#### <u>Checklist No. 4 — Items for Periodic Testing of Renewable Energy Power System (REPS) Installations</u>

nsta	allation	Address:	
		- Dual Supply: Isolate PV system supply ply main switch (#2) before carrying ou	
			Tested by/Date N/A if not applicable)
(a)	Powe	er Generating Equipment	
	(i)	The solar PV panels cleaned.	
	(ii)	No visible damage to impair safety.	
	(iii)	Appropriate cables effectively connected.	
	(iv)	No evidence of abnormal hot spot at the solar PV panels.	
	(v)	Blocking diodes functioned properly.	
	(vi)	No evidence of defects (e.g. dilapidation, loose/defective connections, deformation or displacement, etc.) at the supporting structure of the power generating equipment.	
	(vii)	All exposed conductive parts effectively earthed.	
	(viii)	Supplementary equipotential bonding effectively provided between exposed conductive parts and extraneous conductive parts.	

# Tested by/Date (N/A if not applicable)

D)	inver	ter	
	(i)	No visible damage to impair safety.	
	(ii)	Proper ventilation provided.	
	(iii)	No abnormal operating temperature.	
	(iv)	Anti-islanding function operated properly.	
	(v)	Synchronisation check function operated properly.	
	(vi)	Automatic isolation function operated properly.	
	(vii)	Under / Over-frequency / voltage protection function operated properly.	
	(viii)	Auto-reconnection function operated properly.	
	(ix)	No fault alarm.	
c)	Isolat	tion Transformer	
	(i)	No visible damage to impair safety.	
	(ii)	Proper ventilation provided.	
	(iii)	No abnormal operating temperature.	
	(iv)	Circuit protective conductor connected to metallic enclosure(s) enclosing the isolation transformer is connected to earth.	

### Tested by/Date (N/A if not applicable)

	(v)	No earth connection between the primary and secondary sides of the isolation transformer is made.	(м/ж п пос аррисавсе)
	(vi)	The lowest insulation resistance measured between the primary and secondary sides of the isolation transformer is Mohms (not less than 1 Mohm).	
(d)	REPS	Circuit	
	(i)	No visible damage to impair safety.	
	(ii)	An up-to-date schematic diagram displayed.	
	(iii)	Appropriate cables effectively connected.	
	(iv)	Cables protected against mechanical damage.	
	(v)	DC protection devices provided for the circuits between renewable energy power generating equipment and inverter in compliance with Code 9.	
	(vi)	The earth fault loop impedance of the circuit in compliance with Code 11.	
	(vii)	Operation of isolators, circuit breakers and switches checked in compliance with Code 21B(9).	
	(viii)	The RCD/RCBO trip time checked in compliance with Code 21B(9) (if applicable).	

#### Tested by/Date (N/A if not applicable) (ix)Lowest insulation resistance being Mohms (not less than 1 Mohm) measured between cores and cores to earth. (e) Earthing No visible damage to impair safety. (ii) Appropriate protective conductors effectively connected. (f) Lightning Protection (i) Proper lightning protection systems for the outdoor equipment checked. (g) System Test The total harmonic current distortion (not exceeding 5%) and DC injection current (with current magnitude as required by the Electricity Supplier) checked. Anti-islanding function (with tripping (ii) time as required by the Electricity Supplier) checked. (h) Notice and Labels Notice displayed at the facility showing the name and registration number of the registered electrical contractor employed for maintaining the generating facility in continuous safe working order checked in compliance with Code 17.

## Tested by/Date (N/A if not applicable)

(ii)	Dual power supply warning labels displayed at all electrical equipment with dual power supply sources checked in compliance with Code 17.	
(iii)	DC warning labels displayed at DC switchgear checked in compliance with Code 17.	

Remarks: REC and REW are required to ensure their responsible fixed electrical installation is able to comply with the relevant requirements of this Code of Practice, rather than the items as listed in the checklists only.