Form 1</p> 	<p>Examples: Three conductors</p>
21	<p>Form 2</p> 	<p>Note 2. Additional information may be indicated as follows: Above the line: kind of current, system of distribution frequency and voltage Below the line: the number of conductors of the circuit followed by a multiplication sign and the cross-sectional area of each conductor. If different sizes of conductors are used, their particulars should be separated by a plus sign. The conductor material may be indicated by its chemical symbol</p>
22		Three-phases circuit, 50Hz, 380V, three conductors of 120mm <sup>2</sup> with neutral of 50mm <sup>2</sup>
23		Conductors in a cable, three conductors shown

No.	Symbol	Description						
24	•	Junction, connection point						
25	○	Terminal						
26	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr> <td style="padding: 2px 5px;">11</td> <td style="padding: 2px 5px;">12</td> <td style="padding: 2px 5px;">13</td> <td style="padding: 2px 5px;">14</td> <td style="padding: 2px 5px;">15</td> <td style="padding: 2px 5px;">16</td> </tr> </table>	11	12	13	14	15	16	Terminal strip, example shown with terminal markings
11	12	13	14	15	16			
27		Junction of conductors						
28								
29		Cable sealing end, shown with one three-core cable						
30		Cable sealing end, shown with three one-core cables						
31		Link boxes, distribution board General symbol						
32		Connecting link, closed						
33								
34		Connecting link, open						

No.	Symbol	Description
35		Motor starter, general symbol Note – Qualifying symbols may be shown inside the general symbol to indicate particular types of starters
36		Starter operated in steps Note – The number of steps may be indicated
37		Star-delta starter
38		Auto-transformer starter
39		Direct-on-line starter with contactor for reversing the rotation of a motor
40		Starter-regulator with thyristors
41		Machine, general symbol  The asterisk* shall be replaced by a letter designation as follows: C Synchronous converter G Generator GS Synchronous generator M Motor MG Machine capable of use as a generator or motor MS Synchronous motor
42		Switch, general symbol
43		Switch with pilot light
44		Switch, two pole

No.	Symbol	Description
45		Pull-cord switch, single pole
46		Two-way switch
47		Intermediate switch
48		Time switch
49		Period limiting switch, single pole
50		Dimmer
51		Push-button
52		Socket outlet (power), general symbol Receptacle outlet (power), general symbol
53	Form 1 	Multiple socket outlet (power)
54	Form 2 	The symbol is shown with three outlets.
55		Socket outlet (power) with protective contact

No.	Symbol	Description
56		Socket outlet (power) with shutter
57		Socket outlet (power) with single-pole switch
58		Socket outlet (power) with interlocked switch
59		Socket outlet (power) with isolating transformer, for example: shaver outlet
60		Multipole plug and socket, shown with six poles: multi-line representation
61		Single-line representation
62		Luminaire, fluorescent lamp, general symbol
63		Example: Luminaire with three fluorescent tubes
64		Luminaire with three fluorescent tubes, simplified representation
65		Auxiliary apparatus for discharge lamp  Note – Use only when the auxiliary apparatus is not incorporated in the luminaire
66		Self-contained emergency luminaire
67		Signal lamp

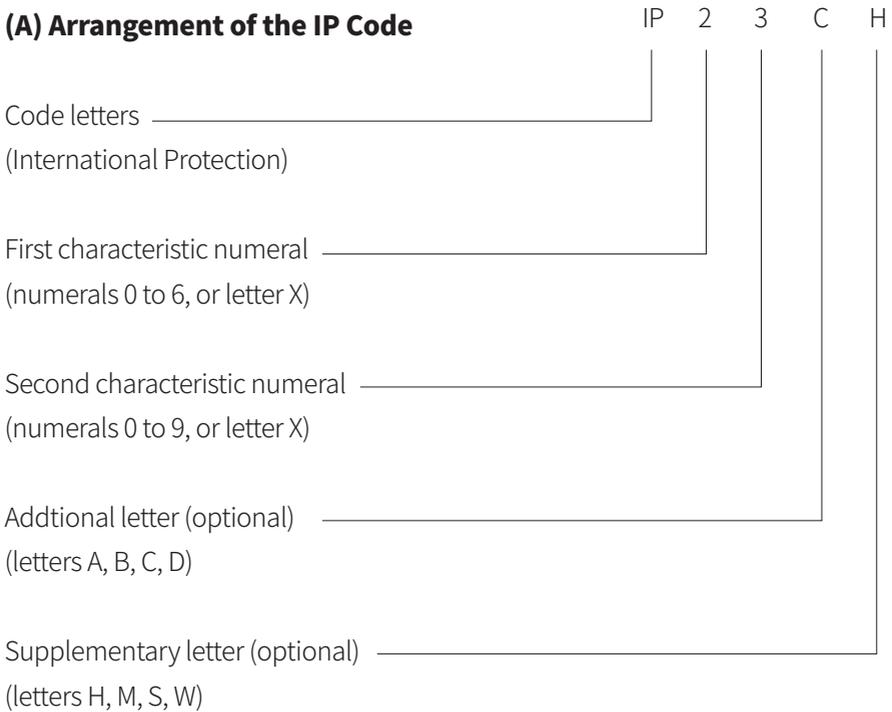
No.	Symbol	Description
68		Electrical appliance: general symbol Note – If necessary use designations to specify type
69		Fan, shown with wiring
70		Heater Type to be specified
71		Bell
72		Clock
73		Earth, general symbol Ground, general symbol
74		Fault (indication of assumed fault location)
75		Flashover Break-through

**Appendix 9  
(Reserved For Future Uses)**

**Appendix 10**

**Degree of Protection Provided by Enclosure (IP Code)**

**(A) Arrangement of the IP Code**



Where a characteristic numeral is not required to be specified, it shall be replaced by the letter "X" ("XX" if both numerals are omitted).

## (B) Elements of the IP Code and their meanings

A brief description of the IP Code elements is given in the following chart

Element	Numerals or letters	Meanings for the protection of equipment	Meanings for the protection of persons
Code letters	IP	-	-
First characteristic numeral	0 1 2 3 4 5 6	Against ingress of solid foreign objects (non-protected) $\geq$ 50mm diameter $\geq$ 12.5mm diameter $\geq$ 2.5mm diameter $\geq$ 1.0mm diameter dust-protected dust-tight	Against access to hazardous parts with (non-protected) back of hand finger tool wire wire wire
Second characteristic numeral	0 1 2 3 4 5 6 7 8 9	Against ingress of water with harmful effects (non-protected) vertically dripping dripping (15° tilted) spraying splashing jetting powerful jetting temporary immersion continuous immersion High pressure and temperature water jet	-
Additional letter (optional)	A B C D	-	Against access to hazardous parts with: back of hand finger tool wire
Supplementary letter (option)	H M S W	Supplementary information specific to: High voltage apparatus Motion during water test Stationary during water test Weather conditions	-

Note: The information above is extracted from IEC 60529 ed.2.2 “Copyright©2013 IEC Geneva, Switzerland.www.iec.ch” .

# Appendix 11

## Forms of Internal Separations for Switchgear Assemblies

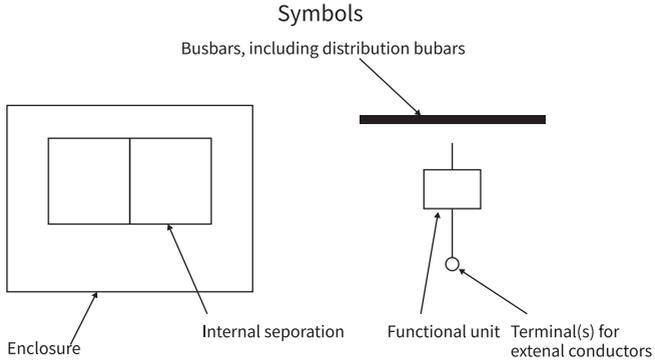
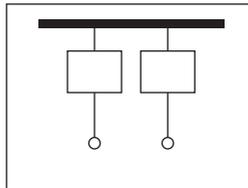


Figure A11(1) - Symbols used

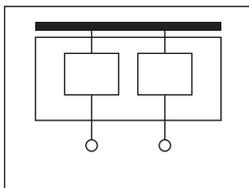
### Form 1

No internal separation

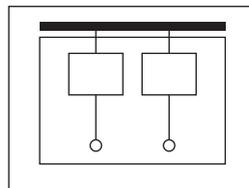


### Form 2

Separation of busbars from all functional units



Form 2a:  
Terminals not separated from busbars

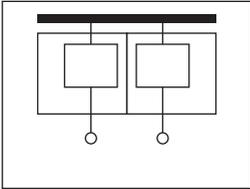


Form 2b:  
Terminals separated from busbars

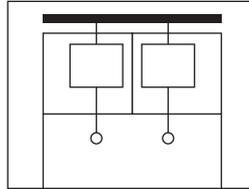
Figure A11(2) – Forms 1 and 2

### Form 3

- Separation of busbars from all functional units
- +
- Separation of all functional units from one another
- +
- Separation of terminals for external conductors and external conductors from the functional units, but not from the terminals of other functional units



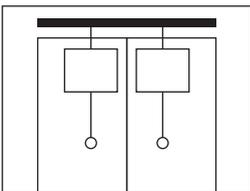
Form 3a:  
Terminals not separated from busbars  
IEC 1716/11



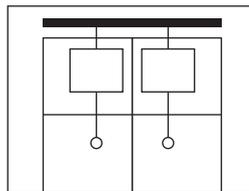
Form 3b:  
Terminals and external conductors separated from busbars  
IEC 1714/11

### Form 4

- Separation of busbars from all functional units
- +
- Separation of all functional units from one another
- +
- Separation of terminals for external conductors associated with a functional unit from the terminals of any other functional unit and the busbars
- +
- Separation of the external conductors from the busbars
- +
- Separation of the external conductors associated with a functional unit from other functional units and their terminals
- +
- External conductors need not be separated from each other



Form 4a:  
Terminals in same compartment as associated functional unit  
IEC 1717/11



Form 4b:  
Terminals not in same compartment as associated functional unit  
IEC 1718/11

Figure A11 (3) – Forms 3 and 4

Note: The information above is extracted from IEC 61439-2 ed.2.0 “Copyright©2011 IEC Geneva, Switzerland.www.iec.ch” .

**Appendix 12**  
**(Reserved for Future Uses)**



# Appendix 13

## B) Checklists

(Note: For the use of the following five checklists, please refer to Code 22)

### **Checklist No. 1—Items For New LV Installation or Items For Periodic Testing of LV Installations**

Installation Address: \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

#### **(a) Switchboards, Circuit Breakers and Main Switches**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) Safe access provided. \_\_\_\_\_
- (iii) Every circuit breaker, main switch and fuse holder(s) provided with up-to-date, legible and durable rating labels giving their ratings. \_\_\_\_\_
- (iv) Every circuit breaker and main switch provided with a legible and durable identification label. \_\_\_\_\_
- (v) An up-to-date schematic diagram displayed to show the main distribution system. \_\_\_\_\_
- (vi) Link of adequate size installed in neutral circuit. A continuity tester and proper tools were used to confirm that the neutral link maintained electrical continuity and was not loose. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (vii) All accessible live parts screened with insulating plate or earthed metal. \_\_\_\_\_
- (viii) The overload and fault current protection characteristics of all circuit breakers verified with secondary injection test instruments where appropriate. \_\_\_\_\_
- (ix) Lowest insulation resistance being \_\_\_Mohms (not less than 1 Mohm) measured between phases/neutral/earth. \_\_\_\_\_
- (x) All exposed conductive parts effectively earthed with a maximum earth fault loop impedance being \_\_\_ohms. \_\_\_\_\_
- (xi) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures. \_\_\_\_\_
- (xii) Surface temperature of the panel of switchboard in operation and ambient temperature were measured and recorded at \_\_\_°C and \_\_\_°C respectively, and temperature difference was \_\_\_°C. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (xiii) REPS supply circuit and/or utility supply circuit, where applicable, isolated for dual power supply sources.

*(The following item(s) under this section shall be included for low voltage installations which was connected to supply after 1st Jun 1992)*

- (xiv) An up-to-date notice of periodic inspection and testing provided at point of supply (i.e. a switchboard, a circuit breaker or a distribution board) of the installation in compliance with Code 17D.

## **(b) Substations**

- (i) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures.

*(The following item(s) under this section shall be included for low voltage installations which was connected to supply after 1st Jun 1992)*

- (ii) A warning notice 'DANGER SUBSTATION, UNAUTHORISED ENTRY PROHIBITED' and '危險——電力分站，未經授權不得內進' provided at every entrance of substations in compliance with Code 17A(1).

**Tested by/Date**  
**(N/A if not applicable)**

- (iii) Suitable locking facilities provided for HV substations in compliance with Code 4F(1)(c).
- (iv) Suitable lighting provided in compliance with Code 4F(3)(a).
- (v) Suitable ventilation provided in compliance with Code 4F(3)(b).
- (vi) Entrance/exit free of obstruction in compliance with Code 4F(2)(c).

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**(c) Switchrooms**

- (i) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures.

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*(The following item(s) under this section shall be included for low voltage installations which was connected to supply after 1st Jun 1992)*

- (ii) A warning notice 'DANGER — ELECTRICITY, UNAUTHORISED ENTRY PROHIBITED' and '危險 —— 有電，未經授權不得內進' provided at every entrance of switchrooms in compliance with Code 17A(2).
- (iii) Suitable locking facilities provided for HV Switchrooms in compliance with Code 4F(1)(c).

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**Tested by/Date**  
**(N/A if not applicable)**

- (iv) Suitable lighting provided in compliance with Code 4F(3)(a). \_\_\_\_\_
- (v) Suitable ventilation provided in compliance with Code 4F(3)(b). \_\_\_\_\_
- (vi) Entrance/exit free of obstruction in compliance with Code 4F(2)(c). \_\_\_\_\_

**(d) Busbar Trunking System including Rising Mains**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) Phase identification marked on both ends of main cable/ conductor, and at terminations. \_\_\_\_\_
- (iii) All joints of metal conduit or trunking to be mechanically sound, electrically continuous and protected against corrosion. \_\_\_\_\_
- (iv) All accessible live parts screened with an insulating plate or earthed metal. \_\_\_\_\_
- (v) Lowest insulation resistance being \_\_\_\_\_ Mohms (not less than 1 Mohm) measured between phases/neutral/ earth. \_\_\_\_\_
- (vi) All metal conduit or trunking effectively earthed with a maximum earth fault loop impedance being \_\_\_\_\_ ohms. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (vii) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures.

\_\_\_\_\_

**(e) Meter Board/Box**

- (i) No visible damage to impair safety.
- (ii) Safe access provided.
- (iii) All exposed metal parts effectively earthed with a maximum earth fault loop impedance being \_\_\_\_\_ ohms.
- (iv) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**(f) Overhead Lines**

- (i) No visible damage to impair safety.
- (ii) A minimum height of \_\_\_\_metres from ground (not less than 5.8 metres for lines acrossing any place accessible to vehicular traffic, 5.2 metres in other places or not less than the tallest height restriction of \_\_\_\_\_metres).

\_\_\_\_\_

\_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iii) Lowest insulation resistance being \_\_\_\_\_ Mohms (not less than 1 Mohm) measured between phases/neutral/earth. \_\_\_\_\_
- (iv) All metal work associated with every steel pole effectively earthed. \_\_\_\_\_

**(g) Main Cables**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) Cables protected against mechanical damage. \_\_\_\_\_
- (iii) Correct phase identification provided at both ends of the cable. \_\_\_\_\_
- (iv) Lowest insulation resistance being \_\_\_\_\_ Mohms (not less than 1 Mohm) measured between cores and cores to earth. \_\_\_\_\_
- (v) All exposed metal parts including the cable armour effectively earthed with a maximum earth fault loop impedance being \_\_\_\_\_ ohms. \_\_\_\_\_
- (vi) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(h) Distribution Board**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) No fuse installed in the neutral circuit. \_\_\_\_\_
- (iii) All live parts screened with an insulating plate or earthed metal. \_\_\_\_\_
- (iv) Phase identification provided on the distribution board. \_\_\_\_\_
- (v) Insulation resistance of not less than 1 Mohm measured between phases/ neutral/ earth. \_\_\_\_\_
- (vi) All exposed metal parts effectively earthed. \_\_\_\_\_
- (vii) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures. \_\_\_\_\_

*(The following item(s) under this section shall be included for low voltage installations which was connected to supply after 1st Jun 1992)*

- (viii) A warning notice 'DANGER' and '危險' provided on the front panel of every distribution board in compliance with Code 17A(3). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (ix) A notice of periodic testing provided at or near the main distribution board incorporating a residual current device (RCD) in compliance with Code 17E.

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**(i) Final Circuits**

- (i) No visible damage to impair safety.
- (ii) All non-armoured cables susceptible to damage protected with steel conduit/trunking. Bushing and rubber grommet, where necessary, provided.
- (iii) Conductor sized to suit the rating of the fuse/MCB protecting the circuit.
- (iv) No cable joint in final circuit.
- (v) All joints of metal conduits or trunking to be mechanically sound, electrically continuous and protected against corrosion.
- (vi) For temporary installation, cables lying on the ground or attached to scaffoldings secured on suitable supports.
- (vii) Insulation resistance of not less than 1 Mohm measured between phases/neutral/earth.
- (viii) All metal conduits, trunking, switch boxes and exposed metal parts effectively earthed.

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**Tested by/Date**  
**(N/A if not applicable)**

- (ix) Residual current devices function properly. \_\_\_\_\_
- (x) Earth fault loop impedance and polarities of every outlet checked. \_\_\_\_\_

**(j) Motors**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) Insulation resistance of not less than 1 Mohm measured between phases/neutral/earth. \_\_\_\_\_
- (iii) All exposed conductive parts effectively earthed. \_\_\_\_\_

**(k) Earthing**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) All exposed conductive parts of the wiring installation connected to the earthing terminal with appropriate protective conductor. \_\_\_\_\_
- (iii) Bonding/earthing connection to water pipe/ gas pipe/duct effectively connected. \_\_\_\_\_

*(The following item(s) under this section shall be included for low voltage installations which was connected to supply after 1st Jan 1985)*

- (iv) A warning notice 'SAFETY \*EARTH/ELECTRICAL CONNECT DO NOT REMOVE' and '安全接地終端——切勿移去' provided at all main earthing terminal and main bonding connections. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

(v) Main equipotential bonding conductors effectively connected to main water pipes, main gas pipes, other services pipes/ducting and exposed metallic parts of structural framework.

\_\_\_\_\_

(vi) Supplementary equipotential bonding effectively provided between exposed conductive parts and extraneous conductive parts.

\_\_\_\_\_

(vii) Exposed conductive parts of fixed equipment installed outside equipotential zone effectively earthed for the required disconnection.

\_\_\_\_\_

(viii) Exposed conductive parts of fixed equipment installed within equipotential zone effectively earthed for the required disconnection.

\_\_\_\_\_

(ix) Effectiveness of the main equipotential bonding connection to the main earthing terminal.

\_\_\_\_\_

(x) Effectiveness of the main equipotential bonding connection to the lightning protection system.

\_\_\_\_\_

**(l) Neon Sign**

(i) No visible damage to impair safety.

\_\_\_\_\_

(ii) The fireman's switch clearly labelled.

\_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iii) All high voltage equipment enclosed in an earthed metal box fitted with a 'DANGER' and '危險' warning notice. \_\_\_\_\_
- (iv) All live parts screened with an insulation plate or earthed metal. \_\_\_\_\_
- (v) High voltage cables securely supported with glass or glazed porcelain. \_\_\_\_\_
- (vi) Insulation resistance of the LV circuit being \_\_\_\_Mohms (not less than 1 Mohm) between phases/neutral/earth. \_\_\_\_\_
- (vii) All exposed metalwork permanently and effectively bonded and earthed with a maximum earth fault loop impedance of \_\_\_\_\_ohms measured at LV side. \_\_\_\_\_

**(m) Swimming Pool Installations**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) Each underwater lighting in Zone 0 is protected by SELV at a nominal voltage not exceeding 12V AC r.m.s. or 30V ripple-free DC in compliance with Code 26M(4)(a). \_\_\_\_\_
- (iii) The source for SELV (i.e. safety isolating transformer) is installed outside Zones 0, 1 and 2 in compliance with Code 26M(4)(a). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iv) Safety isolating transformer conforming to IEC 61558-2-6 or equivalent is installed in compliance with Code 5A(b)(i). \_\_\_\_\_
- (v) Circuit protective conductor connected to metallic enclosure(s) enclosing the safety isolating transformer is connected to earth. \_\_\_\_\_
- (vi) No earth connection between the primary and secondary sides of the safety isolating transformer is made. \_\_\_\_\_
- (vii) The earthing conductor of each underwater lighting, if any, shall not be connected to the primary side of the safety isolating transformer. \_\_\_\_\_
- (viii) Exposed conductive parts of the SELV circuits shall not be connected to earth, or to protective conductor or exposed conductive parts of another circuit. \_\_\_\_\_
- (ix) The lowest insulation resistance measured between the primary and secondary sides of the safety isolating transformer is \_\_\_Mohms (not less than 1 Mohm). \_\_\_\_\_
- (x) The supply circuit of safety isolating transformer is protected by an RCD having a rated residual operating current not exceeding 30mA. \_\_\_\_\_
- (xi) The swimming pool electrical installations are in compliance with Code 26M. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(n) Fountain Installations**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) One or more of the protective measures employed (i.e. SELV is used as a supply source, the supply source is protected by an RCD or the supply source for electrical separation supplies only one item of current using equipment) is/are in compliance with Code 26M(6)(a). \_\_\_\_\_
- (iii) If SELV is employed, each underwater lighting in Zone 0 is protected by SELV at a nominal voltage not exceeding 50V AC r.m.s. or 120V ripple-free DC. \_\_\_\_\_
- (iv) If SELV is employed, the source for SELV (i.e safety isolating transformer) is installed outside Zones 0 and 1 in compliance with Code 26M(6)(a)(i). \_\_\_\_\_
- (v) If SELV is employed, safety isolating transformer conforming to IEC 61558-2-6 or equivalent is installed in compliance with Code 5A(b)(i). \_\_\_\_\_
- (vi) If SELV is employed, circuit protective conductor connected to metallic enclosure(s) enclosing the safety isolating transformer is connected to earth. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (vii) If SELV is employed, no earth connection between the primary and secondary sides of the safety isolating transformer is made. \_\_\_\_\_
- (viii) If SELV is employed, the earthing conductor of each underwater lighting, if any, shall not be connected to the primary side of the safety isolating transformer. \_\_\_\_\_
- (ix) If SELV is employed, exposed conductive parts of the SELV circuits shall not be connected to earth, or to protective conductor or exposed conductive parts of another circuit. \_\_\_\_\_
- (x) If SELV is employed, the lowest insulation resistance measured between the primary and secondary sides of the safety isolating transformer is \_\_\_Mohms (not less than 1 Mohm). \_\_\_\_\_
- (xi) The fountain electrical installations are in compliance with Code 26M. \_\_\_\_\_

**(o) Charging Facilities for Electric Vehicles**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) The EV charging installations are certified by the recognised national/ international organisations or relevant testing and certification authorities complying with relevant safety standards such as IEC 61851 or equivalent. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iii) The EV charging installations designed for outdoor use complied with IEC 60529 with a degree of protection of at least IP44. \_\_\_\_\_
- (iv) All exposed conductive parts effectively earthed. \_\_\_\_\_
- (v) AFDDs provided for final circuits of EV charging facilities in Mode 1, Mode 2 and Mode 3 charging not exceeding 32A single phase (with rated power up to 7kW approximately) in compliance with Code 6B(f). \_\_\_\_\_
- (vi) EV charging facilities installed in public area and car park with a minimum impact severity of AG3 or a minimum degree of protection against external mechanical impact of IK08. \_\_\_\_\_
- (vii) Fault protection device of each charging point checked in compliance with Code 26S(4)(d) and functioned properly. \_\_\_\_\_
- (viii) Insulation resistance of not less than 1 Mohm measured between phases/neutral/earth. \_\_\_\_\_
- (ix) The charging facilities for electric vehicles are in compliance with Code 26S. \_\_\_\_\_

\*Delete whichever is inapplicable

Remarks: REC and REW are required to ensure their responsible fixed electrical installation is able to comply with the relevant requirements of this Code of Practice, rather than the items as listed in the checklists only.

**Checklist No. 2—Additional Items For New LV Installation**

Installation Address: \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(a) Switchboards, Circuit Breakers and Main Switches**

- (i) Safe access and adequate clearance space provided in compliance with Code 4E. \_\_\_\_\_
- (ii) Number of source of supply: \_\_\_\_\_ and the rating of each of them: \_\_\_\_\_
- (iii) Maximum loading approved by the electricity supplier: \_\_\_\_\_
- (iv) Suitable interlock scheme provided to prevent parallel operation of two or more sources of supply and 4-pole incoming and interconnecting circuit breakers provided for supply to be taken from more than one source and is interconnected in compliance with Code 6B(1)(c). \_\_\_\_\_
- (v) Electrically and mechanically interlocked 4-pole changeover device(s) where standby generator set(s) is installed in compliance with Code 8A(1)(d). \_\_\_\_\_
- (vi) The breaking capacity of the main switch is \_\_\_\_\_ kA and all circuit breakers/inter-connection devices are able to withstand the prospective fault current in compliance with Code 9C. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (vii) Protective relays have been correctly set and overcurrent protective devices suitably set for all circuits in compliance with Code 21A(i). \_\_\_\_\_
- (viii) Protective type C.T. are used for protective relays. \_\_\_\_\_
- (ix) A means of isolation provided for every circuit in compliance with Code 8A(1)(c)(i). \_\_\_\_\_
- (x) Operation of circuit breakers and main switches checked in compliance with Code 21B(9). \_\_\_\_\_
- (xi) Control, indication and alarm functions checked in compliance with Code 21B(2)(viii). \_\_\_\_\_
- (xii) No undersized conductor used between the main busbar and fuse/ MCB's in compliance with Code 13A(3). \_\_\_\_\_
- (xiii) Fuses/MCB's matching the lowest rated conductor in the circuit in compliance with Code 9B. \_\_\_\_\_
- (xiv) Suitable cable terminations provided in compliance with Code 25D. \_\_\_\_\_
- (xv) Cable conductors of correct phases connected in compliance with Code 21A(b). \_\_\_\_\_
- (xvi) Single-pole devices for protection or switching connected in phase conductors only in compliance with Code 10B. \_\_\_\_\_

**Tested by/Date**

**(N/A if not applicable)**

- (xvii) The wiring between protection relays and protective type C.T. was checked through site acceptance test and correctness of wiring connections was confirmed.

\_\_\_\_\_

**(b) Busbar Trunking System including Rising Mains**

- (i) The current rating of the rising mains is \_\_\_\_\_ amperes.

\_\_\_\_\_

- (ii) The rising mains, lateral mains and meter boards positioned at places accessible from public area.

\_\_\_\_\_

- (iii) Fire barriers provided where the busbar trunking system passes through floor slabs or walls designated as fire barriers in compliance with Code 14A(3).

\_\_\_\_\_

- (iv) Cables passing through smoke lobby protected by enclosures of adequate fire rating.

\_\_\_\_\_

- (v) Non-sheathed cables protected by conduit, trunking or ducting in compliance with Code 15.

\_\_\_\_\_

- (vi) Busbar trunking systems, cables and ductings adequately supported in compliance with Code 14A(2).

\_\_\_\_\_

- (vii) Armoured cables properly terminated to metal casing or trunking by proper cable glands in compliance with Code 25D(7).

\_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

(viii) Suitable cable lugs used for terminating cables in compliance with Code 4, Code 13C and Code 25D.

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(ix) Precaution against corrosion taking on aluminium conductor joined to copper conductor in compliance with Code 25D(7)(d)(ii).

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(x) Cutout fuses for tapping off supply fitted with insulated carriers in compliance with Code 26B(6)(e).

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**(c) Overhead Lines**

(i) A steel carrier wire provided between poles to prevent strain on conductor in compliance with Code 16A and 16H.

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(ii) Substantial steel poles used to suspend cables crossing vehicular passes in compliance with Code 26K(3)(b)(ii).

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(iii) Overhead cables supported on suitable insulators in compliance with Code 16B.

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(iv) Suitable stay wires installed on the terminal poles and on each pole at which the line changes its direction in compliance with Code 16G(1).

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(v) Minimum clearance of overhead lines to ground, roads and obstacles maintained in compliance with Code 16E(2)(a), (b) and (c).

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**Tested by/Date**  
**(N/A if not applicable)**

**(d) Main Cables**

- (i) The cross-sectional area of each core of the main supply cable is \_\_\_\_\_ mm<sup>2</sup>. Number of cables in parallel, if connected is\_\_\_\_\_. \_\_\_\_\_
- (ii) Armoured cables properly terminated to metal casing or trunking by proper cable glands in compliance with Code 25D(7). \_\_\_\_\_
- (iii) Cables passing through smoke lobby protected by enclosures of adequate fire rating. \_\_\_\_\_
- (iv) Non-sheathed cables protected by conduit, trunking or ducting in compliance with Code 15. \_\_\_\_\_
- (v) Cables and ductings adequately supported in compliance with Code 14A(2). \_\_\_\_\_
- (vi) Cables at distribution board or busbar terminated with cable lugs in compliance with Code 4, Code 13C and Code 25D. \_\_\_\_\_
- (vii) Main cables connected up with correct polarity. \_\_\_\_\_

**(e) Distribution Board**

- (i) Safe access and adequate clearance space provided in compliance with Code 4E. \_\_\_\_\_

**Tested by/Date**

**(N/A if not applicable)**

- (ii) Distribution boards securely mounted on suitable supports in compliance with Code 14A(2). \_\_\_\_\_
- (iii) A suitable switch provided to control each distribution board in compliance with Code 8A(1)(a). \_\_\_\_\_
- (iv) Phase barriers for 3-phase distribution board provided in compliance with Code 21A(g). \_\_\_\_\_
- (v) The breaking capacity of MCB is \_\_\_\_\_ kA in compliance with Code 9. \_\_\_\_\_
- (vi) Suitable tools for withdrawal of fuses at a fuse board provided, where necessary in compliance with Code 9E(d). \_\_\_\_\_
- (vii) Circuits connected to MCB or fuse in accordance with the schematic diagram in compliance with Code 6A(b). \_\_\_\_\_

**(f) Final Circuits**

- (i) All fuses and single pole switches connected to the phase conductors only with correct polarity. \_\_\_\_\_
- (ii) Wiring for emergency lightings and fire services installation segregated from other wirings in compliance with Code 5B(1)(b). \_\_\_\_\_
- (iii) Low voltage circuits segregated from extra low voltage circuits in compliance with Code 5B(1)(a). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iv) Cables of all phases and neutral of the circuit bunched and contained in the same conduit in compliance with Code 25A(1)(f). \_\_\_\_\_
  
- (v) Exposed insulated non-sheathed cables protected in compliance with Code 15. \_\_\_\_\_
  
- (vi) Wiring inside false ceiling protected by conduit/trunking or metallic sheath in compliance with Code 25C(1)(f). \_\_\_\_\_
  
- (vii) Socket outlets installed below 1.5m from floor being shuttered type complying to the prescribed requirements. \_\_\_\_\_
  
- (viii) No socket outlet installed close to water tap, gas tap or cooker so as to avoid danger in compliance with Code 25E(d). \_\_\_\_\_
  
- (ix) Floor socket outlets protected with suitable cover in compliance with Code 25E(b). \_\_\_\_\_
  
- (x) No 2-pin sockets installed. All socket outlets connected with protective conductors and live conductors terminated at correct terminals. \_\_\_\_\_
  
- (xi) Radial final circuits using 5A/15A socket outlets in compliance with Code 6D. \_\_\_\_\_
  
- (xii) Final circuits using 13A socket outlets in compliance with Code 6E. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (xiii) Final circuits using industrial socket outlets in compliance with Code 6F or 6G or 6H. \_\_\_\_\_
- (xiv) Circuit protective conductor is formed by the enclosure and a separate protective conductor between the earthing terminal of socket outlet and its associated metal box provided in compliance with Code 11D(3). \_\_\_\_\_
- (xv) Circuit protective conductor is not formed by the enclosure and a separate protective conductor to the earthing terminal of socket outlet provided in compliance with Code 11D(3). \_\_\_\_\_
- (xvi) Residual current device of 30 mA rated residual operating current provided for all socket outlets in compliance with Code 11B(b)(i). \_\_\_\_\_
- (xvii) Means of isolation provided for every fixed appliance in compliance with Code 8A(1)(c). \_\_\_\_\_
- (xviii) All chokes, starters and capacitors of discharge lamps enclosed in earthed metal box(es) and suitably ventilated in compliance with Code 26H(4)(c). \_\_\_\_\_
- (xix) Phase conductors connected to the centre contact of the Edison-type screw lamp holders in compliance with Code 21B(6)(ii). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (xx) No switches other than a switch fed from a safety source or operated by an insulation cord or rod or a push-button type of switch having an insulated button of a large surface area provided in bathrooms in compliance with Code 26A(3)(d). \_\_\_\_\_
- (xxi) Shaver supply unit complying with IEC 61558-2-5 or equivalent in compliance with Code 26A(3)(e). \_\_\_\_\_
- (xxii) Socket outlet in bathroom installed beyond Zone 2 (i.e. 0.6m away from shower basin or bathtub) protected by an RCD with a residual operating current not exceeding 30mA or protected by an isolating transformer to IEC 61558 in compliance with Code 26A(3)(j). \_\_\_\_\_
- (xxiii) No fixed luminaire nor fixed heater having unguarded heating elements installed within reach of a person using the bath or shower in compliance with Code 26A(3)(h). \_\_\_\_\_
- (xxiv) All circuits supplying electrical equipment with exposed conductive parts within 2.25m height above finished floor level in bathroom protected by RCD having a rated residual operating current not exceeding 30mA in compliance with Code 26A(3)(a). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (xxv) Appliances exposed to weather being splashproof type in compliance with Code 15A. \_\_\_\_\_
- (xxvi) Luminaires, switches, sockets and plugs, cable couplers installed outdoor, being splashproof type in compliance with Code 15A. \_\_\_\_\_
- (xxvii) General/site lighting readily accessible to the public supplied from a safety source in compliance with Code 26K(3). \_\_\_\_\_
- (xxviii) General/site lighting not readily accessible to the public and not supplied from a safety source, protected by RCD having a rated residual operating current not exceeding 30 mA. \_\_\_\_\_

**(g) Motors**

- (i) A local switch provided to control every motor in compliance with Code 8A(4)(a). \_\_\_\_\_
- (ii) Means provided to prevent unexpected restarting of motors where such restarting might cause danger in compliance with Code 8A(4)(c). \_\_\_\_\_
- (iii) Flexible conduits terminated with suitable brass bushes in compliance with Code 25A(2)(b)(i). \_\_\_\_\_
- (iv) Separate supply to motor heaters having its terminals screened, with warning notice provided. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(h) Earthing**

- (i) Rod electrode(s) having a minimum diameter 12.5mm copper or 16mm galvanised or stainless steel used in compliance with Code 12C(2)(a) and (b).
- (ii) Copper tape electrode having a cross-section of not less than 25mm x 3mm in compliance with Code 12C(3)(a).
- (iii) Copper plate electrode not less than 3mm in thickness and having a maximum dimension of 1 200mm x 1 200mm in compliance with Code 12C(4).
- (iv) No gas/water pipe used as earth electrodes in compliance with Code 12C(1)(b).
- (v) A test link provided at the main earthing terminal.
- (vi) Minimum size of protective conductor used in compliance with Table 11(1).
- (vii) Protective conductor up to and including 6mm<sup>2</sup> with green and yellow insulation sheath used throughout its length.

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**Tested by/Date**

**(N/A if not applicable)**

- (viii) Bonding conductors of \_\_\_\_\_mm<sup>2</sup>  
(not less than 150mm<sup>2</sup> copper  
equivalent) used for connection to  
the earthing terminal of the  
electricity supplier's transformer(s) in  
compliance with Code 11G(b). \_\_\_\_\_
- (ix) Bonding conductors of \_\_\_\_\_mm<sup>2</sup>  
(not less than 150mm<sup>2</sup> copper  
equivalent) used for connection to  
the exposed conductive parts of  
the electricity supplier's  
underground cable(s) in  
compliance with Code 11G(b). \_\_\_\_\_
- (x) Copper links provided at joints of  
metallic trunking which forms part of  
a protective conductor in compliance  
with Code 14A. \_\_\_\_\_
- (xi) Separate protective conductors  
provided for all flexible conduits in  
compliance with Code 11D(3)(b). \_\_\_\_\_

**(i) Lightning Protection**

- (i) Air termination network/down  
conductor/earth termination network  
having good continuity in  
compliance with relevant  
standard listed under Code 26I. \_\_\_\_\_
- (ii) Joints and connections are  
mechanically and electrically sound  
in compliance with relevant standard  
listed under Code 26I. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iii) Connection link to the main earthing terminal provided in compliance with relevant standard listed under Code 26I. \_\_\_\_\_
- (iv) Test joint provided in compliance with relevant standard listed under Code 26I. \_\_\_\_\_
- (v) Rod electrode(s) having a minimum diameter 12.5mm copper or 16mm galvanised or stainless steel used in compliance with Code 12C(2)(a) and (b). \_\_\_\_\_
- (vi) Copper tape electrode having a cross-section of not less than 25mm x 3mm in compliance with Code 12C(3)(a). \_\_\_\_\_
- (vii) Copper plate electrode not less than 3mm in thickness and having a maximum dimension of 1 200mm x 1 200mm in compliance with Code 12C(4). \_\_\_\_\_
- (viii) No gas/water pipe used as earth electrodes in compliance with Code 12C(1)(b). \_\_\_\_\_
- (ix) Measured earth termination network resistance to earth not more than 10 Ohm when the connection to main earthing terminal disconnected in compliance with relevant standard listed under Code 26I. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (x) No evidence of corrosion likely to lead deterioration of the lightning protection system.

\_\_\_\_\_

**(j) High Voltage Discharge Lighting (Neon Signs)**

- (i) \_\_\_\_\_ ampere control switch fitted with a removable handle or locking facilities in compliance with Code 26H(2)(b).
- (ii) Fireman's switch provided with the 'OFF' position at the top in compliance with Code 8B(4)(g)(ii).
- (iii) High voltage cables exceeding 1 metre in length for connection between lamps and transformers, being metal sheathed or armoured.
- (iv) Bare or lightly insulated conductors for high voltage connection protected with glass tubing.

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**(k) Warning Notices and Labels**

- (i) Warning notices for substations and switchrooms provided in compliance with Code 17.
- (ii) Warning notices for earthing and main bonding connections provided in compliance with Code 17.
- (iii) All switchgears, distribution boards and electrical equipment properly labelled in compliance with Code 4D(1).

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**Tested by/Date**  
**(N/A if not applicable)**

**(I) Installation Having Both New and Old Cable Colours**

- (i) Warning notice provided in compliance with Code 17 and Appendix 18. \_\_\_\_\_
- (ii) Proper labels provided near the cable termination interface to identify new colour cables/conductors for 1-phase circuits in compliance with Appendix 18. \_\_\_\_\_
- (iii) Proper labels provided near the cable termination interface to identify both the new and old colour cables / conductors for 3-phase circuits in compliance with Appendix 18. \_\_\_\_\_
- (iv) Conductors are properly identified in compliance with Code 13D(2). \_\_\_\_\_

Remarks: REC and REW are required to ensure their responsible fixed electrical installation is able to comply with the relevant requirements of this Code of Practice, rather than the items as listed in the checklists only.

**Checklist No. 3— Items for Renewable Energy Power System (REPS) Installations**

Installation Address: \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(a) Power Generating Equipment**

- (i) The solar PV panels are certified by the recognised national/international organisations or relevant testing and certification authorities complying with relevant safety standards such as IEC 61215, BS EN 61215, IEC 61730, UL 1703 or equivalent. \_\_\_\_\_
- (ii) Other renewable energy power generating equipment (e.g. wind turbine) complies with relevant international design/safety standards. \_\_\_\_\_

**(b) Inverter**

- (i) Anti-islanding function incorporated (with tripping time as required by the Electricity Supplier). \_\_\_\_\_
- (ii) Synchronisation check function incorporated (to ensure that connection of the inverter to the distribution system will only take place when the inverter output and the distribution system are operating in synchronism). \_\_\_\_\_
- (iii) Automatic isolation function incorporated (to isolate the REPS from the distribution system automatically when fault occurs in the REPS). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iv) Voltage and frequency regulator incorporated. \_\_\_\_\_
- (v) Under / Over-frequency / voltage protection function incorporated (to disconnect the inverter from the distribution system when the frequency and/or voltage of the Grid falls out of normal range). \_\_\_\_\_
- (vi) Auto-reconnection function incorporated (to reconnect the inverter back to the distribution system when the frequency and/or voltage of the Grid resumes to normal operational range for a pre-defined period of time (with such time period to be agreed with the Electricity Supplier)). \_\_\_\_\_
- (vii) Inverter are certified by the recognised national/international organisations or relevant testing and certification authorities complying with relevant safety standards such as IEC 62109, BS EN 62109, UL 1741 or equivalent. \_\_\_\_\_

**(c) Lightning Protection**

- (i) Proper lightning protection systems provided for the outdoor equipment. \_\_\_\_\_

**(d) Outdoor Installation**

- (i) Equipment installed outdoor being selected and erected in compliance with Code 15. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(e) REPS Circuit**

- (i) DC protection devices provided for the circuits between renewable energy power generating equipment and inverter in compliance with Code 9. \_\_\_\_\_
- (ii) Inverter incorporated with isolation transformer or separated isolation transformer in compliance with IEC 61558 or equivalent provided. \_\_\_\_\_
- (iii) Pre- & post-meter lockable switches (DP / 4P) provided for isolating all sources of supply from the Grid and REPS to Renewable Energy Meter. \_\_\_\_\_
- (iv) The earth fault loop impedance of the circuit in compliance with Code 11. \_\_\_\_\_
- (v) Operation of isolators, circuit breakers and switches checked in compliance with Code 21B(9). \_\_\_\_\_
- (vi) The RCD/RCBO trip time checked in compliance with Code 21B(9) (if applicable). \_\_\_\_\_

**(f) Earthing**

Appropriate protective conductors effectively connected. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(g) Notice and Labels**

- (i) Notice displayed at the facility showing the name and registration number of the registered electrical contractor employed for maintaining the generating facility in continuous safe working order checked in compliance with Code 17. \_\_\_\_\_
- (ii) Dual power supply warning labels displayed at all electrical equipment with dual power supply sources checked in compliance with Code 17. \_\_\_\_\_
- (iii) DC warning labels displayed at DC switchgear checked in compliance with Code 17. \_\_\_\_\_

Remarks: REC and REW are required to ensure their responsible fixed electrical installation is able to comply with the relevant requirements of this Code of Practice, rather than the items as listed in the checklists only.

**Checklist No. 4 — Items for Periodic Testing of Renewable Energy Power System (REPS) Installations**

Installation Address: \_\_\_\_\_

Warning — Dual Supply: Isolate PV system supply main switch (#1) and utility supply main switch (#2) before carrying out works.

**Tested by/Date**  
**(N/A if not applicable)**

**(a) Power Generating Equipment**

- (i) The solar PV panels cleaned. \_\_\_\_\_
- (ii) No visible damage to impair safety. \_\_\_\_\_
- (iii) Appropriate cables effectively connected. \_\_\_\_\_
- (iv) No evidence of abnormal hot spot at the solar PV panels. \_\_\_\_\_
- (v) Blocking diodes functioned properly. \_\_\_\_\_
- (vi) No evidence of defects (e.g. dilapidation, loose/defective connections, deformation or displacement, etc.) at the supporting structure of the power generating equipment. \_\_\_\_\_
- (vii) All exposed conductive parts effectively earthed. \_\_\_\_\_
- (viii) Supplementary equipotential bonding effectively provided between exposed conductive parts and extraneous conductive parts. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(b) Inverter**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) Proper ventilation provided. \_\_\_\_\_
- (iii) No abnormal operating temperature. \_\_\_\_\_
- (iv) Anti-islanding function operated properly. \_\_\_\_\_
- (v) Synchronisation check function operated properly. \_\_\_\_\_
- (vi) Automatic isolation function operated properly. \_\_\_\_\_
- (vii) Under / Over-frequency / voltage protection function operated properly. \_\_\_\_\_
- (viii) Auto-reconnection function operated properly. \_\_\_\_\_
- (ix) No fault alarm. \_\_\_\_\_

**(c) Isolation Transformer**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) Proper ventilation provided. \_\_\_\_\_
- (iii) No abnormal operating temperature. \_\_\_\_\_
- (iv) Circuit protective conductor connected to metallic enclosure(s) enclosing the isolation transformer is connected to earth. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (v) No earth connection between the primary and secondary sides of the isolation transformer is made. \_\_\_\_\_
- (vi) The lowest insulation resistance measured between the primary and secondary sides of the isolation transformer is \_\_\_\_ Mohms (not less than 1 Mohm). \_\_\_\_\_

**(d) REPS Circuit**

- (i) No visible damage to impair safety. \_\_\_\_\_
- (ii) An up-to-date schematic diagram displayed. \_\_\_\_\_
- (iii) Appropriate cables effectively connected. \_\_\_\_\_
- (iv) Cables protected against mechanical damage. \_\_\_\_\_
- (v) DC protection devices provided for the circuits between renewable energy power generating equipment and inverter in compliance with Code 9. \_\_\_\_\_
- (vi) The earth fault loop impedance of the circuit in compliance with Code 11. \_\_\_\_\_
- (vii) Operation of isolators, circuit breakers and switches checked in compliance with Code 21B(9). \_\_\_\_\_
- (viii) The RCD/RCBO trip time checked in compliance with Code 21B(9) (if applicable). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (ix) Lowest insulation resistance being \_\_\_ Mohms (not less than 1 Mohm) measured between cores and cores to earth.

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**(e) Earthing**

- (i) No visible damage to impair safety.
- (ii) Appropriate protective conductors effectively connected.

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**(f) Lightning Protection**

- (i) Proper lightning protection systems for the outdoor equipment checked.

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**(g) System Test**

- (i) The total harmonic current distortion (not exceeding 5%) and DC injection current (with current magnitude as required by the Electricity Supplier) checked.
- (ii) Anti-islanding function (with tripping time as required by the Electricity Supplier) checked.

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**(h) Notice and Labels**

- (i) Notice displayed at the facility showing the name and registration number of the registered electrical contractor employed for maintaining the generating facility in continuous safe working order checked in compliance with Code 17.

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**Tested by/Date**  
**(N/A if not applicable)**

- (ii) Dual power supply warning labels displayed at all electrical equipment with dual power supply sources checked in compliance with Code 17. \_\_\_\_\_
- (iii) DC warning labels displayed at DC switchgear checked in compliance with Code 17. \_\_\_\_\_

Remarks: REC and REW are required to ensure their responsible fixed electrical installation is able to comply with the relevant requirements of this Code of Practice, rather than the items as listed in the checklists only.

**Checklist No. 5—Items for HV Installation**

(Note: For LV Installation/Equipment, please refer to other checklists in this appendix)

Installation Address: \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(a) Switchboard, Circuit Breakers**

- (i) No visible damage to impair safety in compliance with Code 21A. \_\_\_\_\_
- (ii) Safe access and adequate clearance space provided in compliance with Code 4E. \_\_\_\_\_
- (iii) Work done properly recorded in log book in compliance with Code 4H(2) (d). \_\_\_\_\_
- (iv) Every circuit breaker provided with a legible and durable identification label in compliance with Code 4D(1). \_\_\_\_\_
- (v) An up-to-date schematic diagram displayed in compliance with Code 6A(b). \_\_\_\_\_
- (vi) All accessible live parts screened with insulating plate or earthed metal in compliance with Code 4C(2)(b). \_\_\_\_\_
- (vii) All exposed conductive parts effectively earthed in compliance with Code 11D. \_\_\_\_\_
- (viii) Earthing system effectively connected in compliance with Code 12. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (ix) Warning notice displayed at main bonding connections in compliance with Code 17B. \_\_\_\_\_
- (x) All protective devices are functioned properly and correctly set in compliance with Code 21B(9). \_\_\_\_\_
- (xi) Padlock facilities for shutters provided in compliance with Code 21C(c). \_\_\_\_\_
- (xii) Maintenance test carried out according to relevant recognised standards and manufacturers' recommendation, where appropriate, with test reports (insulation resistance test, pressure test, ductor test, oil dielectric strength test etc.) in compliance with Code 21D(2). \_\_\_\_\_
- (xiii) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures. \_\_\_\_\_

**(b) Main Cables**

- (i) No visible damage to impair safety in compliance with Code 21A. \_\_\_\_\_
- (ii) Cables protected against mechanical damage and suitably supported in compliance with Code 25C. \_\_\_\_\_

**Tested by/Date**

**(N/A if not applicable)**

- (iii) All exposed metal parts including the armour effectively earthed in compliance with Code 11D. \_\_\_\_\_
- (iv) Maintenance test carried out according to relevant recognised standards and manufacturers' recommendation, where appropriate, with test reports (insulation resistance test, pressure test etc.) in compliance with Code 21D(2). \_\_\_\_\_
- (v) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures. \_\_\_\_\_

**(c) Transformers/Motors**

- (i) No visible damage to impair safety in compliance with Code 21A. \_\_\_\_\_
- (ii) All accessible live parts screened with insulating plate or earthed metal in compliance with Code 4C(2)(b). \_\_\_\_\_
- (iii) Proper ventilation provided to avoid excessive temperature rise in compliance with Code 4F(3). \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

- (iv) Maintenance test carried out according to relevant recognised standards and manufacturers' recommendation, where appropriate, with test reports (insulation resistance test, pressure test, oil dielectric strength test etc.) in compliance with Code 21D(2). \_\_\_\_\_
- (v) The electrical installation and its surrounding area were visually inspected for presence of water seepage; if present, the owner of fixed electrical installation was notified to follow up and take appropriate protective measures. \_\_\_\_\_

**(d) Earth**

- (i) A warning notice 'SAFETY EARTH CONNECTION—DO NOT REMOVE' and '安全接地終端——切勿移去' provided at all main earthing terminal and main bonding connections in compliance with Code 17B. \_\_\_\_\_
- (ii) Earthing conductors of adequate size. \_\_\_\_\_

**(e) DC Battery System**

- (i) Condition of battery system. \_\_\_\_\_
- (ii) Voltage of each battery cell measured. \_\_\_\_\_

**Tested by/Date**  
**(N/A if not applicable)**

**(f) Operation and Testing Tools and Equipment**

(i) Proper operation tools and equipment provided for switching and isolation use.

\_\_\_\_\_

(ii) Suitable self-test high voltage tester provided for verifying equipment dead.

\_\_\_\_\_

Remarks: REC and REW are required to ensure their responsible fixed electrical installation is able to comply with the relevant requirements of this Code of Practice, rather than the items as listed in the checklists only.

## Appendix 13

### C) Schedule of Residual Currents Measurement for Residential Flat (Sample)

Building Name and Address : \_\_\_\_\_  
 Testing Instrument Information (Brand / Model / Calibration Expiry Date) : \_\_\_\_\_

Measurement Date (yy/mm/dd)	Time of Measurement (e.g. 13:00)	Block	Floor and Unit	Meter number of Power Company (last two digits)	Live Conductor current (A)	Measurement Result		Reason for failing to measure the residual current
						Residual Current between Live and Neutral Conductors (mA)	Not Exceeding 30mA Please fill in this Column	
					Over 30mA Please fill in this Column			
Declaration : The above information is true to the best of the knowledge and belief of this Company. This Company understand that we may be liable to criminal prosecution if we knowingly provide false information. Note: (1) This sample schedule of residual currents measurement may be downloaded from EMSD's homepage at <a href="http://www.emsd.gov.hk">www.emsd.gov.hk</a> (path: Electricity Safety ► Publications ► Guidance Notes / Guidelines). (2) The registered electrical contractor shall deliver the schedule of measurement results to <a href="mailto:pitc@emsd.gov.hk">pitc@emsd.gov.hk</a> within five working days after the date of completion of measurement.								
REC for testing:								
Tested by:								
Date:								

## Appendix 14

### References

References may be made to the following publications for better applying and understanding of the requirements of the CoP.

IEC 60079	Electrical apparatus for Explosive atmosphere
IEC 60085	Electrical insulation - Thermal evaluation and designation
IEC 60204	Safety of machinery - Electrical equipment of machines
IEC 60238	Edison screw lampholders
IEC 60269-6	Low-voltage fuses - Supplementary requirements for fuse-links for the protection of solar photovoltaic energy systems
IEC 60309	Plugs, socket-outlets and couplers for industrial purposes - Switched socket-outlets and connectors with or without interlock
IEC 60309-1	Plugs, fixed or portable socket-outlets and appliance inlets for industrial purposes - General requirements
IEC 60309-2	Plugs, fixed or portable socket-outlets and appliance inlets for industrial purposes - Dimensional compatibility requirements for pin and contact-tube accessories
IEC 60332-1-2	Tests on electric and optical fibre cables under fire conditions - Test for vertical flame propagation for a single insulated wire or cable - Procedure for 1 kW pre-mixed flame
IEC 60332-3	Tests on electric and optical fibre cables under fire conditions - Test for vertical flame spread of vertically-mounted bunched wires or cables
IEC 60335-2-41	Household and similar electrical appliances - Particular requirements for pumps
IEC 60335-2-53	Household and similar electrical appliances - Particular requirements for sauna heating appliances and infrared cabins
IEC 60335-2-96	Household and similar electrical appliances - Particular requirements for flexible sheet heating elements for room heating

IEC 60364	Low-voltage electrical installations / Electrical installations of buildings
IEC 60364-7-701	Low-voltage electrical installations - Requirements for special installations or locations. Locations containing a bath or shower
IEC 60364-7-712	Low voltage electrical installations - Requirements for special installations or locations. Solar photovoltaic (PV) power supply systems
IEC 60423	Conduit systems for cable management - Outside diameters of conduits for electrical installations and threads for conduits and fittings
IEC 60479-1	Effects of current on human beings and livestock. General aspects
IEC 60529	Degree of protection provided by enclosures (IP Code)
IEC 60598	General requirements and tests
IEC 60598-2-18	Luminaires - Particular requirements - Luminaires for swimming pools and similar applications
IEC 60617	Graphical symbols for diagrams
IEC 60669-1	Switches for household and similar fixed-electrical installations. General requirements
IEC 60670-1	Boxes and enclosures for electrical accessories for household and similar fixed electrical installations. General requirements
IEC 60800	Heating cables with a rated voltage of 300/500V for comfort heating and prevention of ice formation
IEC 60898	Electrical accessories - Circuit-breakers for overcurrent protection for household and similar installations
IEC 60898-3	Electrical accessories - Circuit-breakers for overcurrent protection for household and similar installations. Circuit-breakers for DC operation
IEC 60947	Low-voltage switchgear and controlgear
IEC 60947-2	Low-voltage switchgear and controlgear - Circuit-breakers

IEC 60947-4-1	Low-voltage switchgear and controlgear - Contactors and motor-starters - Electromechanical contactors and motor-starters
IEC 60947-7	Low-voltage switchgear and controlgear - Ancillary equipment
IEC 60950	Information technology equipment - Safety
IEC 61008	Residual current operated circuit-breakers without integral overcurrent protection for household and similar uses (RCCBs)
IEC 61008-1	Residual current operated circuit-breakers without integral overcurrent protection for household and similar uses (RCCBs) - General rules
IEC 61009	Residual current operated circuit-breakers with integral overcurrent protection for household and similar uses (RCBOs)
IEC 61009-1	Residual current operated circuit-breakers with integral overcurrent protection for household and similar uses (RCBOs) - General rules
IEC 61034-2	Measurement of smoke density of cables burning under defined conditions - Test procedure and requirements
IEC 61084	Cable trunking and ducting systems for electrical installations
IEC 61140	Protection against electric shock - Common aspects for installation and equipment
IEC 61215	Terrestrial photovoltaic (PV) modules
IEC 61386	Conduit systems for cable management
IEC 61400-2	Wind turbine generator systems - Safety of small wind turbines
IEC 61439	Low-voltage switchgear and controlgear assemblies
IEC 61439-6	Low-voltage switchgear and controlgear assemblies. Busbar trunking systems (busways)
IEC 61534	Powertrack systems
IEC 61535	Installation couplers intended for permanent connection in fixed installations

IEC 61558	Safety of power transformers, power supplies, reactors and similar products
IEC 61558-2-5	Safety of power transformers, power supply units and similar - Particular requirements for shaver transformers and shaver supply units
IEC 61558-2-6	Safety of transformers, reactors, power supply units and combinations thereof - Particular requirements and tests for safety isolating transformers and power supply units incorporating safety isolating transformers for general applications
IEC 61643-31	Low-voltage surge protective devices - Requirements and test methods for SPDs for photovoltaic installations
IEC 61730	Photovoltaic (PV) module safety qualification
IEC 61851	Electric vehicle conductive charging system
IEC 61851-23	Electric vehicle conductive charging system - DC electric vehicle supply equipment
IEC 62109	Safety of power converters for use in photovoltaic power system
IEC 62196	Plugs, socket-outlets, vehicle connectors and vehicle inlets - conductive charging of electric vehicles
IEC 62305	Protection against lightning
IEC 62305-4	Protection against lightning - Electrical and electronic systems within structures
IEC 62368-1	Audio/video, information and communication technology equipment - Safety requirements
IEC 62477	Safety requirements for power electronic converter systems and equipment
IEC 62606	General requirements for arc fault detection devices
IEC 62933-5	Electrical energy storage (EES) systems - Safety considerations for grid-integrated EES systems.
IEC 63056	Secondary cells and batteries containing alkaline or other non-acid electrolytes. Safety requirements for secondary lithium cells and batteries for use in electrical energy storage systems

BS EN 50085	Cable trunking systems and cable ducting systems for electrical installations
BS EN 50174	Information technology - Cabling installation
BS EN 50310	Application of equipotential bonding and earthing in buildings with information technology equipment
BS EN 50525-2-21	Electric Cables - Low Voltage energy cables of rated voltages up to and including 450/750V. Cables for general applications - Flexible cables with crosslinked elastomeric insulation
BS EN 50525-2-31	Electric cables - Low voltage energy cables of rated voltages up to and including 450/750V - Cables for general applications - Single core non-sheathed cables with thermoplastic PVC insulation
BS EN 50525-3-41	Electric cables - Low voltage energy cables of rated voltages up to and including 450/750V - Cables with special fire performance - Single core non-sheathed cables with halogen-free crosslinked insulation, and low emission of smoke
BS EN 50618	Electric cables for photovoltaic systems
BS EN 60898-2	Electrical accessories - Circuit-breakers for overcurrent protection for household and similar installations. Circuit-breakers for a.c. and d.c. operation
BS EN 61215	Terrestrial photovoltaic (PV) module
BS EN 62109	Safety of power converters for use in photovoltaic power systems
BS EN 62262	Degrees of protection provided by enclosures for electrical equipment against external mechanical impacts (IK code)
BS EN 62305-3	Protection against lightning - Physical damage to structures and life hazard
BS IEC 62955	Residual direct current detecting device (RDC-DD) to be used for mode 3 charging of electric vehicles
BS 88-2	Low-voltage fuses - Supplementary requirements for fuses for use by authorized persons (fuses mainly for industrial application) - Examples of standardized systems of fuses A to K

BS 88-3	Low-voltage fuses - Supplementary requirements for fuses for use by unskilled persons (fuses mainly for household or similar applications) - Examples of standardized systems of fuses A to F
BS 88 Part 6	Cartridge fuses for voltages up to and including 1000 V a.c. and 1500 V d.c. - Specification of supplementary requirements for fuses of compact dimensions for use in 240/415 V a.c. industrial and commercial electrical installations
BS 476 Part 20	Fire tests on building materials and structures - Method for determination of the fire resistance of elements of construction (general principles)
BS 546	Specification-Two-pole and earthing-pin plugs, socket-outlets and socket-outlet adaptors
BS 1363	13 A plugs, socket-outlets, adaptors and connection units
BS 3036	Specification - Semi-enclosed electric fuses (ratings up to 100 amperes and 240 volts to earth)
BS 4444	Guide to electrical earth monitoring and protective conductor proving
BS 4607	Non-metallic conduits and fittings for electrical installations
BS 4662	Boxes for flush mounting of electrical accessories. Requirements and test methods and dimensions
BS 5266	Emergency lighting
BS 5467	Electric cables - Thermosetting insulated, armoured cables for voltages of 600/1000V and 1900/3300V
BS 5839	Fire detection and fire alarm systems for buildings
BS 6004	Electric cables - PVC insulated, non-armoured cables for voltages up to and including 300/500V, for electric power, lighting and internal wiring
BS 6346	Electric cables - PVC insulated, armoured cables for voltages of 600/1000V and 1900/3300V
BS 6387	Test method for resistance to fire of cables required to maintain circuit integrity under fire condition

BS 6701	Telecommunications equipment and telecommunications cabling - Specification for installation, operation and maintenance
BS 6724	Electric cables - Thermosetting insulated, armoured cables for voltages of 600/1000V and 1900/3300V, having low emission of smoke and corrosive gases when affected by fire
BS 7211	Electric cables - Thermosetting insulated, non-armoured cables for voltages up to and including 450/750V, for electric power, lighting and internal wiring, and having low emission of smoke and corrosive gases when affected by fire
BS 7629-1	Electric cables - Specification for 300/500 V fire resistant, screened, fixed installation cables having low emission of smoke and corrosive gases when affected by fire. Multicore cables
BS 7671	Requirements for electrical installations - IET Wiring Regulations
BS 7846	Electric cables - Thermosetting insulated, armoured, fire-resistant cables of rated voltage 600/1000V, having low emission of smoke and corrosive gases when affected by fire - Specification
BS 7919	Electric cables - Flexible cables rated up to 450/750V, for use with appliances and equipment intended for industrial and similar environments
BS 8436	Electric cables - Specification for 300/500V screened electric cables having low emission of smoke and corrosive gases when affected by fire, for use in walls, partitions and building voids - Multicore cables
BS 8488	Prefabricated wiring systems intended for permanent connection in fixed installations
BS 8573	Electric cables - Thermosetting insulated, non-armoured cables with a voltage of 600/1000V, for fixed installations, having low emissions of smoke and corrosive gases when affected by fire
AS/NZS 1768	Lightning protection

UL 1703	Standard for flat-plate photovoltaic modules and panels
UL 1741	Inverters, converters, controllers and interconnection system equipment for use with distributed energy resources
UL 1973	Batteries for use in stationary and motive auxiliary power applications
UN 38.3	Transportation testing for lithium batteries and cells
NFPA 780	Standard for the installation of lightning protection systems
NFPA 855	Standard for the installation of stationary energy storage systems

References may be made to the following publications for the common personal protective equipment and tools used for electrical work.

BS EN IEC 60900	Live working - Hand tools for use up to 1000V AC and 1500V DC
BS EN 60903	Live working - Gloves of insulating material
BS EN ISO 20345	Personal protective equipment - Safety footwear
BS EN 61111	Matting of insulating material for electrical purposes
BS EN 61112	Blankets of insulating material for electrical purposes
ASTM F1506	Standard performance specification for flame resistant textile materials for wearing apparel for use by electrical workers exposed to momentary electric arc and related thermal hazards

## **Appendix 15**

### **Safety for Live Work**

#### **(A) Conditions and Safety Precautions for Live Work**

1. Live work should not be performed unless:
  - (i) it is necessary in the interests of safety, whether or not electrical safety, for the work to be performed while the electrical equipment is energised (e.g. work on hospital equipment); or
  - (ii) a supply of electricity is essential for the proper performance of the electrical measurement (e.g. testing and fault finding); or
  - (iii) there is no reasonable alternative to perform the electrical work by live work (e.g. widespread outages of a building would occur if live work is not allowed); or
  - (iv) it is justified and approved by the registered electrical worker, registered electrical contractor and owner of the installation (e.g. serious public inconvenience would arise from isolating the circuits).
2. Where live work is unavoidable, adequate precautions should be taken to avoid danger for work involving the handling of energised parts or working within touchable distance, direct or indirect, of energised parts at LV. The following precautions are to be taken:
  - (i) work on energised LV electrical equipment should be done only by registered electrical workers who are by virtue of knowledge and training competent to be allowed to carry out live work;
  - (ii) electrical safety assessment should be carried out by responsible assessor on the performance of the live work (sample provided);
  - (iii) personal protective equipment (including insulating gloves, safety shoes and insulating mat) and testing equipment appropriate to the performance of the live work should be properly used by the person performing the electrical work;
  - (iv) screen or other means to avoid danger from inadvertent contact with energised conductors should be provided;
  - (v) fixing of warning notices for repair, barriers and screens;
  - (vi) the duration and the extent of the live work should be minimized as far as practicable; and
  - (vii) the isolation point of the electricity supply for the subject electrical equipment has been clearly identified.

## Appendix 15B (Sample)

### Electrical Safety Assessment Form (電力安全評估表格)

Form No. (表格編號) : .....

Date (日期) : ..... Time (時間) : ..... Location (地點) : .....

Details of work to be done (要進行的工程詳情) : .....

由負責評估者評估

Assessed by (姓名) (簽署)

由負責工作人士接收

Received by (姓名) (簽署)

Responsible Assessor (Name)..... (Signed).....

Person in-charge (Name)..... (Signed).....

在帶電工作時，如上游開關裝置已停用但中性導體沒有隔離時，請只需填寫“甲部”。如上游開關裝置沒有停用時，請只需填寫“乙部”  
Please complete Part A only when carrying out LIVE work with switching device at upstream “OFF” but neutral conductor not isolated. Complete Part B only when carrying out LIVE work with switching device at upstream “ON”

#### 甲部 Part A

##### 帶電工作時上游開關器件狀況

##### (Condition of Switching Device at Upstream under LIVE WORK)

- 三極及中性線連桿空氣斷路器停用中 TPN ACB “OFF”  三極及中性線連桿模製外殼斷路器停用中 TPN MCCB “OFF”
- 三極及中性線連桿熔斷器開關擊停用中 TPN Fused-Switch “OFF”  單極微型斷路器停用中 Single-Pole MCB “OFF”
- 單極開關擊停用中 Single-Pole Switch “OFF”  其他 (請註明)  
Others (Please specify) .....

請在適當方格加上易號

Please tick in the appropriate boxes

注意：

- 小心中性導體有電
  - 請確認電力器具已放電
  - 請確認中性導體已截斷電源
  - 請使用適當的個人保護設備
- BEWARE OF ELECTRICITY AT NEUTRAL CONDUCTORS**  
**ENSURE ELECTRICAL EQUIPMENT HAS BEEN DISCHARGED**  
**ENSURE PHASE CONDUCTORS HAVE BEEN MADE DEAD**  
**PLEASE USE APPROPRIATE PERSONAL PROTECTIVE EQUIPMENT (PPE)**

**乙部 Part B**

**帶電工作時上游開關器件狀況**

**(Condition of Switching Device at Upstream under LIVE WORK)**

- 四極空氣斷路器供電中 4P ACB "ON"
  - 三極及中性線連桿空氣斷路器供電中 3PN ACB "ON"
  - 三極及中性線連桿空氣斷路器開關車供電中 3PN Fused-Switch "ON"
  - 雙極開關供電中 Double-Pole Switch "ON"
  - 單極開關供電中 Single-Pole Switch "ON"
  - 四極空氣斷路器供電中 4P MCCB "ON"
  - 三極及中性線連桿空氣斷路器外殼斷路器供電中 3PN MCCB "ON"
  - 雙極微型斷路器供電中 Double-Pole MCB "ON"
  - 單極微型斷路器供電中 Single-Pole MCB "ON"
  - 其他 (請註明)
- Others (Please specify) .....

**在帶電工作時，沒有將上游開關器件使用的理由 (見附錄 15)**

**Reasons for keeping switching device at upstream "ON" when carrying out LIVE work (see Appendix 15)**

- 從安全的角度 (不論是是否從電力安全的角度) 來看，有需要要在電力器具帶電時進行工作 (例如就醫院設備進行電力工作)  
It is necessary in the interests of safety, whether or not electrical safety, for the work to be performed while the electrical equipment is energized (e.g. work on hospital equipment)
- 有必要提供電力，以便適當地進行電力量度 (例如進行測試及故障探測)  
A supply of electricity is essential for the proper performance of the electrical measurement (e.g. testing and fault finding)
- 除了在器具帶電的情況下進行電力工作外，沒有其他切實可行的選擇 (例如不獲准進行帶電工作，權字會出現廣泛停電)  
There is no reasonable alternative to perform the electrical work by live work (e.g. widespread outages of a building would occur if live work is not allowed)
- 註冊電業工程師及電力裝置擁有人均認為進行這類工作理由充分 (例如隔離電路會為公眾帶來嚴重不便)，並批准進行這類工作  
It is justified and approved by the registered electrical worker, registered electrical contractor and owner of the installation (e.g. serious public inconvenience would arise from isolating the circuits)

請在適當方格加上剔號  
Please tick in the appropriate boxes

評估結果 Evaluation Results	受影響人士及環境 Persons and Environment Affected	建議控制措施 Control Measures Suggested	備註 Remark
<input type="checkbox"/> 觸電 Electric Shock  <input type="checkbox"/> 爆炸 Explosion  <input type="checkbox"/> 其他 (請註明) Others (Please specify)          	<input type="checkbox"/> 協助帶電工作的人 Persons assisting for LIVE WORK <input type="checkbox"/> 其他不涉及帶電工作的工人 (例如：建築工人、水喉匠、等) Other workers not involving in the LIVE WORK (e.g. builders, plumbers, etc.) <input type="checkbox"/> 附近的住戶/租戶 Tenants in the vicinity <input type="checkbox"/> 附近的公眾 Public in the vicinity <input type="checkbox"/> 其他 (請註明) Others (Please specify)      	<input type="checkbox"/> 使用適當的帶電作業用手持工具 (見附錄 14) The use of appropriate hand tools for live working (see Appendix 14) <input type="checkbox"/> 使用適當的帶電作業用絕緣材料手套 (見附錄 14) The use of appropriate gloves for live working (see Appendix 14) <input type="checkbox"/> 使用適當的安全鞋靴 (見附錄 14) The use of appropriate safety footwear (see Appendix 14) <input type="checkbox"/> 使用適當的電工用絕緣材料膠 (見附錄 14) The use of appropriate matting for electrical purpose (see Appendix 14) <input type="checkbox"/> 使用適當的電工用絕緣材料毯 (見附錄 14) The use of appropriate blankets for electrical purpose (see Appendix 14) <input type="checkbox"/> 使用屏障或其他設備，以防止無意觸及帶電部分 The use of screen or other means to avoid inadvertent contact with live parts <input type="checkbox"/> 不應將工具放在電路設施之內或頂部上 No equipment should be placed inside or at top of electric facilities <input type="checkbox"/> 其他 (請註明) Others (Please specify)      	

# Appendix 16A

## (Sample)

### 低壓電力工作許可證 LOW VOLTAGE ELECTRICAL PERMIT-TO-WORK

處所名稱 / 地點

Name of Premises / Location .....

許可證號碼

Permit No. ....

#### 第 1 部 - 簽發 (由負責人員填寫)

#### PART 1 - ISSUE (to be completed by Responsible Person)

本人謹此聲明，下述電力器具已根據電力（線路）規例工作守則第 4 條的安全規定，截斷電源、隔離、放電和接地（如需要），可以安全進行工程，本人已提醒負責工作人士注意該些安全規定。

I hereby declare that it is safe to work on the following electrical equipment which has been dead, isolated, discharged and earthed (if necessary) in accordance with the safety precautions in Code of Practice for the Electricity (Wiring) Regulations. I have drawn the attention of the Person in-charge of the work to these precautions.

本人已向負責工作人士，直接指出該電力器具，說明工程範圍以及講解安全措施。

I have physically identified the electrical equipment, explained the extent of the work and demonstrated the safety arrangements to the Person in-charge.

請在適當方格加上剔號  
Please tick in the appropriate boxes

#### (一) 進行工程的低壓電力器具

#### (1) LOW VOLTAGE ELECTRICAL EQUIPMENT TO BE WORKED ON

##### (甲) 配電箱及其下游部分 (A) Distribution Board and the Parts at its Downstream

- |   |   |
|---|---|
| <input type="checkbox"/> 配電箱 Distribution Board   | <input type="checkbox"/> 最終電路 Final Circuit           |
| <input type="checkbox"/> 插座 Socket Outlet         | <input type="checkbox"/> 雙極開關掣 Double Pole Switch     |
| <input type="checkbox"/> 單極開關掣 Single Pole Switch | <input type="checkbox"/> 熔斷器連接盒 Fused Connection Unit |
| <input type="checkbox"/> 燈具 Luminaire             | <input type="checkbox"/> 熱水爐 Water Heater             |
| <input type="checkbox"/> 冷氣機 Air-Conditioner      | <input type="checkbox"/> 抽氣扇 Exhaust Fan              |
| <input type="checkbox"/> 其他 (請註明)                 |   |
- Others (Please specify) .....

##### (乙) 配電箱的上游部分 (B) Upstream of Distribution Board

- |   |  |
|---|--|
| <input type="checkbox"/> 總掣櫃 Main Switchboard           | <input type="checkbox"/> 上升總線 Rising Mains   |
| <input type="checkbox"/> 分配支電路 Distribution Sub-Circuit | <input type="checkbox"/> 支掣櫃 Sub-Switchboard |
| <input type="checkbox"/> 匯流排 Busbar Chamber             | <input type="checkbox"/> 模製外殼斷路器 MCCB        |
| <input type="checkbox"/> 熔斷器開關掣 Fused Switch            | <input type="checkbox"/> 其他 (請註明)            |
- Others (Please specify) .....

#### (二) 電力器具的地點

#### (2) LOCATION OF ELECTRICAL EQUIPMENT

- |  |   |
|--|---|
| <input type="checkbox"/> 掣房 Switch Room      | <input type="checkbox"/> 電錶房 Meter Room |
| <input type="checkbox"/> 電線房 Cable Duct Room | <input type="checkbox"/> 房號 Room No.    |
| <input type="checkbox"/> 其他 (請註明)            |   |
- Others (Please specify) .....

#### (三) 要進行的工程詳情

#### (3) DETAILS OF WORK TO BE DONE

- |             |   |  |   |                                    |   |
|-------------|---|--|---|------------------------------------|---|
| 種類 Category | <input type="checkbox"/> 加裝 Addition        | <input type="checkbox"/> 改裝 Modification | <input type="checkbox"/> 更換 Replacement | <input type="checkbox"/> 維修 Repair | <input type="checkbox"/> 保養 Maintenance |
|             | <input type="checkbox"/> 定期檢查、測試及發出證明書 PITC | <input type="checkbox"/> 其他 (請註明)        |   |                                    |   |
- Others (Please specify) .....

詳情 Details .....

#### (四) 隔離電力器具的確實位置

#### (4) EXACT POINT WHERE ELECTRICAL EQUIPMENT IS ISOLATED

- |  |  |
|--|--|
| <input type="checkbox"/> 四極空氣斷路器 4-pole ACB      | <input type="checkbox"/> 四極模製外殼斷路器 4-pole MCCB |
| <input type="checkbox"/> 兩極微型斷路器 Double-pole MCB | <input type="checkbox"/> 其他 (請註明)              |
- Others (Please specify) .....

#### (五) 電力器具接地的確實位置

#### (5) EXACT POINT WHERE ELECTRICAL EQUIPMENT IS EARTHED .....

#### (六) 已鎖上安全鎖的位置

#### (6) SAFETY LOCKS APPLIED AT .....

#### (七) 警告告示和危險告示暨立位置

#### (7) CAUTION NOTICES AND DANGER NOTICES HAVE BEEN POSTED AT .....

#### (八) 特別指示或安全措施

#### (8) SPECIAL INSTRUCTIONS, OR SAFETY MEASURES .....

姓名 Name: ..... (負責人員) (Responsible Person) 日期 Date: ..... 時間 Time: .....

簽署 Signed: ..... 註冊編號 Registration No.: ..... 級別 Grade: ..... 聯絡電話號碼 Contact Tel. No.: .....

受僱於 In the employ of .....

**第 2 部 – 簽收 (由負責工作人士填寫)**  
**PART 2 – RECEIPT (to be completed by Person in-charge)**

本人確認收到工作許可證和安全鎖的鑰匙。本人已閱讀過此工作許可證的內容，並證實該電力器具已按需要在上述地點切斷電源及隔離。有關的安全設備和接地線 (如適用) 均不會移走，直至此許可證被撤銷並得到負責人員的准許為止。

I acknowledge receipt of this permit-to-work and the key for the safety locks. I have read the content of this permit-to-work and I certified that where applicable the electrical equipment is switched off and isolated on these premises. Safety devices and earths (if applicable) will not be removed until this permit-to-work has been cancelled and permission has been obtained from the Responsible Person.

本人謹此聲明，本人接納此工作許可證上所述在該電力器具進行工程的責任，而本人及本人轄下人員，均不會在其他電力器具進行工程。

I declare that I accept the responsibility for carrying out work on the electrical equipment described on this permit-to-work and that no attempt will be made by me or by the persons under my control to carry out work on other electrical equipment.

在第 1 部所述的工程進行期間，本人會保留此工作許可證，並會在工程完成或停止後，將許可證交還負責人員。

I will retain this permit-to-work while the work described in Part 1 is in progress and will return it to the Responsible Person when the work is completed or stopped.

姓名 Name: .....	(負責工作人士) (Person in-charge)	日期 Date: .....	時間 Time: .....
簽署 Signed: .....	註冊編號 Registration No.: .....	級別 Grade: .....	聯絡電話號碼 Contact Tel. No.: .....

受僱於  
In the employ of .....

此工作許可證在第 1 及第 2 部簽署後才生效 THIS PERMIT-TO-WORK IS NOT VALID UNTIL PARTS 1 AND 2 HAVE BEEN SIGNED

**第 3 部 – 撤離 (由負責工作人士填寫)**  
**PART 3 – CLEARANCE (to be completed by Person in-charge)**

本人謹此聲明，此工程許可證第 1 部所述工程已圓滿完成 / 停止 \*，本人轄下所有人員已經撤離，並受到警告：在上述電力器具進行工程已不安全。所有工具及臨時接線均已撤走。

I hereby declare that work described in Part 1 of this permit-to-work has been satisfactorily completed/stopped\*, and all persons under my charge have been withdrawn and warned that the above electrical equipment is no longer safe to work on. All tools and temporary connections have been removed.

簽署 Signed: .....	(負責工作人士) (Person in-charge)	日期 Date: .....	時間 Time: .....
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**第 4 部 – 撤銷 (由負責人員填寫)**  
**PART 4 – CANCELLATION (to be completed by Responsible Person)**

本人謹此聲明，此工作許可證第 1 部所述工程已圓滿完成 / 停止 \*，此工作許可證現予以撤銷。工作許可證已交還本人並將交予相關註冊電業承辦商 / 固定電力裝置擁有人 \* 作最少五年保存。

I hereby declare that the work described in Part 1 of this permit-to-work has been satisfactorily completed/stopped\* and that this permit-to-work is cancelled. The original permit-to-work has been returned to me and will be passed to the relevant Registered Electrical Contractor or owner of the fixed electrical installation for their keeping for at least five years.

簽署 Signed: .....	(負責人員) (Responsible Person)	日期 Date: .....	時間 Time: .....
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\* 將不適用的刪除 Delete as appropriate.

# Appendix 16B (Sample)

## 高壓電力工作許可證 HIGH VOLTAGE ELECTRICAL PERMIT-TO-WORK

處所名稱 / 地點  
Name of Premises / Location .....

許可證號碼  
Permit No. ....

### 第 1 部 – 簽發 (由負責人員填寫) PART 1 – ISSUE (to be completed by Responsible Person)

本人謹此聲明，下述高壓電力器具已根據電力（線路）規例工作守則第 4 條的安全規定，截斷電源、隔離、放電和接地，可以安全進行工程。本人已提醒負責工作人士注意這些安全規定。

I hereby declare it is safe to work on the following high voltage electrical equipment, which has been dead, isolated, discharged and earthed in accordance with the safety precautions in Code 4 of the Code of Practice for the Electricity (Wiring) Regulations. I have drawn the attention of the Person in-charge of the work to these precautions.

本人已向負責工作人士，直接指出該高壓電力器具，說明工程範圍以及講解安全措施。  
I have physically identified the high voltage electrical equipment, explained the extent of the work and demonstrated the safety arrangements to the Person in-charge.

請在適當方格加上劃號  
Please tick in the appropriate boxes

(一) 進行工程的電力器具的電壓  
(1) VOLTAGE OF ELECTRICAL EQUIPMENT TO BE WORKED ON

3.3kV     6.6kV     11kV  
 22kV     其他 other .....

(二) 電力器具的地點  
(2) LOCATION OF ELECTRICAL EQUIPMENT .....

(三) 要進行的工程詳情  
(3) DETAILS OF WORK TO BE DONE

種類 Category     加裝 Addition     改裝 Modification     更換 Replacement     維修 Repair  
 保養 Maintenance     定期檢查、測試及發出證明書 PITS     其他 (請註明)  
Others (Please specify) .....

詳情 Details .....

(四) 電力器具隔離的確實位置  
(4) EXACT POINT WHERE ELECTRICAL EQUIPMENT IS ISOLATED

i) 機械隔離 MECHANICAL ISOLATION  
隔離點 Point of isolation .....

ii) 電氣隔離 ELECTRICAL ISOLATION  
高壓隔離點 High voltage Point of isolation .....

低壓隔離點 Low voltage Point of isolation .....

所有隔離點已附上隔離標示。Isolation notices have been applied at all points of isolation.

(五) 電力器具接地的確實位置  
(5) EXACT POINT WHERE ELECTRICAL EQUIPMENT IS EARTHED

i) 接地 EARTHING  
電路主接地已在下列各點連接：  
Circuit main earth has been applied at: .....

ii) 已發出附加接地數量：  
Quantity of additional earth has been issued: .....

(六) 已鎖上安全鎖的位置  
(6) SAFETY LOCKS APPLIED AT .....

(七) 警告告示和危險告示豎立位置  
(7) CAUTION NOTICES AND DANGER NOTICES HAVE BEEN POSTED AT .....

(八) 特別指示或安全措施  
(8) SPECIAL INSTRUCTIONS OR SAFETY MEASURES .....

姓名 (負責人員)    日期    時間  
Name: ..... (Responsible Person)    Date: .....    Time: .....

簽署    註冊編號    級別    聯絡電話號碼  
Signed: .....    Registration No.: .....    Grade: .....    Contact Tel. No.: .....

受僱於  
In the employ of .....

**第 2 部 – 簽收 (由負責工作人士填寫)**  
**PART 2 – RECEIPT (to be completed by Person in-charge)**

本人確認收到工作許可證和安全鎖的鎖匙。本人已閱讀過此工作許可證的內容，並證實該電力器具已按需要在上述地點切斷電源及隔離。有關的安全設備和接地線均不會移走，直至此許可證被撤銷並得到負責人員的准許為止。  
I acknowledge receipt of this permit-to-work and the key for the safety locks. I have read the content of this permit-to-work and I certified that where applicable the electrical equipment is switched off and isolated on these premises. Safety devices and earths will not be removed until this permit-to-work has been cancelled and permission has been obtained from the Responsible Person.

本人謹此聲明，本人接納此工作許可證上所述在該電力器具進行工程的責任，而本人及本人轄下人員，均不會在其他電力器具進行工程。  
I declare that I accept the responsibility for carrying out work on the electrical equipment described on this permit-to-work and that no attempt will be made by me or by the persons under my control to carry out work on other electrical equipment.

在第 1 部所述的工程進行期間，本人會保留此工作許可證，並會在工程完成或停止後，將許可證交還負責人員。  
I will retain this permit-to-work while the work described in Part 1 is in progress and will return it to the Responsible Person when the work is completed or stopped.

姓名: ..... (負責工作人士)  
Name: ..... (Person in-charge)      日期: .....      時間: .....

簽署: ..... 註冊編號: .....      級別: .....      聯絡電話號碼: .....

受僱於  
In the employ of .....

此工作許可證在第 1 及第 2 部簽署後才生效 THIS PERMIT-TO-WORK IS NOT VALID UNTIL PARTS 1 AND 2 HAVE BEEN SIGNED

**第 3 部 – 撤離 (由負責工作人士填寫)**  
**PART 3 – CLEARANCE (to be completed by Person in-charge)**

本人謹此聲明，此工作許可證第 1 部所述的工程已圓滿完成/停止\*，本人轄下所有人員已經撤離，並受到警告：在上述電力器具進行工程已不安全。所有工具及臨時接線均已撤走。

I hereby declare that work described in Part 1 of this permit-to-work has been satisfactorily completed/stopped\*, and all persons under my charge have been withdrawn and warned that the above electrical equipment is no longer safe to work on. All tools and temporary connections have been removed.

簽署: ..... (負責工作人士)  
Signed: ..... (Person in-charge)      日期: .....      時間: .....

**第 4 部 – 撤銷 (由負責人員填寫)**  
**PART 4 – CANCELLATION (to be completed by Responsible Person)**

本人謹此聲明，此工作許可證第 1 部所述工程已圓滿完成/停止\*，此工作許可證現予以撤銷。工作許可證已交還本人並將交予相關註冊電業承辦商/固定電力裝置擁有人\*作最少五年保存。

I hereby declare that the work described in Part 1 of this permit-to-work has been satisfactorily completed/stopped\* and that this permit-to-work is cancelled. The original permit-to-work has been returned to me and will be passed to the relevant Registered Electrical Contractor or owner of the fixed electrical installation for their keeping for at least five years.

簽署: ..... (負責人員)  
Signed: ..... (Responsible Person)      日期: .....      時間: .....

\* 將不適用的刪除 Delete as appropriate.

# Appendix 16C (Sample)

## 測試許可證 (高壓) SANCTION-FOR-TEST (High Voltage)

處所名稱 / 地點

Name of Premises / Location .....

許可證號碼

Permit No. ....

### 第 1 部 - 簽發 (由負責人員填寫)

#### PART 1 - ISSUE (to be completed by Responsible Person)

本人謹此聲明, 下述高壓電力器具已根據電力 (線路) 規例工作守則第 4 條的安全規定, 截斷電源、隔離、放電和接地, 可以安全進行測試。本人已提醒負責工作人士注意這些安全規定。

I hereby declare it is safe to test on the following high voltage electrical equipment, which has been dead, isolated, discharged and earthed in accordance with the safety precautions in Code 4 of the Code of Practice for the Electricity (Wiring) Regulations. I have drawn the attention of the Person in-charge of the test to these precautions.

本人已向負責工作人士, 直接指出該高壓電力器具, 說明測試範圍以及講解安全措施。

I have physically identified the high voltage electrical equipment, explained the extent of the test and demonstrated the safety arrangements to the Person in-charge.

請在適當方格加上剔號

Please tick in the appropriate boxes

#### (一) 進行工程的電力器具的電壓

##### (1) VOLTAGE OF ELECTRICAL EQUIPMENT TO BE TESTED ON

3.3kV

6.6kV

11kV

22kV

其他 other .....

#### (二) 電力器具的地點

##### (2) LOCATION OF ELECTRICAL EQUIPMENT .....

#### (三) 要進行的測試詳情

##### (3) DETAILS OF TEST TO BE DONE .....

#### (四) 電力器具隔離的確實位置

##### (4) EXACT POINT WHERE ELECTRICAL EQUIPMENT IS ISOLATED

###### i) 機械隔離 MECHANICAL ISOLATION

隔離點 Point of isolation .....

###### ii) 電氣隔離 ELECTRICAL ISOLATION

高壓隔離點 High voltage Point of isolation .....

低壓隔離點 Low voltage Point of isolation .....

所有隔離點已附上隔離標示。Isolation notices have been applied at all points of isolation.

#### (五) 電力器具接地的確實位置

##### (5) EXACT POINT WHERE ELECTRICAL EQUIPMENT IS EARTHED

###### i) 接地 EARTHING

電路主接地已在下列各點連接:

Circuit main earth has been applied at: .....

###### ii) 已發出附加接地數量:

Quantity of additional earth has been issued: .....

#### (六) 已鎖上安全鎖的位置

##### (6) SAFETY LOCKS APPLIED AT .....

#### (七) 警告告示和危險告示豎立位置

##### (7) CAUTION NOTICES AND DANGER NOTICES HAVE BEEN POSTED AT .....

#### (八) 特別指示或安全措施

##### (8) SPECIAL INSTRUCTIONS OR SAFETY MEASURES .....

姓名

Name: .....

(負責人員)

(Responsible Person)

日期

Date: .....

時間

Time: .....

簽署

Signed: .....

註冊編號

Registration No.: .....

級別

Grade: .....

聯絡電話號碼

Contact Tel. No.: .....

受僱於

In the employ of .....

**第 2 部 – 簽收 (由負責工作人士填寫)**

**PART 2 – RECEIPT (to be completed by Person in-charge)**

本人確認收到測試許可證和安全鎖的鎖匙。本人已閱讀過此測試許可證的內容，並證實該電力器具已按需要在上述地點切斷電源、隔離和接地。

I acknowledge receipt of this sanction-for-test and the key for the safety locks. I have read the content of this sanction-for-test and I certified that where applicable the electrical equipment is switched off, isolated and earthed on these premises.

本人謹此聲明，本人接納此測試許可證上所述在該電力器具進行測試的責任，而本人及本人轄下人員，均不會在其他電力器具進行測試。

I declare that I accept the responsibility for carrying out testing of electrical equipment described on this sanction-for-test and that no attempt will be made by me or by the persons under my control to test on other electrical equipment.

在第 1 部所述的測試進行期間，本人會保留此測試許可證，並會在測試完成或停止後，將許可證交還負責人員。

I will retain this sanction-for-test while the test described in Part 1 is in progress and will return it to the Responsible Person when the test is completed or stopped.

姓名: ..... (負責工作人士)  
Name: ..... (Person in-charge) 日期: ..... 時間: .....

簽署: ..... 註冊編號: ..... 級別: ..... 聯絡電話號碼: .....  
Signed: ..... Registration No.: ..... Grade: ..... Contact Tel. No.: .....

受僱於

In the employ of .....

此測試許可證在第 1 及第 2 部簽署後才生效 THIS SANCTION-FOR-TEST IS NOT VALID UNTIL PARTS 1 AND 2 HAVE BEEN SIGNED

**第 3 部 – 撤離 (由負責工作人士填寫)**

**PART 3 – CLEARANCE (to be completed by Person in-charge)**

本人謹此聲明，此測試許可證第 1 部所述的測試已圓滿完成/停止\*，本人轄下所有人員已經撤離，並受到警告：在上述電力器具進行測試已不安全。所有工具及臨時接線均已撤走。現時的接地安排跟此測試許可證第 1 部所述的一樣/跟附圖所述的一樣。

I hereby declare that test described in Part 1 of this sanction-for-test has been satisfactorily completed/stopped\*, and all persons under my charge have been withdrawn and warned that the above electrical equipment is no longer safe to test on. All tools and temporary connections have been removed. The current earthing arrangement is the same as that specified in Part 1 of this sanction-for-test / has been changed as shown in enclosed drawings.

簽署: ..... (負責工作人士) 日期: ..... 時間: .....  
Signed: ..... (Person in-charge) Date: ..... Time: .....

**第 4 部 – 撤銷 (由負責人員填寫)**

**PART 4 – CANCELLATION (to be completed by Responsible Person)**

本人謹此聲明，此測試許可證第 1 部所述測試已圓滿完成/停止\*，此測試許可證現予以撤銷。測試許可證已交還本人並將交予相關註冊電業承辦商/固定電力裝置擁有人\* 作最少五年保存。

I hereby declare that the test described in Part 1 of this sanction-for-test has been satisfactorily completed/stopped\* and that this sanction-for-test is cancelled. The original sanction-for-test has been returned to me and will be passed to the relevant Registered Electrical Contractor or owner of the fixed electrical installation for their keeping for at least five years.

簽署: ..... (負責人員) 日期: ..... 時間: .....  
Signed: ..... (Responsible Person) Date: ..... Time: .....

\* 將不適用的刪除 Delete as appropriate.





## Appendix 18

# New Cable Colour Code for Fixed Electrical Installations Installation Guidelines

### (1) Introduction

With effect from 1 July 2007, colour for identification of conductors in fixed electrical installations is changed as shown in Table 13(2) of the CoP.

The change is applicable to all new electrical installations as well as addition & alteration to existing electrical installations. Existing installations with cables adopting the old cable colour code are not affected.

A Working Group on the Review of Cable Colour Code in Hong Kong comprising members from the trade and industry was established in year 2003 to study the cable colour change issue in Hong Kong. In mid 2004, the Working Group proposed to adopt the new cable colour code in Hong Kong. The change was then endorsed by the Electrical Safety Advisory Committee in September 2004.

The new cable colour code complies with the requirements of relevant national and international standards (such as IEC 60446, EN 60446, BS EN 60446 and BS 7671) and has been adopted by the majority of the western countries (e.g. UK, France, Germany, Spain, Netherlands, Portugal etc.).

### (2) Implementation

The new colour code may be used for those electrical installation works commencing on-site on or after 1 July 2007. For installation works commencing on-site from 1 July 2007 to 30 June 2009 (i.e. the 2-year grace period), either the new or the old colour code, but NOT both, can be used. For installation works commencing on-site on or after 1 July 2009, only the new colour code should be used.

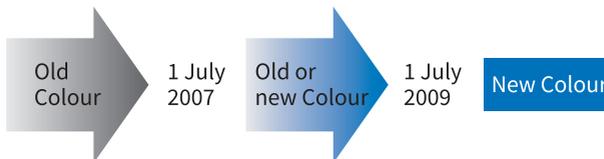


Figure A18(1) - Implementation Schedule

### (3) Precautions

In the new colour code, the black core is changed from neutral to phase and the blue core from phase to neutral (see Table 13(2)). Wrong connection of these cores will lead to increased risk, leading to possible electrical accidents and short circuiting, in particular during the transition period. To ensure electrical safety, it is recommended not to conduct, whenever practicable, works on “LIVE” installations at any cable colour change interfaces. Where serious inconvenience would arise from isolating electrical circuits for works at the cable colour code change interfaces, adequate safety precautions should be taken to avoid danger from “LIVE” working conditions (see Code 4 of the CoP for details).

### (4) Installation Guides - New Installation

The old cable colour code, i.e. red, yellow and blue for phase conductors and black for the neutral conductor, are to be replaced by the new one, i.e. brown, black and grey for phase conductors and blue for the neutral conductor, as specified in Table 13(2). Circuits for new installations should be wired in new colour coded cables (see examples in Figures A18(2a) and (2b)).

For a single phase installation, only the brown colour should be used to identify a phase conductor, irrespective of whether it is connected to the L1, L2 or L3 phase. For a room / flat /unit taking single phase electricity supply from a multi-phase power supply source, only brown (phase) and blue (neutral) colour coded cables should be used.

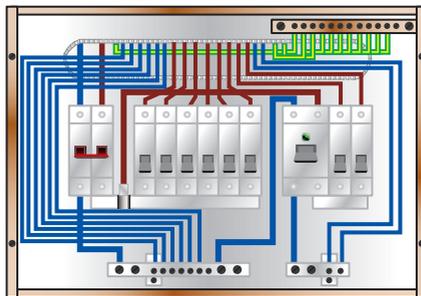


Figure A18(2a) - New colour coded wiring cables in a single phase distribution board

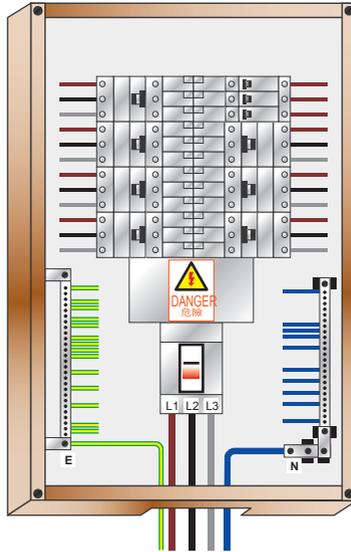


Figure A18(2b) - New colour coded wiring in a 3-phase distribution board

## (5) Installation Guides - Extensions, Alterations or Repair to an Existing Installation

### 5.1 Warning Notice

Where new cables are installed in an existing installation with old colour coded cables, a yellow warning notice in both English and Chinese (see Figure A18(3)) should be displayed at or close to the nearest upstream distribution board (e.g. main switchboard, sub-main distribution board or consumer unit) of the affected installation. The warning notice should comply with the requirements specified in Code 17F of the CoP.



Figure A18(3) - Warning Notice

## 5.2 Single-phase installation

Extension, alteration or repair to an existing single-phase installation should be wired in the colour code of brown (for phase conductor), blue (for neutral conductor), and green-and-yellow (for protective conductor) as specified in Table 13(2).

- a. Existing cables adopting colour code of red for phase and black for neutral

If the existing single phase installation has adopted the colour code of red for phase conductor and black for neutral conductor (i.e. correctly identified), both the new and old colour coded cables are considered unambiguously marked. It is therefore not necessary to provide additional marking / label at the interface between new and old colour coded cables (see Figure A18(4)).

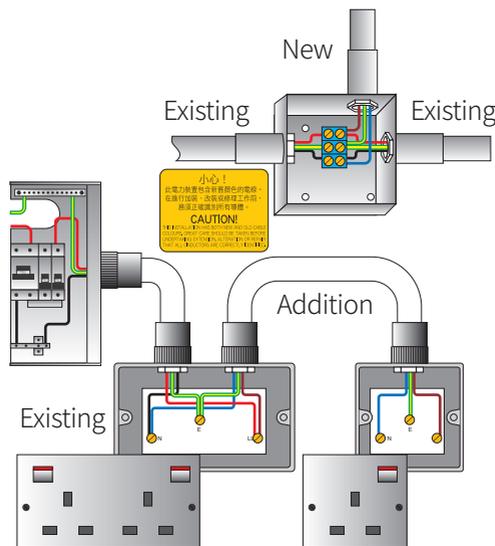


Figure A18(4) - Extension, alteration and repair to an existing single phase installation, where existing phase conductors are identified by red colour

- b. Existing cables adopting either colour code of yellow or blue for phase and black for neutral

Proper durable and legible labels or coding (such as cable ties, sleeves, ferrules etc.) should be provided on the new cables near the cable termination interface (see Figures A18(5a) to (5d)). The above provision is to standardize the wiring work for incorrectly identified cables and to avoid any possibility of mistaking the old “blue” colour coded (phase) cable as the new “blue” (neutral) colour coded cable.

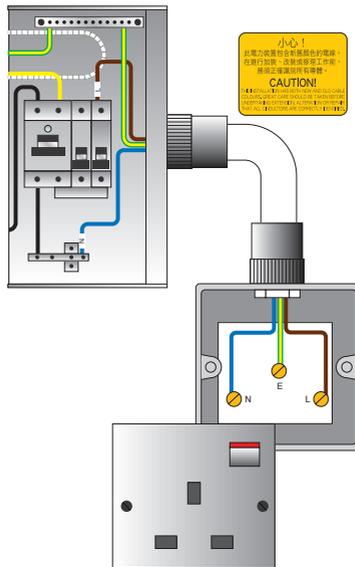


Figure A18(5a) - Addition of new colour coded cables to an existing MCB board where phase conductor is identified by yellow colour



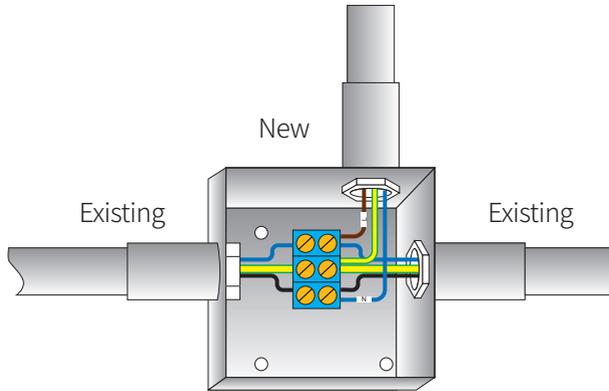


Figure A18(5d) - Extension, alteration and repair to an existing single phase installation where phase conductor is identified by blue colour

### 5.3 Three-phase installation

Extension, alteration or repair to an existing 3-phase installation should be wired in the new colour code of brown/ black/ grey/ blue/ (green-and-yellow) as specified in Table 13(2).

At the wiring interface, both the new and old phase and neutral conductors should be fitted with proper, durable and legible identification marked in L1, L2, L3 and N (Figure A18(6)).

For the interface between new and old colour coded cables at a busbar chamber for an existing three-phase installation, an acceptable means of identification is illustrated in Figure A18(7).

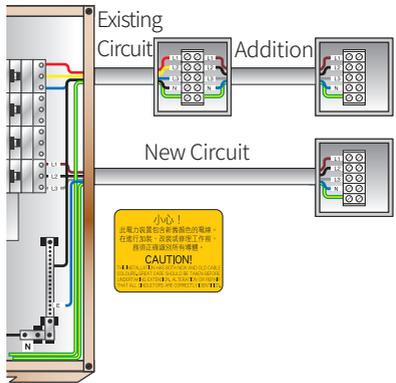


Figure A18(6) - Extensions, alterations or repairs to an existing three-phase installation

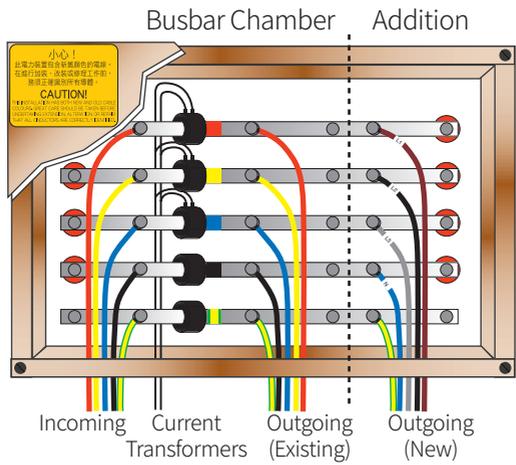


Figure A18(7) - Interface between new and old colour coded cables at a busbar chamber for an existing three-phase installation

# Appendix 19

## Task-specific Risk Assessment Form for Work inside False Ceiling (Sample) (針對假天花內工作的風險評估表格)

Form No. (表格編號): .....

Date (日期): ..... Time (時間): ..... Location (地點): .....

Details of work to be done (須進行的工作詳情): .....

Assessed by Competent Person (由合資格人士評估)

Name(姓名): ..... Signed (簽署): .....

Received by Registered Electrical Contractor or the Owner of Fixed Electrical Installation (由註冊電業承辦商或固定電力裝置擁有人接收)

Name(姓名): ..... Signed (簽署): .....

請在適當方格加上剔號

Please tick in the appropriate boxes

- 在工作地點、工作區域附近地方 (1.5 米以內) 及通道內，未有發現帶電導體／帶電電力裝置帶電部分。  
No live conductor/ live part of energised electrical installation was found at the place of work, in the vicinity (within 1.5m) and access path of the work area.
- 導體已根據《電力(線路)規例工作守則》(《工作守則》)守則 11 的接地和接駁要求妥善安裝且沒有損毀。  
Conductors are properly fixed without damage in accordance with the earthing and bonding requirements of Code 11 of the Code of Practice for the Electricity (Wiring) Regulation (CoP).
- 沒有電線外露、沒有電線破損，以及沒有未完成的電力工作。  
No exposed cable, no damaged cable and no incomplete electrical work.
- 已使用檢測工具測試天花骨、外露非帶電金屬部分及非電氣裝置金屬部分，確保沒有帶電。  
The false ceiling grid, exposed conductive parts and extraneous conductive parts have been tested with testing apparatus to ensure they are not live.
- 工作區域和通道已提供適當照明。  
The work area and its access path have been suitably lit.

如未能滿足上述條件，建議控制措施如下：

If the above conditions cannot be met, the control measures suggested are as follows:

- 關閉在工作區域假天花內的電力裝置和電路。  
Switch off the electrical installations and circuits inside the false ceiling in the work area.
- 使用適當的帶電作業用絕緣材料手套和安全鞋靴。  
Use appropriate insulating gloves and safety footwear for live working.
- 確保天花骨、外露非帶電金屬部分及非電氣裝置金屬部分沒有帶電。  
Ensure the false ceiling grid, exposed conductive parts and extraneous conductive parts are not live.
- 臨時接地及接駁安裝 (請註明位置)  
Temporary earthing and bonding installation (Please specify location) .....
- 進行該項工作所需的其他個人防護裝備 (請註明)  
Other personal protective equipment required for the work (Please specify) .....
- 其他特別指示或安全措施 (請註明)  
Other special instructions, or safety measures (Please specify) .....

待上述風險評估完成及建議控制措施實行後，工作人員便可進入假天花，但如要在假天花內就不帶電器具進行電力工作，則必須同時遵守《工作守則》守則 4G(1) 所訂明在低壓裝置上進行工作的安全預防措施。根據該守則，在不帶電器具進行電力工作前，須把電器器具隔離，並使用認可電壓顯示器確定器具已不帶電，以及發出工作許可證。

Upon completion of the above risk assessment and implementation of the suggested control measures, workers can enter the false ceiling. However, if electrical work on de-energised equipment is to be carried out inside the false ceiling, the safety precautions for work on low voltage installations as outlined in Code 4G(1) of the CoP must also be followed. Under the code, before carrying out electrical work on de-energised equipment, the electrical equipment must be isolated and verified dead with an approved voltage indicator; and a permit-to-work must be issued.

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